Instructions for Installation, Operation and Maintenance of the Eaton ATC-900 Open/Closed Transition Transfer Switch Controller

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Section 1: Introduction

Description

Eaton’s ATC-900 brings intelligence, adaptability, supervisory and programming capabilities to automatic transfer switch equipment. The smartEST™ (smart Eaton Switch Technology) brings a new standard in Automatic Transfer Switches.

Extreme reliability makes the ATC-900 ideal for mission critical applications in healthcare, wastewater, data center and other industries. Typically used for utility-to-utility, utility-to-generator, generator-to-generator and three source transfer systems, the ATC-900 can address virtually any system requirements.

Ease-of-use is a major benefit of the ATC-900 controller. With a simple, powerful user interface, many intuitive operating features are included. LED indications and a TFT based color display provide high visibility. Simple arrow keys are used for quick screen navigation. No codes or abbreviations are used to avoid potential confusion and slow operation, and data screens are grouped for ease of viewing and edits.

The ATC-900 is available in one standard model that offers a variety of monitoring and control features such as selective and automatic load shedding, remote load testing, and event logging/recording. Flexibility is another important benefit, allowing field configurability and expandability in the future with add-on accessory modules and hardware.

1.1 Preliminary Comments and Safety Precautions

This technical document is intended to cover most aspects associated with the installation, application, operation, and maintenance of the ATC-900. It is provided as a guide for authorized and qualified personnel only in the selection and application of the ATC-900. Please refer to the specific WARNING and CAUTION in Section 1.1.2 before proceeding.

If further information is required by the purchaser regarding a particular installation, application, or maintenance activity, an Eaton representative should be contacted.

WARNING

THE ATC-900 IS FACTORY PROGRAMMED FOR A SPECIFIC TRANSFER SWITCH. DO NOT ATTEMPT TO INTERCHANGE ATC-900 CONTROL DEVICES WITHOUT CONSULTING THE FACTORY.

All possible contingencies which may arise during installation, operation, or maintenance, and all details and variations of this equipment do not purport to be covered by these instructions. If further information is desired by purchaser regarding his particular installation, operation or maintenance of his equipment, the local Eaton representative should be contacted.

Eaton Disclaimer and Warning

WARNING

USER RESPONSIBILITY - IMPROPER SELECTION, USE OR MAINTENANCE OF THE SYSTEM, PRODUCTS OR COMPONENTS DESCRIBED IN THIS CATALOG MAY CAUSE OR RESULT IN DEATH, PERSONAL INJURY AND/OR PROPERTY DAMAGE.

This document and other information from Eaton, its subsidiaries and authorized distributors provide product or system options for users having technical expertise.

This product is not intended for users who do not have technical expertise. The user, through its own analysis and testing, is solely responsible for making the final selection of the system and components and assuring that all performance, endurance, maintenance, safety and warning requirements of the application are met. The user must analyze all aspect of the application, follow applicable industry standards, and follow the information concerning the product in the current product catalog and in any other materials provided from Eaton or its subsidiaries or authorized distributors.

To the extent that Eaton or its subsidiaries or authorized distributors provide component or system options based upon data or specifications provided by the user, the user is responsible for determining that such data and specifications are suitable and sufficient for all applications and all reasonable foreseeable uses of the components or systems.

NOTICE

DURING CONVERSATIONS WITH EATON CONCERNING TROUBLE-SHOOTING OR PRODUCT RETURN, THE CUSTOMER MAY BE ASKED FOR INFORMATION PERTAINING TO THE SOFTWARE VERSION AND OPTIONS INCLUDED IN THE SPECIFIC UNIT. REFER TO THE "NOTE UNDER THE TOPIC "HELP PUSHBUTTON" IN PARAGRAPH 3.4 FOR INSTRUCTIONS ON HOW TO OBTAIN THIS INFORMATION.

1.1.2 Safety Precautions

All safety codes, safety standards, and/or regulations must be strictly observed in the installation, operation, and maintenance of this device.

WARNING

THE WARNINGS AND CAUTIONS INCLUDED AS PART OF THE PROCEDURAL STEPS IN THIS DOCUMENT ARE FOR PERSONNEL SAFETY AND PROTECTION OF EQUIPMENT FROM DAMAGE.
1.2 Background
Transfer switches are used to protect critical electrical loads against loss of power. The load’s normal power source is backed up by a secondary (emergency) power source. A transfer switch is connected to both the normal and emergency sources and supplies the load with power from one of these two sources. In the event that power is lost from the normal source, the transfer switch transfers the load to the secondary source. Transfer can be automatic or manual depending upon the type of transfer switch equipment being used. Once normal power is restored, the load is transferred back to the normal power source. The transfer switch, in this manual, could be a Case Switch/Breaker, Molded Case Switch/Breaker, or a Contactor type.

In automatic transfer switch equipment, the switch’s intelligence system initiates the transfer when normal power fails or falls below a preset voltage. If the emergency source is a standby generator, the transfer switch initiates generator starting and transfers to the emergency source when sufficient generator voltage is available. When normal power is restored, the transfer switch automatically transfers back and initiates generator engine shutdown.

An automatic transfer switch consists of three basic elements:
1. Main contacts to connect and disconnect the load to and from the source of power
2. A transfer mechanism to affect the transfer of the main contacts from source to source
3. Intelligence/ supervisory circuits to constantly monitor the condition of the power sources and thus provide the intelligence necessary for the switch and related circuit operation

This document deals with the third basic element of the automatic transfer switch, the required intelligence/ supervisory circuits.

Prior to the introduction of ATC-900, this function was performed by a door mounted logic panel. The logic panel could be the relay logic type or the solid state logic type. In either case, the panel consists of a number of individually mounted and wired devices offering a limited amount of system flexibility, especially in the case of the relay logic design. The ATC-900 brings intelligence, supervisory and programming capabilities, never before available, to automatic transfer switch equipment.

1.3 Product Overview
The ATC-900 is a comprehensive, multi-function, microprocessor-based automatic transfer switch controller. It is a compact, self-contained, panel mounted device designed to replace traditional relay and solid state logic panels (Figures 2 and 3).

Designed to meet the needs of markets worldwide, the ATC-900 meets the following standards:

- ULT 991 Effects of shipping and storage test
- Thermal cycling test
- Humidity test
- UL 1008 Dielectric test
- FCC Part 15 Conducted/radiated emissions (Class A)
- CISPR 11 Conducted/radiated emissions (Class A)
- IEC 61000-4-2 Electrostatic discharge test
- IEC 61000-4-3 Radiated susceptibility tests
- IEC 61000-4-4 Fast transient tests
- IEC 61000-4-5 Surge withstand tests
- IEC 61000-4-6 Conducted immunity tests
- IEC 61000-4-11 Voltage dips and interruptions
- IEC 61000-3-2 Harmonics
- IEC 61000-3-3 Voltage flicker/fluctuation
- Seismic IBC/CBC certified
- CSAT conformance C22.2 No. 178-1978 (reaffirmed 1992)
- European standards conformance (CE mark)

The ATC-900 provides an unmatched degree of programmed flexibility to address the needs of any system. It operates from most system voltages available worldwide at 50 or 60 Hertz (and 24 VDC using the CT Module option). In addition, a period of no control power operation is provided. The ATC-900 monitors the condition of the 3-phase line-to-line voltage and frequency of both the Normal and Emergency sources. It can also be programmed for single-phase operation. The ATC-900 provides the necessary intelligence to insure that the switch operates properly through a series of programmed sensing and timing functions.

The ATC-900 will form fit into the opening of the ATC-600/800 and an easy upgrade kit is available for previous switch wiring.

A standard ATC-900 will:
- Monitor Normal and Emergency source voltages and frequencies
- Provide second to none Event Summary, Hi-Speed Capture, and History information
- Permit customer programming including I/O
- Display real time and historical information through a color 4.5 inch TFT display
- System diagnostics through the display
- All I/O are available to the user
- Features are opened to user
- Communicate using a MODBUS-485, Ethernet (not standard), and USB
- Provide faceplate source/load status indications (MIMIC bus)

1.4 Functions/Features/Options
The primary function of ATC-900 is to accurately monitor power sources and provide the necessary intelligence to operate a transfer switch in an appropriate and timely manner. In addition, ATC-900 provides useful present and historical data, reliable two-way communications, and programming through the device’s front panel or communications. ATC-900 features digital signal processor (DSP) technology to provide and maintain superior precision and versatility during both programming and data access.

1.4.1 Operational Simplicity
From installation, to programming, to usage, the ATC-900 was designed with operational simplicity in mind. Only one style needs to be considered, regardless of input/output requirements or system voltages and frequencies. ATC-900 provides the functionality of numerous other devices combined in one package that mounts in less than 7 by 11 inches of panel space.

The user friendly front panel interface simplifies routine operation, programming, data presentation and setting adjustments. A large color display provides flexibility and ease of use. The operation of front panel membrane pushbuttons moves the ATC-900 display from function to function or step to step within menus. A single LED at the top of the faceplate provide an immediate indication as to the device’s operational mode. An integrated Help Mode provides immediate user assistance in the form of English language message displays through the use of a front panel Help pushbutton.

The ATC-900 is communications ready, including Modbus 485, Ethernet (External), and USB for thumb drives (memory sticks).
1.4.2 Standard and Optional Features
A variety of programmable features are available to meet a wide array of application requirements. Individual features or feature combinations provide the information required to tailor switches to individual needs.

Unlike earlier controllers, the ATC-900 comes with standard features that are ready to use, with the exception of Closed Transition, Current metering, and Ethernet. Another advancement is that there are four (4) standard inputs and four (4) standard outputs that the operator can easily program by choosing from a wide array of predefined functions. Additional inputs and outputs can be added in groups of four (4) up to sixteen (16) for a maximum of twenty (20) in total. The inputs are DC wetted (24 Volts at 10 ma) connections for various functional inputs.

1.5 Glossary of Terms and Features

NOTICE
WITH RESPECT TO THEIR USE IN THIS DOCUMENT AND AS THEY RELATE TO AUTOMATIC TRANSFER SWITCH OPERATION, THE FOLLOWING WORDS OR PHRASES ARE DEFINED.

Available
A source is defined as available when it is within its undervoltage/overvoltage/underfrequency/overfrequency (if applicable) setpoint ranges for the nominal voltage and frequency setting.

Unavailable
A source is defined as failed when it is outside of its undervoltage/overvoltage/underfrequency/overfrequency (if applicable) setpoint ranges for the nominal voltage and frequency setting.

Normal Source
The Normal Source is defined as the source that is preferred. The Preferred Source setting allows the operator to select Source 1, Source 2 or NONE as the Preferred Source. If NONE is chosen, the Preferred Source or the Normal Source will be the source that is presently attached to the load. The default is set as being Source 1 as the Preferred and Normal Source.

Emergency Source
The Emergency Source is defined as the source that is not preferred. If NONE is chosen for the Preferred Source setting, the Emergency Source will be the source that is presently not attached to the load. Therefore, in this condition after a transfer, the Normal and Emergency Sources will switch between Source 1 and 2.

1.5.1 Features
The ATC-900 has many features that are available to the user. These features are standard and are available depending on the type of transfer switch used (i.e. Contactor, Power Case Switch/Breaker, or Molded Case Switch/Breaker, 2 or 3 position). Appendix A has a list of all of the features including any acronyms used along with a brief description. The feature numbers corresponds to the internal codes and some of these numbers may be on the product drawings. See Table 5 “ATC-900 Features” for a compact list of features, including a full list of available I/O. Consult Appendix B for I/O descriptions. For some transfer switch configurations, standard input(s) and/or standard output(s) will be fixed at the factory to support system functionality and will not be programmable in the field. An example of this is Service Entrance; which requires Go To Neutral to be a fixed input. The programmable I/Os are covered in Section 5.

The only item that is optional for the transfer switch is the closed transition optional feature. The closed transition operation is covered in section 1.5.3

The switch type also dictates what can be programmed. For example, a two position contactor switch cannot have feature TDN (Time Delay Neutral), as it has no neutral position available. A motor MCS/MCCB type transfer switch with motor operator cannot have closed transition as the switching mechanism is not fast enough and will not meet the time line.

1.5.2 In-Phase Operation
The In-Phase operation of an Automatic Transfer Switch is an open type transfer. It will allow a transfer between two available sources if the phase angle has a difference of eight degrees or less. Appendix A (32C, 32D, 32F) shows detailed descriptions of the different scenarios that can be performed using In-Phase.

As shown in the feature list of Appendix A for In-Phase, there are three scenarios for In-Phase:
- 32C = In-Phase default to Load Voltage Decay
- 32D = In-Phase default to Time Delay Neutral
- 32F = In-Phase

The user setpoints for In-phase transition are similar to this:
- Disabled (In-Phase not used)
- Alarm on Synchronization Fail (Will not switch and will show an alarm)
- Fallback to Open on Synchronization Fail (To TDN or LVD)

For example, with the setpoint at Fallback, using a two position contactor, the switch will transfer, if no synchronisation occurs, to the other source. The three position will allow the use of TDN. A two or three position could also use Load Voltage Decay.

1.5.3 Closed Transition Operation

Several Options for Closed Transition
Once an ATS is in the field, other uses or changes may occur that could require changes from the original requirements. One area is the closed transition type switches. An application may initially require that only a closed transition should be used and if it does not synchronize because of maybe frequency, then the switch will not switch to the other source and will show an alarm signalling this issue. If the requirements now have change, for example, and the switch must now transfer using open transition if closed does not occur; instead of sending the controller back to the factory for reprogramming, one can easily change the user setpoints to accomplish any scenario. One may go from closed transition directly to Time Delay Neutral for example. All options are available to the user.

If closed transition is available on the switch, the user will receive 47 D and all of the other options 47 C, E, F, G which can be changed by the setpoints to disable or enable the functions (see below). Screen 3 of 3 in the System Setup menu (See section 3.4.1) is where the user will set the transition types of the switch. If the switch can perform closed transition the user will set up the setpoints depending on the scenario required as shown below.

- Closed Transition to Alarm (47D) or by changing the setpoints,
- Closed Transition > In-Phase > TDN
- Closed Transition > In-Phase > LVD
- Closed Transition > TDN
- Closed Transition > LVD

The user can disable closed transition and just use the following:
- In-Phase > TDN
- In-Phase > LVD

Also with Closed Transition and In-Phase disabled:
- TDN or LVD
The user setpoints for closed transition are similar to this:

- Disabled (Closed transition not used)
- Alarm on Synchronization Fail (Will not switch and will show an alarm)
- Fall back to Open on Synchronization Fail (To in-phase, TDN, and/or LVD)

### Optional Feature 47C: Closed/In-phase Transition/Load Voltage Decay

Closed Transition is a feature that will temporarily parallel two live sources in a make-before-break scheme when performing a transfer. This achieves a transfer between sources with no power interruption. Both sources must be synchronized in frequency, phase, and voltage before the transfer is initiated.

In-phase transition is a feature that will allow a transfer between two live sources only when the phase difference between the two sources is near zero. This is an open transition transfer that prevents in-rush currents from exceeding normal starting currents in the case where motor loads are being transferred.

Load Voltage Decay utilizes the load voltage measurements to sense back EMF that is generated when the transfer switch is in the neutral position. It provides a delay in transfer in either direction if an unacceptable level is sensed as established by a customer programmed level. The transfer will not take place until the back EMF decays below the acceptable programmed level. This feature has a separate setting of enabling or disabling the operation. If disabled, the transfer switch will not delay in the neutral position and will transfer between the sources as fast as possible.

### Optional Feature 47D: Closed Transition Only

Closed Transition is a feature that will temporarily parallel two live sources in a make-before-break scheme when performing a transfer. This achieves a transfer between sources with no power interruption. Both sources must be synchronized in frequency, phase, and voltage before the transfer is initiated. If the two available sources do not synchronize in a certain settable sync time, the switch will not transfer and an output alarm will be present as well as a red flashing banner on the controller stating: Failed to Sync - (Frequency, Voltage, or Phase angle)

If the logic is forced into a fail safe mode (i.e. loss of connected source), the logic will perform an open transfer.

### Optional Feature 47E: Closed/In-Phase Transition/Time Delay Neutral

Closed Transition is a feature that will temporarily parallel two live sources in a make-before-break scheme when performing a transfer. This achieves a transfer between sources with no power interruption. Both sources must be synchronized in frequency, phase, and voltage before the transfer is initiated.

Time delay neutral provides a time delay in the transfer switch neutral position when both breakers/contactors are open. This delay takes place when the load is transferred in either direction to prevent excessive in-rush currents due to out of phase switching of large motor loads.

### Optional Feature 47F: Closed/Load Voltage Decay

Closed Transition is a feature that will temporarily parallel two live sources in a make-before-break scheme when performing a transfer. This achieves a transfer between sources with no power interruption. Both sources must be synchronized in frequency, phase, and voltage before the transfer is initiated.

Time delay load voltage decay utilizes the load voltage measurements to sense back EMF that is generated when the transfer switch is in the neutral position. It provides a delay in transfer in either direction if an unacceptable level is sensed as established by a customer programmed level. The transfer will not take place until the back EMF decays below the acceptable programmed level. This feature has a separate setting of enabling or disabling the operation. If disabled, the transfer switch will not delay in the neutral position and will transfer between the sources as fast as possible.

### Optional Feature 47G: Closed/Time Delay Neutral

Closed Transition is a feature that will temporarily parallel two live sources in a make-before-break scheme when performing a transfer. This achieves a transfer between sources with no power interruption. Both sources must be synchronized in frequency, phase, and voltage before the transfer is initiated.

Time delay neutral provides a time delay in the transfer switch neutral position when both breakers/contactors are open. This delay takes place when the load is transferred in either direction to prevent excessive in-rush currents due to out of phase switching of large motor loads.

### Optional Feature 29G: Type of Operation (Selectable Automatic or Manual)

This feature provides two door mounted selector switches marked Auto/Manual and S1-Trip-S2 which permits the selection of automatic or manual operation. In manual operation, the user can manually initiate and electrically operate between S1, Trip, or S2. On the Contactor Bypass’s, 29G uses the top switch and the bottom switch. See the switch instruction booklet for operating instructions. The controller is in Monitor Mode during the manual operation meaning the controller will not attempt to change the switch position but will monitor the voltage availability and the switch positions. The ATC-900’s display will show “MONITOR”.

For more information visit: www.eaton.com
Section 2: Hardware Description

2.1 General

The purpose of this section is to familiarize the reader with ATC-900 hardware, its nomenclature, and to list the unit’s specifications. The information presented is divided into the following four parts:
• Operator Panel;
• Rear Access Area;
• External Hardware; and
• Specification Summary.

2.2 Operator Panel

The operator panel, which is normally accessible from the outside of a panel or door, provides a means for:
• Being alerted to specific conditions;
• Receiving functional help;
• Programming; and
• Parameter Monitoring/Selection/Metering.

LEDs, a display, pushbuttons, and a mimic bus make up the front accessible operator panel (Figure 1).

The Color high resolution TFT LCD is used to display all ATC-900 monitored parameters, setpoints and messages in an easy to read format. The display is approximately 2.25" x 4" (57.15mm x 101.6mm). The TFT display is not a touch screen.

The front operator panel supports seven long-life extended temperature membrane pushbuttons.

2.3 Rear Access Area

The rear access area of the ATC-900 is normally accessible from the rear of an open switch panel door (Figure 2).

All wiring connections to the ATC-900 are made at the rear of the chassis. For the sake of uniform identification, the frame of reference when discussing the rear access area is facing the back of the ATC-900 with the panel door open. Keeping safety in mind, programming and downloading setpoints, history, and events can all be accomplished with the front door closed. A USB connector with a cover is brought out from the back of the controller to the front of the door on the switch using the device panel.

2.3.1 Connections on Chassis

The rear of the chassis provides self locking female connectors. See Figure 2 for connections for the left, right, and top of the ATC-900. See Section 4 for more information on input functionality. The part numbers of the connectors are shown below:

Connector Designation
J1 Source 1 Sense Lines
J2 Source 2 Sense Lines
J3 Load Sense Lines
J4 Programmable Outputs (4) & Source Available Form C
J5 RS-232 (Factory Use)
J6 Transfer Control and Aux Inputs
J7 Control Power from Sources 1 and 2
J8 USB Stick (thumb) Drive Connection (connector brought out to front door panel)
J9 Programmable Inputs (4)
J11 I/O Module Interface
J12 Modbus 485 (User)
J13 RS-422
J14 DCT Module Interface
1. **ATC-900 Faceplate** (UV resistant)
2. **Operational Mode LEDs** (highlighting ATC-900’s present operational condition)
3. **System Status Mimic Bus** (easy-to-read and understand LED type)
4. **Color Display Window** (easy-to-read monitored parameters, setpoints, and messages)
5. **Bypass Timer** (used simultaneously to bypass timers such as TDNE, TDEN, and TDEC)
6. **Help Pushbutton** (provides help information in any operational mode)
7. **Increase/Decrease Pushbuttons** (used individually, pushbuttons move displayed information/setting up or down through all possibilities)
8. **Lamp Test** (test all LEDs on the mimic bus #3)
9. **Enter Pushbutton** (used to enable the screen selections)
10. **Engine Test Pushbutton** (used to start/stop a self-test)

Figure 1. ATC-900 Operator Panel.
2.5 External Hardware

External hardware is viewed as any optional device mounted directly to or remotely from the ATC-900, such as a DCT Module, I/O Module, or an Ethernet device. Since the ATC-900 is always supplied with the necessary communications ports, these modules can be retrofitted to the ATC-900 at any time. It is recommended that the control power to the ATC-900 (J7) be removed prior to connecting or disconnecting the modules. See Figures 2, for connections and section 2.5.2 for interface connections.

2.5.1 DCT Module Description (Integrated Metering)

The DCT (Direct Current-Current Transformer) Module is a current transformer interface to the ATC-900 allowing current to be metered along with voltage and frequency that is already integrated into the controller. The DCT Module simply secures to the ATC-900 back using four #8 x less than 1/2 inch screws. With the DCT module installed, the depth of the two units is 3.60 inches. The ribbon cable then plugs into J14 (see Figure 3). When equipped with a DCT module, the ATC-900 serves as a multifunction power meter and provides multifunction measurement of most electrical parameters including voltage, current, power, frequency, energy, etc. The meter capabilities is specified as a 1% class energy meter. The information is displayed on the color display on the front of the ATC-900. Readings can also be monitored through the RS-485 modbus on the controller. The DCT is used to measure load current when selective load shed is enabled.

The DCT Module also has a 24 Vdc input for powering the ATC-900 controller. If 120 VAC and 24 Vdc is supplied to the controller simultaneously, then the 120 Vac will be the powering supply. 61F is an option to add a DCT module and a 24VDC power supply with a power buffer. This will allow the controller to stay on over 20 seconds when power is removed, more than enough time to ride through the power loss. The controller will then be able to continue to communicate over ie, the MODbus.

The following Table 1 is a list of readings and accuracy available on the display. Accuracy is for 5 amp secondary WYE or Delta connections. The meter was tested at the full range of temperatures. The accuracies stated are for the meter components (DCT Module and ATC-900) only, not the CTs. CTs can be ordered with different accuracies (typically in the 1-2% range). Accuracy also can be affected by the CT not being in the correct range of the current being measured, i.e. using a 600:5 CT for a 400 amp application. Although not a revenue meter, the measurements are highly accurate for most switch applications.

For more information visit: www.eaton.com
Table 1. Current, Voltage, Frequency, Metering Data.

<table>
<thead>
<tr>
<th>CURRENT METERING</th>
<th>UNITS</th>
<th>ACCURACY</th>
<th>NOTES</th>
</tr>
</thead>
<tbody>
<tr>
<td>IA, IB, IC,</td>
<td>Amperes</td>
<td>±1% of Reading</td>
<td>Accuracy applicable for 5 to 100% of I, and current will start metering at 2%</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>CURRENT METERING</th>
<th>RANGE</th>
<th>NOTES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Current Unbalance</td>
<td>--</td>
<td>0-100%</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>VOLTAGE METERING</th>
<th>UNITS</th>
<th>ACCURACY</th>
<th>NOTES</th>
</tr>
</thead>
<tbody>
<tr>
<td>VAB, VBC, VCA</td>
<td>Volts</td>
<td>±1% of Reading</td>
<td>Applicable to Volt range of 34 to 721 Vac</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>FREQUENCY METERING</th>
<th>UNITS</th>
<th>ACCURACY</th>
<th>NOTES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Frequency</td>
<td>Hz</td>
<td>±0.2 Hz of Reading</td>
<td>Applicable to Volt range of 34 to 721 Vac</td>
</tr>
</tbody>
</table>

Table 2. Power and Energy Metering Data.

<table>
<thead>
<tr>
<th>POWER METERING</th>
<th>UNITS</th>
<th>ACCURACY</th>
<th>NOTES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Active</td>
<td>kW</td>
<td>±1.5% of Reading</td>
<td>Approximately 1-second update</td>
</tr>
<tr>
<td>Apparent</td>
<td>kVA</td>
<td>±1.5% of Reading</td>
<td>Approximately 1-second update</td>
</tr>
<tr>
<td>Reactive</td>
<td>kvar</td>
<td>±1.5% of Reading</td>
<td>Approximately 1-second update</td>
</tr>
<tr>
<td>PF (power factor)</td>
<td>---</td>
<td>0 ± 1.00</td>
<td></td>
</tr>
</tbody>
</table>

Voltage Inputs (Measurement Category)
- Range: Universal, Auto-ranging up to 416 Vac L-N, 721 Vac L-L
- Supported hookups: 3 Element Wye, or Delta
- Input Impedance: 2 MOhm/Phase
- Burden: 0.0072 VA/Phase at 120 Volts
- Fault Withstand: Meets IEEE C37.90.1

Current Inputs
- 5 A Nominal, 10 A Maximum
- Burden: 0.005 VA Per Phase Max at 11 Amps
- Pickup Current: 0.1% of Nominal
- Connections: 0.25% Screw Terminal
- Fault Withstand: 100 A/10 sec., 300 A/3 sec., 500 A/1 sec.

Isolation
- All inputs are isolated to 2600 Vac

Measurement Methods
- Voltage, Current: True RMS
- Power: Sampling at 64 Samples per Cycle on All Channels Measured Simultaneously
- A/D Conversion: 16 simultaneous 12 bit Analog-to-Digital Converters

Mechanical Parameters
- Depth: 1.58"
- Total depth including controller is 2.60" + 1.58" = 4.18 C Total

Figure 3. DCT Module attached.

Compliance
- UL Listing: E38116, Vol.3, Sec. 18
- ULT 991 Effects of shipping and storage test
- Thermal cycling test
- Humidity test
- UL 1008 Dielectric test
- FCC Part 15 Conducted/radiated emissions (Class A)
- CISPR 11 Conducted/radiated emissions (Class A)
- IEC 61000-4-2 Electrostatic discharge test
- IEC 61000-4-3 Radiated susceptibility tests
- IEC 61000-4-4 Fast transient tests
- IEC 61000-4-5 Surge withstand tests
- IEC 61000-4-6 Conducted immunity tests
- IEC 61000-4-8 Conducted magnetic fields
- IEC 61000-4-11 Voltage dips and interruptions
- IEC 61000-3-2 Harmonics
- IEC 61000-3-3 Voltage flicker/fluctuation
- Seismic IBC/CBC certified
- CSAT conformance C22.2 No. 178-1978 (reaffirmed 1992)
- European standards conformance (CE mark)
2.5.2 I/O Module Description

The I/O Module is an extension of the ATC-900 controller’s programmable inputs and outputs. Each I/O Module has four inputs and four outputs. The inputs are DC wetted (24 Volts at 10 ma) connections for various functional inputs. See Figure 4 and Figure 5. Up to four modules can be used with the ATC-900 giving the user up to 20 inputs or 20 outputs (including the controller’s standard I/Os). Depending on the options selected with the transfer switch, some of the I/Os may be required to be fixed from the factory so that the user cannot change that particular input or output. An example may be for Service Entrance, where the “Go To Neutral” must be a fixed input. The Fixed I/Os will usually be on the ATC-900 controller’s I/O pins (wired to a terminal block). See Table 5 in Section 5.5 for the Features that relate to the switch type. Section 5.5 will also have instructions on how to set the I/O functions required for an application. The module(s) are interfaced to the controller using 485 communications with a picked address on the front of the unit. Each I/O Module requires 120 Vac for power. Most transfer switch configurations have the power connector already included in the harness for two I/O Modules. If the ATC-900 is powered by 24 Vdc, and the power is removed from the switch, the I/O module will not communicate to the ATC-900. A warning will be shown on the ATC-900. If the ATC-900 is powered by 24 Vdc, then the I/O Module(s) should also use 24Vdc. There is a small inverter for this purpose. There is also a 24 - 24 DC filter that also can be integrated. The I/O Module’s dimensions are 4.41” wide x 5.74” long x 3.14” deep. A CAT V cable is used to hook the I/O modules (Figure 5).

2.5.3 Ethernet Module Description

The Ethernet Communications Module is an accessory that operates as a communicating device in conjunction with a the ATC-900 via an Ethernet network. The Ethernet Module provides Ethernet TCP/IP. The J12 connection will be utilized for the Ethernet Module.

2.5.4 USB Port

Every ATC-900 transfer switch includes a front panel, NEMA 4X rated, USB port for use in uploading/downloading set points and historical data to a USB flash drive. The connector is on the device panel and has a flip down cover. Setpoints can be preconfigured and saved on the flash drive to reduce the time spent on-site for commissioning. Setpoints can quickly be copied from one ATS and uploaded to another. No laptop is required. Downloading event data provides the ability to more thoroughly analyze information using a PC. Data can be quickly e-mailed when offsite troubleshooting support is required. See Section 7.1 for downloading event data.

2.5.5 HMI Remote Annunciator and Controller (RAC)

The HMI Remote Annunciator and Controller is an optional accessory that monitors and controls up to eight transfer switches on a 7” LCD touchscreen. It is compatible with either Modbus RTU or Modbus TCP/IP protocols. A basic mimic bus for each transfer switch displays source availability, source connected and preferred source. Users can drill down to metered source values and event history for each transfer switch. Users can also change setpoints and do many of the functions remotely instead of being in front of the switch. All control features are password protected and include engine test, transfer to emergency (peak shaving), manual retransfer and bypass time delays.

2.5.6 Connector Part Numbers

ATC-900 mating connectors (Plugs)

<table>
<thead>
<tr>
<th>CONNECTOR DESIGNATION</th>
<th># OF PINS</th>
<th>CONNECTOR PART#</th>
</tr>
</thead>
<tbody>
<tr>
<td>J1</td>
<td>3</td>
<td>128C07H41</td>
</tr>
<tr>
<td>J2</td>
<td>3</td>
<td>128C07H41</td>
</tr>
<tr>
<td>J3</td>
<td>3</td>
<td>128C07H41</td>
</tr>
<tr>
<td>J4</td>
<td>19</td>
<td>6A2590H32</td>
</tr>
<tr>
<td>J5</td>
<td>3</td>
<td>6A2590H01</td>
</tr>
<tr>
<td>J6</td>
<td>12</td>
<td>6A2590H32</td>
</tr>
<tr>
<td>J7</td>
<td>4</td>
<td>128C07H31</td>
</tr>
<tr>
<td>J8</td>
<td>4</td>
<td>128C07H31</td>
</tr>
<tr>
<td>J9</td>
<td>8</td>
<td>6A2590H04</td>
</tr>
<tr>
<td>J10</td>
<td>4</td>
<td>6A2590H02</td>
</tr>
<tr>
<td>J11</td>
<td>4</td>
<td>6A2590H02</td>
</tr>
<tr>
<td>J12</td>
<td>4</td>
<td>6A2590H02</td>
</tr>
<tr>
<td>J13</td>
<td>4</td>
<td>6A2590H02</td>
</tr>
<tr>
<td>J14</td>
<td>4</td>
<td>6A2590H02</td>
</tr>
<tr>
<td>J15</td>
<td>6</td>
<td>6A2590H03</td>
</tr>
<tr>
<td>J16</td>
<td>2</td>
<td>6A2590H05</td>
</tr>
<tr>
<td>I/O Module</td>
<td></td>
<td></td>
</tr>
<tr>
<td>J1</td>
<td>4</td>
<td>128C07H31</td>
</tr>
<tr>
<td>J2</td>
<td>10</td>
<td>6A2590H28</td>
</tr>
<tr>
<td>J3</td>
<td>4</td>
<td>6A2590H02</td>
</tr>
<tr>
<td>J4</td>
<td>12</td>
<td>6A2590H32</td>
</tr>
</tbody>
</table>

Figure 4. I/O Module Connections.

Figure 5. I/O Module(s) Wiring.
2.6 Specification Summary Refer to Table 3.

### Table 3. ATC-900 Specifications.

<table>
<thead>
<tr>
<th>PARAMETER</th>
<th>SPECIFICATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Control Power:</td>
<td>• 120 Vac (50/60 Hz)/42mA-ac (operating range 65 to 160 Vac) or 24 Vdc (+/- 20%) at 213mA-dc with DCT Module</td>
</tr>
<tr>
<td>Power Consumption:</td>
<td>• 20 VA</td>
</tr>
<tr>
<td>Environmental Conditions:</td>
<td></td>
</tr>
<tr>
<td>Operating Temperature:</td>
<td>• -4.0 to 158 F (-20°C to 70°C)</td>
</tr>
<tr>
<td>Storage Temperature:</td>
<td>• 22°F to + 176°F (-30°C to + 80°C)</td>
</tr>
<tr>
<td>Operating Humidity:</td>
<td>• up to 90% Relative Humidity (non-condensing)</td>
</tr>
<tr>
<td>Enclosure Compatibility:</td>
<td>• NEMA 12 (standard mounting)</td>
</tr>
<tr>
<td></td>
<td>• NEMA 4/4X (mounted with gasket between panel and device faceplate)</td>
</tr>
<tr>
<td></td>
<td>• NEMA 3R (outdoor)</td>
</tr>
<tr>
<td></td>
<td>• UV Resistant ATC-900 Faceplate</td>
</tr>
<tr>
<td>System Voltage Application:</td>
<td>• 120 to 600 Vac (50/60 Hz) (single or three phase)</td>
</tr>
<tr>
<td>Voltage Measurements:</td>
<td>• Source 1, Source 2 and Load (VAB, VBC, VCA for Three-Phase System)</td>
</tr>
<tr>
<td>Voltage Measurement Range:</td>
<td>• 0 to 700 Vac</td>
</tr>
<tr>
<td>Voltage Measurement Accuracy:</td>
<td>± 1%</td>
</tr>
<tr>
<td>Frequency Measurements:</td>
<td>• Source 1 and Source 2</td>
</tr>
<tr>
<td>Frequency Measurement Range:</td>
<td>± 0 Hz</td>
</tr>
<tr>
<td>Frequency Measurement Accuracy:</td>
<td>± 0.1 Hz</td>
</tr>
<tr>
<td>Applicable Testing:</td>
<td>• UL Recognized Component including the I/O and DCT Modules</td>
</tr>
<tr>
<td></td>
<td>• Meets Seismic Requirements of Uniform and California Building Codes</td>
</tr>
<tr>
<td></td>
<td>(exceeding requirements of worst case Zone 4 levels) 3rd Quarter 2014</td>
</tr>
<tr>
<td></td>
<td>• Complies with UL 991 environmental tests</td>
</tr>
<tr>
<td></td>
<td>• Complies with IEC 61000-4-2, 61000-4-3, 61000-4-4, and 61000-4-5</td>
</tr>
<tr>
<td></td>
<td>• Complies with CISPR 11, Class A</td>
</tr>
<tr>
<td></td>
<td>• Complies with FCC Part 15, Subpart B, Class A</td>
</tr>
</tbody>
</table>

Figure 6. Dimensions. Depth of 3.60 inches with DCT module installed. Same footprint as the ATC-600/800.
Section 3: Operator Panel and Display Menus

3.1 General
The operator panel, which is normally accessible from the outside of a panel or door, provides a means for being alerted to specific conditions, receiving functional help, programming, and parameter monitoring/selection (Figure 1). For the purpose of familiarization, the panel is divided into three sub-sections and discussed individually:

• LEDs
• Pushbuttons
• Color Display Window (not a touch screen).

NOTICE
WITH RESPECT TO THEIR USE IN THIS DOCUMENT AND AS THEY RELATE TO AUTOMATIC TRANSFER SWITCH OPERATION, THE WORDS "CYCLE" AND "EVENT" ARE DEFINED AS FOLLOWS:

CYCLE – A COMPLETE OPERATION FROM NORMAL TO EMERGENCY TO NORMAL.

EVENT – A FAILURE RESULTING IN SOME TYPE OF SWITCH AND/OR SWITCH INTELLIGENCE ACTION.

3.2 LEDs
LEDs are used to indicate the device’s mode of operation, the status of the system, and the operations and/or conditions of displayed functions. The LED at the top of the ATC-900 provide a quick snapshot of the unit’s status (Mode). Six LEDs, just above the display window, indicate which portions of the mimic bus are active, and the actual status of both sources and load.

Unit Status LED
This LED blinks green indicating that the ATC-900 is operating and providing the transfer switch control function in keeping with programmed setpoints. If the LED is not lit or is on continuously, a problem may be indicated.

Source 1 Available - Status LED
This LED is lit white if Source 1 meets the criteria for programmed Source 1 setpoints. Source 1 Preferred - Status LED
This LED is lit red if Source 1 is the preferred source choice.

Source 1 Connected - Status LED
This LED is lit green if Source 1 is connected. This is accomplished by sensing the Source 1 breaker/contactor via the S1 closed auxiliary contact.

Source 2 Available - Status LED
This LED is lit amber if Source 2 meets the criteria for programmed Source 2 setpoints.

Source 2 Preferred - Status LED
This LED is lit green if Source 2 is the preferred source choice.

Source 2 Connected - Status LED
This LED is lit red if Source 2 is connected. This is accomplished by sensing the Source 2 breaker/contactor via the S2 closed auxiliary contact.

3.3 Pushbuttons
The front operations panel supports seven blue membrane pushbuttons. Pushbuttons accomplish their function when pressed and released. Certain pushbuttons, like the Increase and Decrease Pushbuttons, will also continue to scroll if they are pressed and not released.

3.3.2 Help Pushbutton
When the Help pushbutton is pressed and released with the ATC-900 in any mode, the display will show a message. Messages and explanations relative to what is being viewed in the display are intended to prompt and assist the operator.

Pressing the Help and Enter pushbutton at the same time will allow the user to bypass the timers including Time Delay Normal to Emergency, Time Delay Emergency to Normal, Time Delay Neutral, and Engine Cooldown.

3.3.3 Engine Test Pushbutton
A self test is initiated when the Engine Test pushbutton is pressed and the controller password is entered. Pressing the Engine Test pushbutton again while in the engine run condition aborts the test. Upon test initiation, a generator start of the non-preferred source is engaged after the Time Delay Engine Start timeout. If a full test is programmed, a transfer with all programmed times occurs. The ATC-900 includes a unique set of independently programmable time delays activated during a test. The test engine run timer will hold the load for the required timeout and the test is concluded with a re-transfer cycle. For an engine run only test, no transfer will occur and the engine will run for the programmed run time.

3.3.4 Enter Pushbutton
The Enter pushbutton allows the user to select different areas of the display after arrow buttons move to the area of need.

3.3.5 Increase, Decrease, Left, and Right Arrow Pushbuttons
These pushbuttons, when pressed and released for step by step changes or held depressed for scrolling, increase, or decrease setpoints. While historical information is being displayed, the Increase pushbutton will scroll through events, and the Decrease pushbutton will scroll through the actual time and date of the event. The pushbuttons allow for navigation through the menus for all functionality.

NOTICE
REFER TO SECTION 3.4 FOR AN OVERALL VIEW OF ATC-900’S MENU TREE.

NOTICE
THE OPTIONAL PLANT EXERCISER FEATURE ALLOWS FOR AUTOMATIC PROGRAMMING OF THE DESIRED TEST CYCLE ON A SCHEDULED BASIS. IF THE SWITCH IS UNABLE TO PROCESS EITHER A PLANT EXERCISER REQUEST OR THE ENGINE TEST PUSHBUTTON ITSELF DUE TO TRANSFER SWITCH STATUS, THE REQUEST IS IGNORED.
3.4 Display and Menus

The ATC-900 provides a comprehensive array of monitored parameters, setpoints, and messages via its easy to read Color Display Window.

### NOTICE

WHETHER VIEWING OR PROGRAMMING, THE DISPLAY GOES TO THE HOME SCREEN IF NO PUSHBUTTON ACTIVITY IS DETECTED FOR APPROXIMATELY TWO MINUTES.

3.4.1 Color Display

The color display, under Main Menu contains six main top level functions. See Figure 7a. Remember, the display is not a touch screen; one must use the push buttons below the screen. This particular screen is showing 120 volts single phase and both of the sources are available.

From these top level menus, one can navigate through the features. Section 5 shows how to program setpoints and I/Os. Section 7 shows how to view and download Historical Data and Events by using a thumb drive (memory stick). See Appendix A for Status Display Messages. Below is a map of the Display Menus.

**Main Menu (Figure 7a)**

Load Metering - View Setpoints - Change Setpoints - Historical Data - System Info - USB Menu

1. View Setpoints System
   a. Screen 1 Setpoints - System Setup (1 of 3)
      i. Language
      ii. Frequency
      iii. System Voltage
      iv. Number of Phases
      v. Generators
      vi. Preferred Source
      vii. PT Ratio
      viii. CT Ratio
      ix. Automatic DST
      x. Lead/Lag Sign
      xi. CT Connection
   
   b. Screen 2 Setpoints - System Setup (2 of 3)
      i. Operating Mode
      ii. Phase Sequence Check
      iii. Commit to Transfer
      iv. Manual Retransfer
      v. Modbus Address
      vi. Modbus Configuration
   
   c. Screen 2 Setpoints - System Setup (3 of 3)
      i. Closed Transition (No Sync to Alarm or Open)
      ii. Frequency Diff
      iii. Voltage Diff
      iv. In-Phase Transition (No Sync to Alarm or Open)
      v. Frequency Diff
      vi. Sync Timer
      vii. Time Delay Neutral (TDN)
      viii. Load Decay

2. View Setpoints (Time Delays)
   i. TD Normal to Emergency
   ii. TD Emergency to Normal
   iii. TD Pre-Transfer
   iv. TD Post Transfer
   v. TD Engine Start
   vi. TD Engine Cool
   vii. TD Engine Fail

3. View Setpoints Dropouts/Pickups
   a. Screen 1 Setpoints Voltage Limits (1 of 3)
      i. Undervoltage Dropout
      ii. Undervoltage Pickup
      iii. Overvoltage Dropout
      iv. Overvoltage Pickup
   
   b. Screen 2 Setpoints Frequency Limits (2 of 3)
      i. Underfrequency Dropout
      ii. Underfrequency Pickup
      iii. Overfrequency Dropout
      iv. Overfrequency Pickup
   
   c. Screen 3 Setpoints Negative Sequence (3 of 3)
      (Not available for single-phase systems)
      i. Voltage Unbalance Dropout
      ii. Voltage Unbalance Pickup
      iii. Voltage Phase Loss Dropout
      iv. Voltage Phase Loss Pickup
      v. Current Unbalance Dropout
      vi. Current Unbalance Pickup
      vii. Current Unbalance Enable Threshold
      viii. Dropout Time Delay Voltage Unbalance Dropout
          (Source 1 Source 2)

4. View Setpoints Engine Test/PE
   a. Screen 1 Setpoints - Engine Test/Plant Exercisers (1 of 3)
      i. Engine Test Mode
      ii. Engine Test Run Time
      iii. TD Normal to Emergency
      iv. TD Emergency to Normal
      v. TD Engine Cool
   
   b. Screen 2 Setpoints - Plant Exerciser 1 (2 of 3)
      i. PE1 Test Mode
      ii. PE1 Run Time
      iii. Schedule
      iv. Start Time
      v. PE1 Day
      vi. Exerciser 1 Dates
   
   c. Screen 3 Setpoints - Plant Exerciser 2 (3 of 3)
      i. PE2 Test Mode
      ii. PE2 Run Time
      iii. Schedule
      iv. Start Time
      v. PE2 Day
      vi. Exerciser 2 Dates
5. **View Setpoints Prog I/O**
   a. Screen 1 *Setpoints Programmable Inputs (1 of 2)*
      i. Main Input 1
      ii. Main Input 2
      iii. Main Input 3
      iv. Main Input 4
      v. Number of Accessory I/O Modules
   b. Screen 2 *Setpoints Programmable Outputs (2 of 2)*
      i. Main Output 1
      ii. Main Output 2
      iii. Main Output 3
      iv. Main Output 4

6. **Change Setpoints**
   a. Screen 1 Enter Password (0900)
      The Change Setpoints screen contains the same menus as the View Setpoints screen, above except that, after the correct password is given, the user can change the setpoints.

7. **Historical Data**
   a. Event Summary
   b. Event Details
   c. Hi-Speed Captures
   d. Event Data

8. **System Info (Figure 7b)**
   a. Style
   b. Transitions
   c. GO Number
   d. Serial Number
   e. Fixed I/O
   f. Firmware Versions
   g. Time & Date

9. **USB Menu**
   a. Save Setpoints
   b. Load Setpoints
   c. Save Statistics
   d. Save Events
   e. Save Hi-Speed

There are deeper menus (ie, Prog I/O) but they will be discussed in sections 5 and 7. Section 5 is “Setpoint Programming and I/O Programming”. Section 7 is “Historical & Event Display”. Figure 7b shows the System Info screen. System information is shown including the GO#, Style number, and revisions. The Set Time & Date button provides time/date change.

The color display also features a status bar that appears across the top whenever any of the following conditions are present:

- **Currently Active Controller Features** (e.g. Emergency Inhibit, Engine Test, etc.)
- **Currently Active Alarms** (banner turns red)

Appendix A shows a list of Status Display Messages.
Section 4: Operation

4.1 General
This section specifically describes the operation and functional use of the ATC-900. It is divided into three main categories:
- Automatic Mode;
- Test Mode; and
- Programming Mode.

The practical use and operation within each specific category will be discussed in this section. It is assumed that prior sections were reviewed and that the operator has a basic understanding of the hardware. It is important that the operator have a good grasp of the functional use of the operator panel as covered in Section 3. This will make movement within each category and between categories a simple task. This familiarity will quickly put the unsurpassed capabilities of ATC-900 at the operator’s fingertips.

NOTICE
IT IS IMPORTANT TO REMEMBER THAT ATC-900 CONTINUES TO PROVIDE PROGRAMMED PROTECTION AND AUTOMATIC OPERATION NO MATTER WHICH MODE THE DEVICE IS IN AT THE TIME IT IS CALLED UPON TO OPERATE.

4.2 Automatic Mode
The Automatic Mode of ATC-900 provides for automatic transfer and re-transfer from source to source as dictated by the features supplied and their programmed setpoint values. It provides a summary of ATC-900’s intelligence and supervisory circuits which constantly monitor the condition of both Normal and Emergency power sources thus providing the required intelligence for transfer operations. These circuits, for example, automatically initiate an immediate transfer of power when power fails or voltage levels drop outside a preset value. Exactly what the ATC-900 will initiate in response to a given system condition depends upon the combination of standard and selected optional features. The user may program several features and Input/Output functions. Optional features are: Closed Transition, Current Metering, and Ethernet. Refer to Section 1.4.2

When the preferred source is connected and the automatic transfer switch is operating normally, the status appears in the display window. In the event of a power failure, the display automatically becomes active, showing the status of timers relative to an alternate source transfer. Once the alternate source becomes available, the transfer is made consistent with pre-programmed features. In a similar manner, transfer back to the preferred source is made once the preferred source is again available. System conditions relative to the sources and the load are clearly indicated by the LED type mimic bus.

NOTICE
THE ATC-900 CONTROLLER MUST BE PROPERLY GROUNDED AT J-4, PIN 19 FOR PROPER OPERATION.

4.2.1 I/O Functions
As described in Section 2, the rear access area provides for access to all input connections. Each contact input provides a wetted 24 Vdc at 10 mA. Refer to Figure 2 for a graphical representation and position of all input connections. There are two types of I/Os, programmable and fixed. Most I/O are programmable by the user at any time. There are a few that are fixed from the factory. These I/O are fixed as the functions they performed are critical or defined by factory installed hardware, and should not be reprogrammed by a user. For example, on switches equipped with service entrance, one of the programmable inputs would be permanently set to “Go to Neutral”.

NOTICE
CERTAIN INPUTS MAY NOT BE OPERATIONAL DEPENDING ON USER PURCHASED OPTIONS.

The ATC-900 provides for four in and four out programmable I/Os.

Source 1 Auxiliary Close
This input is located on pins 1 and 2 of connector J6 and factory wired to the Source 1 breaker (or contactor) auxiliary contact that is closed when the Source 1 breaker is closed.

S1 Available
This Form C relay is used to indicate the availability of Source 1. The full Form C contact of this relay is implemented with common pin 1, normally closed (NC) pin 3, and normally open (NO) pin 2 of connector J4. This relay essentially duplicates the Source 1 available status LED meaning that the setpoint criteria has been met. The relay contacts are rated for 10 A, 1-3 HP @ 250 Vac. The DC rating is 10 A @ 30 Vdc.

S2 Available
This Form C relay is used to indicate the availability of Source 2. The full Form C contact of this relay is implemented with common pin 1, normally closed pin 6, and normally open pin 5 of connector J4. This relay essentially duplicates the Source 2 available status LED meaning that the setpoint criteria has been met. The relay contacts are rated for 10 A, 1-3 HP @ 250 Vac. The DC rating is 10 A @ 30 Vdc.

Source 2 Auxiliary Close
This input is located on pins 3 and 4 of connector J6 and wired to the Source 2 breaker (or contactor) auxiliary contact that is closed when the Source 2 breaker is closed.

S1 Generator
This latched coil relay provides a Form C contact on pins 1(COM), 2 (NO), 3 (NC) of connector J15. The relay is the generator start relay for system configurations employing a generator on the input source designated Source 1. The generator start relay contacts are rated for 5 A, 1/6 HP @ 250 Vac. The DC rating is 5 A @ 30 Vdc with a 150 W maximum load.

S2 Generator
This latched coil relay provides a Form C contact on pins 4 (COM), 5 (NO), 6 (NC) of connector J15. The relay is the generator start relay for system configurations employing a generator on the input source designated Source 2. The generator start relay contacts are rated for 5 A, 1/6 HP @ 250 Vac. The DC rating is 5 A @ 30 Vdc with a 150 W maximum load.
Transfer Operation Connections Output Relays K1, K2, K3, K4
K1, K2, K3, and K4 on J6 pins 5 through 12 are factory wired to operate the transfer switch. The relay contacts for each are rated for 10 A, 1/3 HP @ 250 Vac. The DC rating is 10 A @ 90 Vdc. The K relay outputs are used to control the transfer device. Certain configurations of power use only the Open K relays. The K relays default configuration is:

K1 = S2 Open (Trip)
K2 = S1 Open (Trip)
K3 = S1 Close
K4 = S2 Close

The user should refer to the switch drawings for usage. The relays momentarily energize until the ATC-900 senses that the switching device has closed or opened (Using AUX-illary contacts) and then de-energizes the K relay to the normally open state.

4.2.2 Popular Inputs and Outputs (Programmable I/O)
The following are some popular I/Os that can be programmed. See the I/O Table 5 in Section 5.5 and Appendix B for all of the I/O Descriptions. A configurable (programmable) input can only be defined to one contact while an output can have multiple contacts. A fixed input or output is one that is not user programmable as it is fixed from the factory. It is tied to a switch or function of a switch that requires that input or output.

Lockout (Input)
The Lockout contact is closed to enable normal, automatic operation. Opening this contact will inhibit all automatic operation. This feature is used when non-automatic control is required. The ATC-900 continues to monitor source status and will accurately display status on the controller’s mimic bus. After the controller has been locked, the user must reset the controller by simultaneously pressing the Help and Enter buttons.

Go To Emergency (Input)
When the Go to Emergency contact is closed, a transfer to the Emergency Source will be initiated. If the Emergency Source fails and the Normal Source is available, the ATC-900 will initiate a transfer back to the Normal Source (failsafe).
The Go To Emergency input is only usable when either Source 1 or Source 2 is preferred. This input will be disabled when the Preferred Source selection is set to None.
The Emergency Inhibit input takes priority over the Go To Emergency input if both inputs are activated at the same time. In this case, the generator will start but a transfer to the Emergency Source will be inhibited until the Emergency Inhibit input is de-activated. If the preferred source is lost during this time, the switch will transfer to the Neutral position.

Bypass Timers (Input)
This momentary contact will bypass the timer for TDEN, TDNE, TDN, TDES, and TDEC. By pushing the Help and Enter buttons on the front of the controller (Bypass Timer) at the same time the countdown will be set to 0 for the current countdown. The next timer will then start. There is also a programmable input that will allow the bypass timer to be completed remotely if desired.

Go To Neutral (Input)
A maintained closed contact forces the controller to switch to the Neutral position, thereby disconnecting the load from both sources.

Manual Re-Transfer (Input)
With manual retransfer enabled, a momentary closure allows the ATC-900 to proceed with a re-transfer operation at the operators discretion. Should a failure of the emergency source occur while waiting for the manual return, the re-transfer proceeds automatically (failsafe).

Emergency Inhibit (Load Shed) (Input)
This input is enabled when the Emergency Inhibit (36) is enabled. The contact is closed for normal operation. Opening this contact will activate the Emergency Inhibit input.
If the Emergency Inhibit contact is opened when the load is connected to the Normal Source, no action will be taken if the Normal Source is available. If the Normal Source is not available, an immediate transfer to the Neutral position will occur.
If the Emergency Inhibit contact is opened when the load is connected to the Emergency Source, the ATC-900 will transfer the load to the Normal Source if it is available. If the Normal Source is not available, an immediate transfer to the Neutral position will occur if the Emergency Source is available.
The Emergency Inhibit input is only active when either Source 1 or Source 2 is preferred. This input is ignored if the Preferred Source selection is set to None.
The Emergency Inhibit input takes priority over the Go To Emergency input if both inputs are activated at the same time. In this case, the generator will start but a transfer to the Emergency Source will be inhibited until the Emergency Inhibit input is de-activated. If the preferred source is lost during this time, the switch will transfer to the Neutral position.

Three Source ATS Control (Master (output)/Slave (input))
The ATC-900 Master/Slave controller functionality provides the user with the ability to control a three-source system consisting of a utility and two generator sources. In a three-source system, the Master ATS controls the engine starting and stopping of the Slave ATS. See Feature list, 90A and 90B for a full functionality write-up.
Note: The Slave ATS requires the DCT module for a DC power input to keep the controller powered or a UPS if desired.
The Master ATS handles all transfer time delays between the Utility to Generator transfer. The master is the Generator Start from the first ATS.

4.4 Test Mode
The Engine Test is intended to allow periodic system tests. The exact test conditions are determined by the programmed setpoints. The operator-selected parameters include setting the engine run time and the Test Mode. Refer to Table 4 for test programming details.
There are three test modes:
1 No Load Engine Run Test;
2 Load Transfer Engine Test; or
3 Disabled.

IF THE ATS IS UNABLE TO PROCESS A ENGINE TEST REQUEST DUE TO THE ATS STATUS, THE REQUEST IS IGNORED.

When the Engine Test pushbutton is pressed, the display will prompt the user to input a password (factory set to 0900). Use the arrow keys to enter the password, then press the right arrow key to highlight the "Enter Password" icon and press the Enter key.
The ATC-900 will display the Time Delay on Engine Starting (TDES) timer countdown. Once the TDES countdown reaches zero, the ATC-900 Controller will initiate an engine start. The engine run duration will be per the Engine Run Test Time setpoint.
If Test Mode is set to "Engine Run", then the switch will start the non-preferred generator, but will not initiate a transfer to the non-preferred source.

If Test Mode is set to "Load Transfer", then the switch will start the non-preferred generator and initiate a transfer to the non-preferred source once the generator output has reached the specified setpoints.

All enabled and programmed time delays will be performed per the setpoints during an engine test. The time delays will appear on the LCD Display with “countdown to zero” when active. Depending on the setpoints and the optional features selected with the ATC-900 Controller, these can include:

- Time Delay Engine Start (TDES);
- Time Delay Normal to Emergency (TDNE);
- Time Delay Emergency to Normal (TDEN);
- Time Delay for Engine Cooldown (TDEC);
- Time Delay Neutral (TDN); and
- Pre-transfer Delay Signal (TD PRE-TRAN).
- Post-transfer Delay Signal (TD POST-TRAN).

All operations are “Failsafe”, meaning they prevent disconnection from the only available power source and also force a transfer or re-transfer operation to the only available power source.

During an engine test, if the Engine Test pushbutton is pressed a second time before the Engine Test is complete, the Engine Test will be terminated. An engine test may also be aborted in the following ways:

1. If the Emergency Source does not become available within 90 seconds of the ATC-900 providing the engine start command;
2. If, during the TDNE countdown, the Emergency Source goes unavailable more than three times (Each time, TDNE will restart);
3. If the Emergency Source is powering the load and it goes unavailable for more than the TDEF (Time Delay Engine Failure) setting; and
4. If the Normal source becomes unavailable.

When an engine test is aborted due to an unavailable source during TDNE countdown, the Alarm relay will energize, a “TEST ABORTED” message with appear on the display, and the event will be logged into the Transfer History as “Aborted Test” Aborted.

4.5 USB Interface (Event Status-Setpoints)
Every ATC-900 transfer switch includes a front panel, NEMA 4X rated USB port for use in configuring set points or downloading event data to a USB flash drive. The USB interface is brought to the front of the enclosure to enable flash memory (memory stick) to be plugged in to upload or download data such as History Data Logging, or Setpoints. The USB interface will only work with memory devices and not laptop computers.

4.5.1 Upload/Download Setpoints via USB
To reduce the time spent on site for commissioning, set points can be configured at a PC using the ATC-900 configuration software and saved to a USB flash drive to be uploaded to one or multiple controllers. Set points are also easily copied from one controller to another.

4.5.2 Downloading Statistics and Event logs via USB
Downloading statistics and event capture data provides the user the ability to more thoroughly analyze high speed capture data using a PC, or data can be emailed to Eaton’s Technical Support Team when off site troubleshooting support is required. Section 7.1 shows the instructions for downloading event capture data.

4.6 Communications
ATC-900 is a Monitoring Protection and Control Communications compatible device. As such, it can be remotely monitored, controlled, and setpoint programmed. The ATC-900 is supplied equipped with a Modbus RTU (RS-485 physical layer) communications port as standard. This permits it to have the communications option supplied from the factory. A COTS (Commercial Off The Shelf) Ethernet to Modbus can also be used.

4.6.1 Power Distribution Software
The ATC-900 is also compatible with Eaton’s Power Xpert Gateway for web-based monitoring, via Modbus TCP/IP, SNMP, or BACnetT/IP Protocols. The Power Xpert Gateway can be used to consolidate data from up to 64 devices, including communications ready transfer switch controllers, trip units, and meters, as well as other Eaton devices. Certain Versions of the Power Xpert Gateway include email event notification and data-logging functionality. Additional features include:

- System/device alarm logging and reporting;
- Time/event historical data logging;
- Data trending;
- Information storage/retrieval by device event;
- Hardware diagnostics;
- Dedicated computer not required;
- Security password protection; and
- Gateway interface for connectivity to other information networks.
Section 5: Setpoint Programming and I/O Programming Using the Color Display

5.1 Introduction

The ATC-900 is fully programmable from the device’s faceplate or through the communications port. Users can reprogram setpoints as well as other parameters. Up to four optional I/O modules, each having four in and four out programmable I/Os can be used with the ATC-900. That is a total of 20 Input and Outputs that can be user programmed. Some inputs will require controller setpoints to be set to a certain configuration. See Section 5.6 for some rules and more information.

5.2 Entering and Exiting the Program Mode

Using the left/right arrow keys, navigate to the desired screen icon and press the Enter key. The “Change Setpoints” screen will require a password to access (factory default is 0900).

1. Load Metering

The Load Metering screen presents (Figure 8) the different measurements of the Load. Note that the DCT module is required to display Load current, Watts, VAR, VA, and power factor. Otherwise only voltage measurements will be shown. See Section 2 for the DCT Module specifications.

![Figure 8. Load Metering.](image)

2. View Setpoints

This will allow the user to view the:
- System Setups: 3 Screens;
- Time Delays;
- Dropouts / Pickups;
- Engine Test / PE; and
- Programmable I/O.

![Figure 9. Time Delays.](image)

3. Change Setpoints

The programmable features are grouped in a logical flow for ease of programming or users can skip to a specific group for quick adjustments.

This will allow the user to set all available setpoints shown in the “View Setpoints” screens. Setpoint examples will follow in Section 5.4 and Programmable I/O examples will follow in Section 5.5. A password is required to change setpoints. The password can be changed from the factory default of 0900 by selecting “Change Setpoints”, navigating to the "Change Password" option, and pressing the Enter key. You will be prompted to enter the old and new passwords. When finished, navigate to the "Save" icon and press the Enter key.

4. Historical Data

See Section 7 for Historical and Event displays.

5. System Info

System Information is an area where the switch configuration, GO, Serial, and version numbers can be viewed. It also provides time/date change.

6. USB Menu

See Section 4.5 for USB operation.

Press the Up arrow key to select the first programmable option. The up and down arrow keys will navigate through the list. The color display is not a touch screen, so all changes will require the use of the arrow keys and the enter key.

5.3 User Programming

One may view setpoints or change setpoints through the menu with the display. Remembering that the display is not a touch-screen, the increase/decrease push buttons are used to maneuver the screen. Once a new setpoint selection has been made, move to the next feature in need of a change. Once all setpoints on that particular screen have been made, one must remember to select Save on the bottom right row of the menu items and the new setpoints will be stored. The full list of menus can be seen in section 3.4.1

5.4 Programmable Features/Setpoints

**NOTICE**

CHANGING THE SYSTEM NOMINAL VOLTAGE OR FREQUENCY SETPOINTS WILL AUTOMATICALLY CHANGE ALL THE PICKUP AND DROPOUT SETTINGS TO NEW DEFAULT VALUES.

All ATC-900 programmable features and associated setpoint possibilities with any required explanations are presented in Table 4. As mentioned earlier, when "Change Setpoints" is selected, the display will show the following icons:
- System Setups: default screen, 3 total;
- Time Delays;
- Dropouts / Pickups: Multiple Screens;
- Engine Test / PE: Multiple Screens; and
- Programmable I/O: Multiple Screens.

The System Setpoints screen contains normal voltage/frequency, preferred source, CT Ratio, communications, closed or open, and several more. After the initial setting of these system setpoints, they usually will not be changed.

The following example explains how to change a time delay.
Figure 10. Setting Time Delay.

Once the "Change Setpoints" is pressed, and the password is entered, four areas of setpoints show up on the bottom of the screen. Using the arrow keys, navigate to the "Time Delay" Icon and hit "Enter". Use the up/down arrow buttons to select a desired setpoint and press the Enter key. (see Figure 10). The selected setpoint should change from blue to red indicating that it is ready to edit. With the up/down arrow buttons, change the value and press Enter again after the desired value is reached. When all changes are completed on that page, use the arrows to select "Save" and then press "Enter" as shown on Figure 11.

Figure 11. Setting Setpoints.

All setpoints, are set in this way. The display gives the user a quick look at not just one setpoint but the whole category on one screen. The user can easily go back and forth as needed to establish the correct settings for the system.

NOTICE

IF NO PUSHBUTTON ACTIVITY IS DETECTED FOR APPROXIMATELY 2 MINUTES WHILE IN THE PROGRAM MODE, THE SETPOINTS SCREEN IS CLEARED SHOULD THIS OCCUR. ANY PREVIOUSLY MADE SETPOINT CHANGES ARE NOT SAVED TO THE SAME PERCENTAGE OF NOMINAL AS THE ORIGINAL VALUES.
Table 4. Programmable Features/Setpoints.

<table>
<thead>
<tr>
<th>OPTION NUMBER</th>
<th>DESCRIPTION</th>
<th>RANGE</th>
<th>FACTORY DEFAULT</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>General settings</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Set new password</td>
<td>0000–9999</td>
<td>0900</td>
</tr>
<tr>
<td></td>
<td>Selected language</td>
<td>English, French or Spanish</td>
<td>English</td>
</tr>
<tr>
<td></td>
<td>Nominal frequency</td>
<td>50 or 60 Hz</td>
<td>As ordered</td>
</tr>
<tr>
<td></td>
<td>Nominal voltage</td>
<td>110–600V</td>
<td>As ordered</td>
</tr>
<tr>
<td></td>
<td>Number of phases</td>
<td>1 or 3</td>
<td>As ordered</td>
</tr>
<tr>
<td></td>
<td>Number of generators</td>
<td>0, 1 or 2</td>
<td>1</td>
</tr>
<tr>
<td></td>
<td>Preferred source</td>
<td>Source 1, Source 2, External* or None</td>
<td>Source 1</td>
</tr>
<tr>
<td></td>
<td>PT ratio</td>
<td>2:1–500:1</td>
<td>As ordered</td>
</tr>
<tr>
<td></td>
<td>CT ratio</td>
<td>200–5000</td>
<td>—</td>
</tr>
<tr>
<td></td>
<td>Daylight Saving Time</td>
<td>On or Off</td>
<td>1</td>
</tr>
<tr>
<td></td>
<td>Operating mode</td>
<td>Stand-alone/Master or Slave*</td>
<td>Master</td>
</tr>
<tr>
<td></td>
<td>Phase sequence check</td>
<td>ABC, CBA or Off</td>
<td>Off</td>
</tr>
<tr>
<td></td>
<td>Commitment to transfer in TONE</td>
<td>Yes or No</td>
<td>No</td>
</tr>
<tr>
<td></td>
<td>Manual retransfer</td>
<td>Auto, Manual* or External *</td>
<td>Auto</td>
</tr>
<tr>
<td></td>
<td>Modbus address</td>
<td>1–247</td>
<td>1</td>
</tr>
<tr>
<td></td>
<td>Modbus baud rate</td>
<td>0 – 9600, 1, Even</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td></td>
<td>1 – 9600, 1, Odd</td>
<td>—</td>
</tr>
<tr>
<td></td>
<td></td>
<td>2 – 9600, 2, None</td>
<td>—</td>
</tr>
<tr>
<td></td>
<td></td>
<td>3 – 9600, 1, None</td>
<td>—</td>
</tr>
<tr>
<td></td>
<td></td>
<td>4 – 19,200, 1, Even</td>
<td>—</td>
</tr>
<tr>
<td></td>
<td></td>
<td>5 – 19,200, 1, Odd</td>
<td>—</td>
</tr>
<tr>
<td></td>
<td></td>
<td>6 – 19,200, 2, None</td>
<td>—</td>
</tr>
<tr>
<td></td>
<td></td>
<td>7 – 19,200, 1, None</td>
<td>—</td>
</tr>
<tr>
<td><strong>Transition settings</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>47</td>
<td>Closed transition</td>
<td>Disabled, On to Alarm, On to Open</td>
<td>As ordered</td>
</tr>
<tr>
<td></td>
<td>Closed voltage difference</td>
<td>1–5%</td>
<td>2%</td>
</tr>
<tr>
<td></td>
<td>Closed frequency difference</td>
<td>0.0–0.3 Hz</td>
<td>0.3</td>
</tr>
<tr>
<td>32f/32d</td>
<td>Open—in-phase transition</td>
<td>Disabled, On to Alarm, On to Open</td>
<td>As ordered</td>
</tr>
<tr>
<td></td>
<td>In-phase frequency difference</td>
<td>0.0–3.0 Hz</td>
<td>1.0</td>
</tr>
<tr>
<td></td>
<td>Synchronization timer</td>
<td>1–60 minutes</td>
<td>5</td>
</tr>
<tr>
<td>32a/32d</td>
<td>Open—delayed transition</td>
<td>10 Minutes</td>
<td>0</td>
</tr>
<tr>
<td><strong>Time delays</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1a</td>
<td>Time delay normal to emergency</td>
<td>0–9999 seconds</td>
<td>0:00</td>
</tr>
<tr>
<td>3a</td>
<td>Time delay emergency to normal</td>
<td>0–9999 seconds</td>
<td>5:00</td>
</tr>
<tr>
<td>35A</td>
<td>Time delay pre-transfer</td>
<td>0–120 seconds</td>
<td>0:01</td>
</tr>
<tr>
<td>35C</td>
<td>Time delay post-transfer</td>
<td>0–120 seconds</td>
<td>0:10</td>
</tr>
<tr>
<td>2A</td>
<td>Time delay engine 1 start</td>
<td>259 Minutes **</td>
<td>0:03</td>
</tr>
<tr>
<td></td>
<td>Time delay engine 2 start</td>
<td>259 Minutes **</td>
<td>0:03</td>
</tr>
<tr>
<td>4A</td>
<td>Time delay engine cool-off</td>
<td>0–9999 seconds</td>
<td>5:00</td>
</tr>
<tr>
<td>7A</td>
<td>Time delay engine fail timer</td>
<td>0–6 seconds</td>
<td>0:06</td>
</tr>
<tr>
<td></td>
<td>Unbalance/phase loss time delay</td>
<td>10–30 seconds</td>
<td>0:20</td>
</tr>
</tbody>
</table>

* Requires the associated programmable input to be configured/connected.  
** Any TDES value above two minutes, with no power on the controller, will start the generator (fail-safe) after two minutes.

Table 4 is continued in column 2 of this page.
5.5 Programming I/Os

The ATC-900 has four inputs and four outputs that are programmable I/Os. The outputs are Form C types and easily assessable. Depending on the switch types, the I/Os are wired out to the terminal blocks that are easily assessable. If they are not wired out to terminal blocks, the controller will contain the necessary plugs to tap into easily. The terminal blocks also have engine start (Gen Start) and S1/S2 availability wired. If more I/Os are required, the use of an I/O module is required as shown in Section 2.5.2. Up to four I/O modules can be used which will give 20 programmable I/O. In most cases, the controller itself or the controller with one I/O module should be enough. The I/O module can also be added on in the field if the application calls out for more I/Os.

The following are the programmable Inputs and Outputs of the controller. See Appendix B for a description of the available I/Os.

Programmable Inputs
- Remote Engine Test
- Bypass Timers
- Preferred Source Selector
- Go to Emergency (S2)
- ATS on Bypass
- Manual Retransfer
- Enable Manual Retransfer
- Load Shed - S2 Inhibit
- Go to Neutral Position (not SE Rated)
- Lockout
- Monitor Mode (NC or NO)
- Slave Input
- Disable (Default settings)

Programmable Outputs (Form C)
- Normal (S1) Source Available
- Emergency (S2) Source Available
- Normal (S1) Source Position
- Emergency (S2) Source Position
- Pretransfer Signal Contacts 1
- Post Transfer Signal Contacts 1
- Pre/Post Transfer Signal
- Load Sequencing Contacts (1)
- Load Sequencing Contacts (2)
- Load Sequencing Contacts (3)
- Load Sequencing Contacts (4)
- Load Sequencing Contacts (5)
- Load Sequencing Contacts (6)
- Load Sequencing Contacts (7)
- Load Sequencing Contacts (8)
- Load Sequencing Contacts (9)
- Load Sequencing Contacts (10)
- Selective Load Shed
- General Alarm Indication Contact
- ATS Not in Automatic
- ATS in Test
- Engine Test Aborted
- Cooldown in Process
- Engine Start Contact Status (Gen 1 & 2)
- LOAD SHED - Emergency Inhibit On
- ATS on Bypass
- Load Bank Control
- Remote I/O (Controllable by Modbus)
- Health
- Disable (Default Settings)

- See descriptions of each I/O in Appendix B

Note: S2 Permit (Input), S2 Request (Output), and TDNF (Timer) are used on a private switch, please see switch instruction booklet for information.

Outputs (Alarms & Warnings)

Appendix A: Feature List and Status Display Messages (page 39) in the status area at the end of the manual describes the Yellow and Red banners on the ATC-900. Any flashing red banners will energize the programmable output general alarm indication contact.

Each I/O module uses a CAT V straight cable or better, and are strung together to the ATC-900’s J11 connector.

Table 5 shows most of the ATC-900’s features and the programmability of each. There are five categories:
- P Programmable
- PF Programmable Fixed I/O
- O Optional
- OF Optional Fixed
- S Standard

In some applications, a certain I/O will be fixed (PF) from the factory and the user will not be able to change the location of the I/O. An example of this is for Service Entrance. Service Entrance requires the “Go to Neutral” (option 37) input. This is a function of the switch so the user will not be able to change which input “Go to Neutral” is set to on the ATC-900.

For the Optional Fixed, an example would be for a Preferred Source Selector (10C), which is an external two position switch that allows the user to select the preferred source. Anything with an external switch on the door will require that particular I/O to be fixed. When any of the I/O is fixed, the color will be black (instead of Blue) and it will also show up in the System Info Menu screen.

There are some options that will require an I/O module due to a large number of fixed I/O required. There could be several I/Os that are associated with an option i.e. Load Sequencing Contacts. Some programmed input examples are shown below. These can be easily change by the user.

- #1 Input Lockout 81J
- #2 Input Go to Neutral (Isolated) 37
- #3 Input S2 Inhibit (Load Shed) 36
- #4 Input Go to S2 26D

Note: See descriptions of each I/O in Appendix B
The I/O’s are programmed similar to the setpoint programming. The user may view the I/O’s programmed by going into the View Setpoints area or one can program the I/O, including the I/O Module by going into the Change Setpoints Menu. Figure 12 shows the Programmable Inputs screen. Figure 13 shows the Programmable Outputs screen. Programming an I/O module is done in the same manner. Figure 14 shows the Module’s final programming. Be sure to press the enter key when you have completed each input (or output). “Save” your choices for each Module before changing screens, or your settings will be lost.

**NOTICE**

FOR THE PROGRAMMABLE INPUT “MONITOR MODE” (NC OR NO), IT IS NECESSARY TO GO TO “DISABLE” FIRST AND THEN RE-PROGRAM MONITOR MODE TO GO FROM NC TO NO OR FROM NO TO NC.

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For more information visit: [www.eaton.com](http://www.eaton.com)
### Table 5. ATC-900 Features and I/O

<table>
<thead>
<tr>
<th>ATC-900 FEATURES</th>
<th>CONTACTOR</th>
<th>MCCB</th>
<th>MAGNUM</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>ATC9</td>
<td>BIC9</td>
<td>CBC9</td>
</tr>
<tr>
<td></td>
<td>CTC9</td>
<td>ATx9</td>
<td>ATV9</td>
</tr>
<tr>
<td></td>
<td>CBV9</td>
<td>I/O</td>
<td></td>
</tr>
<tr>
<td></td>
<td>C2</td>
<td>C3</td>
<td>C5</td>
</tr>
<tr>
<td></td>
<td>C/D</td>
<td>C/D</td>
<td>C/D</td>
</tr>
<tr>
<td></td>
<td>C3</td>
<td>BIV9</td>
<td>CTV9</td>
</tr>
</tbody>
</table>

**P** = Programmable (Internal or I/O), **PF** = Programmable Fixed I/O  
**O** = Optional, **OF** = Optional Fixed, **S** = Standard

<table>
<thead>
<tr>
<th>#</th>
<th>Timers</th>
<th>CONTACTOR</th>
<th>MCCB</th>
<th>MAGNUM</th>
</tr>
</thead>
<tbody>
<tr>
<td>1B</td>
<td>Timed Delay Normal to Emergency (TDEN)</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td></td>
<td>Adjust 0 - 9999 S</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>2A</td>
<td>Timed Delay Engine Start (TDGES)</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td></td>
<td>Adjustable 0 - 259 Minutes</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>3B</td>
<td>Timed Delay Emergency to Normal (TDEN)</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td></td>
<td>Adjustable 0 - 9999 Sec</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>4B</td>
<td>Timed Delay Engine Cooldown (TDEC)</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td></td>
<td>Adjustable 0 - 9999 S</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>5H</td>
<td>Phase Reversal Protection</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>5J</td>
<td>All Phase Undervoltage/Underfrequency</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>5K</td>
<td>All Phase Overvoltage/Overfrequency</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>5L</td>
<td>All Phase Voltage Unbalance</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>5M</td>
<td>All Phase Voltage Phase Loss</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>6B</td>
<td>Engine Test Pushbutton on Panel</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>6C</td>
<td>Remote Engine Test (INPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
</tr>
<tr>
<td>7B</td>
<td>Time Delay Engine Fail (TDEF)</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td></td>
<td>Adjusted 0 - 6 Sec</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>8E</td>
<td>Bypass Timers (can also initiate on front of controller)</td>
<td>OF</td>
<td>OF</td>
<td>OF</td>
</tr>
<tr>
<td>8F</td>
<td>Bypass Timers with external push button</td>
<td>OF</td>
<td>OF</td>
<td>OF</td>
</tr>
<tr>
<td>10A</td>
<td>Preferred Source Selector (INPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
</tr>
<tr>
<td>10B</td>
<td>Utility to Utility or to Generator</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>10C</td>
<td>Preferred Source Selector with selector switch</td>
<td>OF</td>
<td>OF</td>
<td>OF</td>
</tr>
<tr>
<td>10D</td>
<td>Generator to Generator</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>12C</td>
<td>Normal (S1) Source Connected</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>12D</td>
<td>Emergency (S2) Source Connected</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>12G</td>
<td>Normal (S1) Source Available</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>12H</td>
<td>Emergency (S2) Source Available</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>14</td>
<td>Normal (S1) Source Available Program Form Cs</td>
<td>P</td>
<td>P</td>
<td>P</td>
</tr>
<tr>
<td>14</td>
<td>Emergency (S2) Source Available Program Form Cs</td>
<td>P</td>
<td>P</td>
<td>P</td>
</tr>
<tr>
<td>15</td>
<td>Normal (S1) Source Position Form Cs</td>
<td>P</td>
<td>P</td>
<td>P</td>
</tr>
<tr>
<td>15</td>
<td>Emergency (S2) Source Position Form Cs</td>
<td>P</td>
<td>P</td>
<td>P</td>
</tr>
<tr>
<td>18J</td>
<td>Integrated Metering (S1, S2, or LOAD Side D (DCT-Module))</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>18K</td>
<td>24VDC Input Power for ATC-900</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>23M</td>
<td>Selectable - Disabled 7, 14, 28, 365 Day interval, 0-600 min, Load/No Load, with Failsafe 2 Exercisers</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>26D</td>
<td>Go to Emergency (S2) (INPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
</tr>
<tr>
<td>26E</td>
<td>Go to Emergency (S2) input with selector switch</td>
<td>OF</td>
<td>OF</td>
<td>OF</td>
</tr>
<tr>
<td>26H</td>
<td>Phase Reversal Protection</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>26J</td>
<td>All Phase Undervoltage/Underfrequency</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>26K</td>
<td>All Phase Overvoltage/Overfrequency</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>26M</td>
<td>All Phase Voltage Phase Loss</td>
<td>S</td>
<td>S</td>
<td>S</td>
</tr>
</tbody>
</table>

For more information visit: [www.eaton.com](http://www.eaton.com)
### Table 5. ATC-900 Features and I/O (Cont.)

<table>
<thead>
<tr>
<th>ATC-900 FEATURES</th>
<th>CONTACTOR</th>
<th>MCCB</th>
<th>MAGNUM</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>ATC9</td>
<td>BIC9</td>
<td>CBC9</td>
</tr>
<tr>
<td>P = Programmable (Internal or I/O), PF = Programmable Fixed I/O</td>
<td>C2</td>
<td>C3</td>
<td>C5</td>
</tr>
<tr>
<td>O = Optional, OF = Optional Fixed, S = Standard</td>
<td>P = Programmable (Internal or I/O), PF = Programmable Fixed I/O</td>
<td>C2</td>
<td>C3</td>
</tr>
</tbody>
</table>

#### Alternative Transfer Modes of Operation

- **26L** All Phase Voltage Unbalance

#### Open Transfer Operation Modes

- **32A** Time Delay Neutral Adjustable 0 - 120 sec (delayed transition)
- **32B** Load Voltage Decay Adj. 2 - 30 % Nominal Voltage
- **32C** In-Phase Transition Defaults to Load Voltage Decay
- **32D** In-Phase Transition Defaults to Time Delay Neutral

#### Closed Transition Operational Modes

- **47C** Closed /In-Phase Transition default to Load Voltage Decay
- **47D** Closed Transition
- **47E** Closed /In-Phase Transition default to Time Delay Neutral
- **47F** Closed Transition to Load Voltage Decay
- **47G** Closed Transition Time Delay Neutral

#### Communications

- **48F** MODBUS Communication
- **48G** Ethernet TCP/IP
- **48H** I/O Module (1)
- **48I** I/O Module (2)
- **48J** I/O Module (3)
- **48K** I/O Module (4)
- **48L** USB Port for Memory Stick

For more information visit: [www.eaton.com](http://www.eaton.com)
### 5.6 Programming Setpoints for Inputs (Rules)

There are some rules to follow when particular Inputs are programmed.

1. For the programmable input "Monitor Mode" (NC or NO), it is necessary to go to "Disable" first and then re-program Monitor Mode to go from NC to NO or from NO to NC.

2. In the setpoints, Time Delay Neutral (TDN) must be set to "n/a" when using "Load Decay." Conversely, "Load Decay" must be set to "n/a" if "TDN" is being used.

3. The voltage unbalance protection can be disabled by the user simply by setting them to "0".

4. With the Input of the controller programmed to the following inputs, associated setpoints will also be required to be appropriately set.

#### Table 5. ATC-900 Features and I/O (Cont.)

<table>
<thead>
<tr>
<th>ATC-900 FEATURES</th>
<th>CONTROLLER</th>
<th>MCCB</th>
<th>MAGNUM</th>
</tr>
</thead>
<tbody>
<tr>
<td>P = Programmable (Internal or I/O), PF = Programmable Fixed I/O</td>
<td>ATC9</td>
<td>BIC9</td>
<td>CBC9</td>
</tr>
</tbody>
</table>
| O = Optional, OF = Optional Fixed, S = Standard | C2 | C3 | C5 | C/D | C/D | C3 | BIV9 | CTV9 | I/O

#### Programmable Outputs

<table>
<thead>
<tr>
<th>Input Terminal Blocks</th>
<th>0</th>
<th>0</th>
<th>0</th>
<th>S</th>
<th>S</th>
<th>0*</th>
<th>0*</th>
<th>S</th>
<th>S</th>
</tr>
</thead>
<tbody>
<tr>
<td>Output Terminal Blocks</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>S</td>
<td>S</td>
<td>0</td>
<td>0</td>
<td>S</td>
<td>S</td>
</tr>
<tr>
<td>General Alarm Indication Contact (OUTPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>0</td>
</tr>
<tr>
<td>ATS Not in Automatic (OUTPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>0</td>
</tr>
<tr>
<td>ATS in Test (OUTPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>0</td>
</tr>
<tr>
<td>Engine Test Aborted (OUTPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>0</td>
</tr>
<tr>
<td>Cool-down in Process (OUTPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>0</td>
</tr>
<tr>
<td>Engine Start Contact Status Gen 1 &amp; Gen 2 (OUTPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>0</td>
</tr>
<tr>
<td>LOAD SHED - S2 Inhibit On (OUTPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>0</td>
</tr>
<tr>
<td>LOAD SHED - S2 Inhibit On w/white indicating light</td>
<td>DF</td>
<td>DF</td>
<td>DF</td>
<td>DF</td>
<td>DF</td>
<td>DF</td>
<td>DF</td>
<td>DF</td>
<td>DF</td>
</tr>
<tr>
<td>ATS on Bypass (OUTPUT)</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>P</td>
<td>0</td>
</tr>
</tbody>
</table>

Only one type NO or NC may be programmed per system.

| Lockout | PF | PF | PF | PF | PF | PF | PF | PF | PF |
| Monitor Mode (NC or NO) | P | P | P | P | P | P | P | P | P |
| Load Bank Control | P | P | P | P | P | P | P | P | 0 |
| Health | P | P | P | P | P | P | P | P | 0 |

Three Source ATS Control (Master/Slave)

| Master Control Gen 2 Start Status (OUTPUT) | P | P | P | P | P | P | P | P | 0 |
| Slave Input (INPUT) | P | P | P | P | P | P | P | P | 1 |

* Contactor D & E Wallmount and D & E frame Closed Transition have Input Terminals Blocks with S2 Engine Start.
Section 6: Troubleshooting and Maintenance

6.1 Level of Repair

This manual is written with the assumption that only transfer switch system troubleshooting will be performed. If the cause of malfunction is traced to an ATC-900, the malfunctioning unit should be returned to Eaton for a replacement.

For ATS assistance, call Eaton Care at: 877-386-2273 option 2, option 4, and then option 3

NOTICE

DURING CONVERSATIONS WITH EATON CONCERNING TROUBLE-SHOOTING OR PRODUCT RETURN, THE CUSTOMER MAY BE ASKED FOR INFORMATION PERTAINING TO THE SOFTWARE VERSION AND OPTIONS INCLUDED IN THE SPECIFIC UNIT. THE SYSTEM INFO SCREEN HAS THE DATA REQUIRED FOR THE CONTROLLER. IF THE CONTROLLER IS NOT FUNCTIONAL USE THE LABEL ON THE BACK OF THE UNIT.

6.2 ATC-900 Device Troubleshooting

The Troubleshooting Guide (Table 6) is intended for service personnel to identify whether a problem being observed is external or internal to the unit. For assistance with this determination, contact Eaton. If a problem is identified to be external to ATC-900, proceed to Section 6.3 and continue troubleshooting.

In a mission critical application, failure to transfer to the back-up power system requires quick and decisive action. The ATC-900 provides users with data to help quickly identify the root cause of the issue and minimize system downtime. Historical Data, Event Details, and Hi-Speed Capture allows one to diagnose the problem quickly and accurately. Please refer to Section 7 (Historical and Event Display) for displaying the information. The information can also be downloaded using a memory stick (USB port) and put on a Windows PC for viewing in Microsoft Excel.

If a message is flashing on top of the display and the cause of the fault is resolved, simply press “Help” and then “Enter” and the message will be removed.

For more information visit: www.eaton.com

Table 6. Troubleshooting Guide.

<table>
<thead>
<tr>
<th>SYMPTOM</th>
<th>PROBABLE CAUSE</th>
<th>POSSIBLE SOLUTION(S)</th>
</tr>
</thead>
<tbody>
<tr>
<td>All front panel indicator LED’s are off.</td>
<td>Control power is deficient or absent. ATC-900 is malfunctioning.</td>
<td>Verify that control power is connected at J7 and that it is within specifications. Replace the unit.</td>
</tr>
<tr>
<td>Automatic LED is not blinking.</td>
<td>Control power is deficient or absent. Stuck waiting for Neutral position ATC-900 is malfunctioning.</td>
<td>Verify that control power is connected at J7 and that it is within specifications. Mechanical problem; No input from limit switch. Replace the unit.</td>
</tr>
<tr>
<td>One or more voltage phases read incorrectly.</td>
<td>Incorrect wiring. ATC-900 is malfunctioning.</td>
<td>Verify voltage with multimeter. Check wiring. Replace the unit.</td>
</tr>
<tr>
<td>Front panel pushbuttons do not work.</td>
<td>Bad connection inside ATC-900.</td>
<td>Replace the unit.</td>
</tr>
<tr>
<td>Unit did not accept new setpoints via front panel.</td>
<td>Operator error. Make sure “Enter” is pressed when completed. No pushbuttons pressed for 2.5 minutes.</td>
<td>See Section 5 for rules on programming setpoints. Avoid intervals of 2.5 minutes of inactivity with pushbuttons when changing setpoints.</td>
</tr>
<tr>
<td>Voltage dropout and pickup setpoints are different than what was programmed.</td>
<td>Adjusted nominal voltage setpoint.</td>
<td>Re-adjust all dropout and pickup setpoints to default values.</td>
</tr>
<tr>
<td>Frequency dropout and pickup setpoints are different than what was programmed.</td>
<td>Adjusted nominal frequency setpoints.</td>
<td>Re-adjust all dropout and pickup setpoints to default values.</td>
</tr>
<tr>
<td>Changed undervoltage, overvoltage, underfrequency, or overfrequency dropout setpoint and the pickup setpoint changed also.</td>
<td>Pickup upper or lower limit ranges are dependent upon dropout setpoints. To prevent misapplication, they are automatically adjusted when overlapping occurs.</td>
<td>Verify voltage and/or frequency with multi-meter. Check programmed setpoint values.</td>
</tr>
<tr>
<td>Source 1 or Source 2 is not available when it should be.</td>
<td>Voltage and/or frequency is not within setpoint values.</td>
<td>Verify voltage and/or frequency with multi-meter. Check programmed setpoint values.</td>
</tr>
<tr>
<td>Source 1 or Source 2 is not shown connected when it should be.</td>
<td>No input from S1 or S2 aux contacts. ATC-900 is malfunctioning.</td>
<td>Verify contact closure at desired control input on J4. Replace the unit.</td>
</tr>
<tr>
<td>Engine fails to start after TDES times out.</td>
<td>S1 or S2 Generator start relay contacts not closed. Incorrect wiring at generator. ATC-900 is malfunctioning.</td>
<td>Replace the unit. Check engine wiring/maintenance.</td>
</tr>
<tr>
<td>Engine starts at 2 minutes with TDES set over 2 Minutes.</td>
<td>Any TDES value above two minutes, with no power on the controller, will start the generator (fail-safe) after two minutes. Power Controller with UPS or 24VDC (using DCT).</td>
<td></td>
</tr>
<tr>
<td>Engine fails to turn off after TDEC times out.</td>
<td>S1 or S2 Generator start relay contacts not open. Incorrect wiring at generator. Connected LED not lit for either source.</td>
<td>Replace the unit. Check engine wiring. Verify contact closure at desired control input on J4. Replace the unit.</td>
</tr>
<tr>
<td>Unit will not perform an Engine Test.</td>
<td>Incorrect password after Test button was pushed Engine Test setpoint is set to Disabled. Number of Generators setpoint is set to 0.</td>
<td>Re-enter correct password. The factory password is 0900. Re-program Engine Test setpoint. Re-program Number of Generators setpoint.</td>
</tr>
</tbody>
</table>
### Table 6. Troubleshooting Guide (Cont.)

<table>
<thead>
<tr>
<th>SYMPTOM</th>
<th>PROBABLE CAUSE</th>
<th>POSSIBLE SOLUTION(S)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Plant exerciser (PE) failed to exercise.</td>
<td>Incorrect date or time setting.</td>
<td>Verify real time settings for Time/Date.</td>
</tr>
<tr>
<td></td>
<td>Incorrect setpoint programmed for PE day and/or time.</td>
<td>Re-program PE day and/or time setpoint.</td>
</tr>
<tr>
<td></td>
<td>Generator voltage and/or frequency did not become available within 30 seconds</td>
<td>Verify voltage and/or frequency with multi-meter. Check programmed setpoint values.</td>
</tr>
<tr>
<td></td>
<td>of engine starting.</td>
<td>Check engine maintenance.</td>
</tr>
<tr>
<td>Unit displays “Lockout.”</td>
<td>No contact closure at Lockout programmed input.</td>
<td>Verify Lockout input circuit is closed.</td>
</tr>
<tr>
<td>Unit displays “INHIBIT”</td>
<td>No contact closure at Emergency Inhibit programmed Input</td>
<td>Check Emergency Inhibit Wiring.</td>
</tr>
<tr>
<td>Unit displays an S1 open or close error</td>
<td>Source 1 circuit did not open when it was commanded to open.</td>
<td>Check Source 1 circuit trip wiring. Press “Help” then “Enter” push-buttons to clear message.</td>
</tr>
<tr>
<td></td>
<td>Source 1 circuit did not close when it was commanded to close.</td>
<td>Check Source 1 circuit wiring. Press “Help” then “Enter” push-buttons to clear message.</td>
</tr>
<tr>
<td></td>
<td>S1 Aux Close contacts did not open when Source 1 opened.</td>
<td>Check S1 Aux Close control input wiring on J6-1,2. Press “Help” then “Enter” push-buttons to clear message.</td>
</tr>
<tr>
<td></td>
<td>S1 Aux Close contacts did not close when Source 1 closed.</td>
<td>Check S1 Aux Close control input wiring on J6-3,4. Press “Help” then “Enter” push-buttons to clear message.</td>
</tr>
<tr>
<td>Unit displays an S2 open or close error</td>
<td>Source 2 circuit did not open when it was commanded to open.</td>
<td>Check Source 2 circuit trip wiring. Press “help” then “enter” push-buttons to clear message.</td>
</tr>
<tr>
<td></td>
<td>Source 2 circuit did not close when it was commanded to close.</td>
<td>Check Source 2 circuit wiring. Press “help” then “enter” push-buttons to clear message.</td>
</tr>
<tr>
<td></td>
<td>S2 Aux Close contacts did not open when Source 2 opened.</td>
<td>Check S2 Aux Close control input wiring on J6-1,2. Press “help” then “enter” push-buttons to clear message.</td>
</tr>
<tr>
<td></td>
<td>S2 Aux Close contacts did not close when Source 2 closed.</td>
<td>Check S2 Aux Close control input wiring on J6-3,4. Press “help” then “enter” push-buttons to clear message.</td>
</tr>
</tbody>
</table>

**NOTICE**

WHILE PERFORMING TESTING, IF AN UNDESIRED OR UNDOCUMENTED RESULT OCCURS, FIRST CONTACT THE LOCAL GENSET DEALER. IF THE RESULT IS NOT CORRECTED, CONTACT THE EATON ATS TECHNICAL SUPPORT AT 1-877-386-2273 OPTION 2, OPTION 4, OPTION 3.

6.3 General Switch Problem Solving

**DANGER**

HAZARDOUS VOLTAGES IN AND AROUND TRANSFER SWITCH EQUIPMENT DURING THE PROBLEM SOLVING PROCESS CAN CAUSE PERSONAL INJURY AND/OR DEATH. AVOID CONTACT WITH ANY VOLTAGE SOURCE WHILE PROBLEM SOLVING. USE LOCK-OUT TECHNIQUES TO ASSURE POWER IS REMOVED.

**WARNING**

ONLY PROPERLY TRAINED PERSONNEL FAMILIAR WITH THE TRANSFER SWITCH EQUIPMENT AND ITS ASSOCIATED EQUIPMENT SHOULD BE PERMITTED TO PERFORM THE PROBLEM SOLVING FUNCTION. SPECIFICALLY, ONLY PERSONS CLASSIFIED AS QUALIFIED UNDER FAILURE TO UTILIZE QUALIFIED PERSONNEL (UNDER NFPA 70E) SHOULD WORK ON EQUIPMENT. IF NOT, IT COULD RESULT IN PERSONNEL INJURY AND/OR DEATH.

This section explains basic troubleshooting for Transfer Switches. The particular switch instruction booklet should be used to troubleshoot. A basic problem solving effort is the first step to take prior to calling for assistance. Frequently, the effort will successfully address most problems encountered. The problem solving procedure is presented in the following sections as observed Problem Symptoms and one or more possible Solution Steps. All of the steps presented may not apply to all transfer switches, depending upon the logic. Remember, only qualified individuals familiar with the transfer switch equipment and the system in which it is applied should attempt these problem solving procedures.

If a problem persists after having completed the problem solving procedure, contact an Eaton representative for further assistance. When calling for assistance, the following is the minimum information required to properly address the need:

**Note:** If a message is flashing on top of the display and the fault is removed, simply press “Help” and then “Enter” and the message will be removed.

1. General Order Number (GO#) of transfer switch, plus related Item Number;
2. Catalog Number of transfer switch;
3. Actual location of transfer switch (type of facility, address, etc.);
4. Style number of the controller;
5. Company, name and position of individual representing company;
6. Basic description of situation as it exists; and
7. Any results of problem solving steps taken and/or readings taken from the events and summaries.
6.3.1 Transfer Switch Appears Inoperative

**Step 1:** Verify that all plugs and sockets are properly interconnected.

**Step 2:** If the source available LED is not on or the display shows the wrong voltage, make sure the controller setpoints match the system voltage. Verify that the correct system voltage is at the switch.

**Step 3:** Verify that the voltage selection plug on the transformer is in the proper position to match the system voltage.

**Step 4:** Look for any obviously burned components. Determine the cause and rectify, if possible. Replace defective components after the cause is determined.

**Step 5:** Is switch closed on source 1? Verify whether or not the system voltage now appears on the load terminals.

- If YES: Proceed to check logic for problems in respective logic instruction book.
- If NO: Check all power connections and the switching mechanism. What does the controller show for voltages on the main screen?

6.3.2 Transfer Switch Will Not Automatically Transfer to Normal

**Step 1:** Is Option 29G installed? If so, there is a switch on the door Labeled Auto Manual with either push buttons for S1 close, Trip, S2 Close or a three position switch with the same. The Auto Manual selector-switch must be in Auto for it to run with the controller.

**Step 2:** Is Option 9B installed? If so, there is a selector switch labeled “Maintenance”(or “Monitor Mode” for contactor-based switches.

- If YES: Verify selector switch is in the “Operate” position.
- If NO: Proceed to Step 3.

**Step 3:** Are the correct line voltage and frequency available at terminals N1, N2, and N3? Record the readings.

- If YES: Proceed to Step 4.
- If NO: Check Preferred source.

**Step 4:** Is the transformer voltage selector plug in the correct position?

- If YES: Proceed to Step 5.
- If NO: Position plug correctly.

**Step 5:** Check the voltage on transformer NT1 by measuring voltage between voting relay KV-1 and GND. Is the voltage measured 120 Vac (+/- 10 volts)? Record the reading.

- If YES: Proceed to Step 6.
- If NO: Check voltage transformer NT1.

**Step 6:** Is the Preferred power source available?

- If YES: Proceed to Step 7.
- If NO: Apply the correct system voltage to Preferred Source connections, or change the setpoints on the controller to match the system voltage.

**Step 7:** Is the switch connected to the Non-preferred source?

- If YES: Proceed to Step 8.
- If NO: Proceed to Step 9.

**Step 8:** If a problem persists, contact Eaton.

6.3.3 Transfer Switch Will Not Automatically Transfer To the Non-Preferred Source

**Step 1:** If the alternate source is a generator, is it running?

- If YES: Proceed to Step 2.
- If NO: Check the generator. Check the engine start contacts.

**Step 2:** Is the correct line voltage and frequency available at the Non-preferred source terminals? Record the readings.

- If YES: Proceed to Step 3.
- If NO: Verify that there is output voltage from the generator.

**Step 3:** Is the voltage selector plug in the correct position?

- If YES: Proceed to Step 4.
- If NO: Position plug correctly.

**Step 4:** Is the Preferred source available?

- If YES: Proceed to Step 5.
- If NO: Proceed to Step 6.

**Step 5:** Is a test Engine Test or Plant Exerciser being run, or is the “Go to Emergency” input energized?

- If YES: Proceed to step 6.
- If NO: STOP! The transfer switch should not transfer to the Non-preferred source if the preferred source is available and connected.
Step 6: Make sure that the setpoints are set according to the system voltage.
   If YES: Proceed to Step 7.
   If NO: Adjust system voltage setpoints to match system voltage and phase.

Step 7: Is the Non-preferred switching device charged?
   If YES: Proceed to Step 8.
   If NO: Consult Magnum Breaker troubleshooting manual on how to charge the breaker before proceeding.

Step 8: Is the Preferred switching device OPEN?
   If YES: Proceed to Step 10.
   If NO: Proceed to Step 9.

Step 9: If this is a Magnum, measure the voltage between terminals B10 and B11 on the Preferred switching device (shunt trip). Is the voltage measured 120 Vac (+/- 10 volts)? Record the reading.
   If YES: Refer to the Magnum Breaker maintenance manual IB#2C12060 and check the shunt trip Preferred switch.
   If NO: Check the wiring to B10 and B11.

Step 10: If this is a Magnum measure the voltage between terminals B12 and B13 on the Non-preferred switching device (spring release coil). Is the voltage measured 120 Vac (+/- 10 volts)? Record the reading.
   If YES: Refer to the Magnum Breaker maintenance manual IB#2C12060 and check the spring release coil Non-preferred switching device.
   If NO: Check the wiring to B12 and B13.

Step 11: If a problem persists, contact Eaton.

6.4 Replacement
Follow these steps to replace the ATC-900.

Step 1: Turn off control power at the main disconnect or isolation switch of the control power supply and lock it out to guard against other personnel accidentally turning it on.

Step 2: Verify that all “foreign” power sources wired to the ATS Switch are de-energized. These may also be present on some of the terminal blocks.

Step 3: Before disconnecting any wires from the unit, make sure they are individually identified to ensure reconnection can be correctly performed. Taking a picture may help with re-connections.

Step 4: Disconnect all plugs and connectors going to the ATC-900.

**CAUTION**
SUPPORT THE ATC-900 FROM THE FRONT SIDE WHEN THE SCREWS ARE LOOSENED OR REMOVED IN STEP 5. WITHOUT SUCH SUPPORT, THE UNIT COULD FALL AND THE PANEL COULD BE DAMAGED.

Step 5: Remove the 6 mounting screws holding the unit against the door or panel. These are accessed from the rear of the unit.

Step 6: Set the screws aside for later use.

Step 7: Mount the replacement unit.

Step 8: Secure the ATC-900 to the panel with the 6 mounting screws.

Step 9: Re-connect all plugs and connectors to their proper socket on the ATC-900. Make certain that each plug is securely seated.

Step 10: Clear out all personnel, close all ATS panels, remove any lockouts, and restore control power. Ensure all setpoints are correct.

6.5 Maintenance and Care
The ATC-900 is designed to be a self contained and maintenance free unit. The printed circuit boards are calibrated and conformally coated at the factory. They are to be serviced by factory trained personnel only. The front panel including the display can be cleaned lightly with a soap and water mixture.

6.6 Firmware Upgrade
If a firmware upgrade is recommended, Eaton tech support will provide you with a file download link. To upgrade the firmware, please consult the instructions provided by Eaton tech support or included with your firmware upgrade kit.

* Ensure that power will not be removed during this upgrade.

**Note:** The firmware upgrade is not the same as uploading or downloading setpoints or downloading event information. See Section 7.1 for instructions on extracting setpoint and event information.
Section 7: Historical & Event Display

The ATC-900 event and data logging history can be read on the ATC-900’s display or downloaded to a USB thumb drive. Every ATC-900 transfer switch includes a front panel mounted NEMA 4X rated USB port for use in uploading downloading setpoints and event data. Downloading event data provides the ability to more thoroughly analyze information using a PC. It also allows data to be quickly e-mailed when off site troubleshooting support is required.

The information is time-stamped and has detailed resolution. An example of a usage of this timing is with the 10 second rule for critical applications. One could see the events and timing from when power was removed to when the switch transferred including engine start and source available.

Historical Data

![Image of Historical Data Screen]

The Historical Data display indicates historical and cumulative counter values as follows:

- Source 1 Available
- Source 1 Connected
- Source 1 Engine Run
- Source 2 Available
- Source 2 Connected
- Source 2 Engine Run
- Tier 4 Timer
- Load Energized
- Number of Transfers

Historical counter resets are date and time stamped events that are captured in the event log.

Event Summary

![Image of Event Summary Screen]

The ATC-900 controller stores a maximum of 320 time-stamped events.

Events include:
1. Actions of the transfer sequence
2. Alarms
3. Changes to the setpoints
4. Changes to the time/date
5. Resetting a historical counter
6. Engine Run test

For event details, the time-stamping resolution is 0.1 seconds

Events Details

![Image of Event Summary Detail Screen]

Each transfer event can be expanded to view a step-by-step, time stamped, sequence of operation. All metered values are also logged and can be viewed on the Event Data Screen.
1. Source unavailability actions that initiate a transfer sequence (undervoltage, overvoltage, etc.)

2. Successful transfers (at the point of breaker/contactor closure.)

3. Unsuccessful transfers (at the point of breaker/contactor failure to close or open.)

**NOTICE**

**THE REAL TIME CLOCK CORRECTS FOR LEAP YEAR, DAYLIGHT SAVING TIME MAY BE ADJUSTED FOR BASED ON THE DAYLIGHT SAVING TIME SETPOINT.**

### 7.1 USB Operation

Insert a compatible USB flash drive into the USB port on the front panel. The ATC-900 will not accept a laptop directly hooked up to it, only a flash thumb drive (memory stick). When the USB flash drive is recognized, the USB menu icon will turn from gray to blue. Use the arrow keys to navigate to the USB icon and press Enter.

**Note:** if the USB drive has never been connected to an ATC-900 controller before, it will automatically create the required folder structure.

From here you can select from the following options: Main Menu, Save Setpoints, Load Setpoints, Save Statistics, Save Events, and Save Hi-Speed.

- **Main Menu** – returns you to the Main Menu.
- **Save Setpoints** – save current controller setpoints onto the USB flash drive.
- **Load Setpoints** – load setpoints from setpoint files on the USB flash drive (USB to Controller).
- **Save Statistics** – saves all statistical controller data to the USB flash drive.
- **Save Events** – saves all event data to the USB flash drive.
- **Save Hi-Speed** – saves all high speed capture data to the USB flash drive.

To save controller setpoints, use the arrow keys to navigate to the “Save Setpoints” icon and press Enter. The screen will display “Saving DSP Setpoints.” Once it has finished, it will display “Saved Setpoints to File: STPmmddyy-##.CSV”, where mmddyy is the current date, and ## is the numerical id (e.g. 1, 2, 3, etc.) If there is not enough free space on the drive, the screen will display “Insufficient Memory”.

To load controller setpoints from a setpoint file on your USB flash drive, use the arrow keys to navigate to the “Load Setpoints” icon and press Enter. The “Load Setpoints” feature will require a password to access (factory default is 0900). Once the password is entered correctly, the screen will display a list of all setpoint files on the USB flash drive. Use the up/down arrow keys to highlight the desired setpoint file and press Enter. The controller will save a backup of the current setpoints to “STPmmddyy-BAK-##.CSV” and display a message confirming that setpoints were successfully loaded from the file.

To save controller statistics (e.g., connected time, available time, engine run time, etc.), use arrow keys to navigate to the “Save Statistics” icon and press Enter. The screen will display “Saving ATC-Statistics” while the file is being created. Upon completion, the display will show “Saved ATC-900 Statistics to File: HSTmmddyy-##.CSV”.

To save controller events (e.g., transfer events, power up events, setpoint changes, etc.), use arrow keys to navigate to the “Save Events” icon and press Enter. The screen will display a percentage progress bar while event data is saved to the USB drive. When it is complete, it will display “Saved Events to File: EVTMmmddyy-##.CSV”.

To save high-speed capture data (i.e., time-stamped voltage and current data), use arrow keys to navigate to the “Save Hi-Speed” icon and press Enter. The screen will display “Saving High Speed Captures” along with a progress bar. Once complete, it will display “High Speed Capture Files Saved”.

To access any of your saved files, simply remove the USB flash drive and connect it to a USB port on your PC. Browse to your USB drive and locate the “ATC-900” folder. Inside that folder should be two sub-folders: History and Setpoint. All setpoint saves and backups will be in the “Setpoint” folder. All Statistics, Events, and High-Speed capture files will be in the “History” folder. All files are viewable using a CSV file viewer such as Microsoft Excel, Notepad, or OpenOffice Calc.

A user friendly setpoint program is available free of charge on line at: www.eaton.com. Download "Eaton ATC-900 Setpoint Editor" (EASE). This can be loaded on any personnel computer and will allow for the user to view the current setpoints and also change the setpoints. Once the setpoints have been saved to the USB thumb drive, that drive can be used to set several switches to the same settings.
Appendix A: Feature List and Status Display Messages

Feature 1: Time Delay Normal to Emergency (TD Normal to Emergency)
TDENE delays the transfer to the Non-preferred Source to permit stabilization of the Non-preferred power source before the transfer is made. This timer will begin the countdown from its setting value when the Non-preferred Source becomes available. If the Preferred Source should become available during the countdown of this timer, the timer will be aborted.

Feature 2: Time Delay Engine Start (TD Engine Start)
TDES is used where the source is an engine generator. It delays initiation of the engine start circuit in order to override momentary power outages and/or fluctuations. This timer and the associated engine start circuit will operate with or without control power. There are two separate start circuits, one for each source when applications of two generators are selected, although the same Time Delay Engine Start (TDES) timer value is used for both. When one generator is selected, this timer’s engine start circuit will operate on generator 2 for source 2. If the source that is being transferred to has a generator and that source is already available, the TDES timer will be bypassed.

Feature 3: Time Delay Emergency to Normal (TD Emergency to Normal)
TDEN delays the transfer to the Preferred Source to permit stabilization of the Preferred power source before the transfer is made. This timer will begin the countdown from its setting value when the Preferred Source becomes available. During the countdown of this timer, if the Preferred Source should become unavailable, the timer will be aborted. If the Preferred Source is available and the Non-preferred Source fails while the TDEN timer is counting down, the TDEN timer will be bypassed.

Feature 4: Time Delay Engine Cooldown (TDEC)
TDEC permits the generator to run under a no-load condition after a transfer from the generator source has been made. Countdown timing begins when the transfer is completed. In applications where two generators are selected, the same cool-down is used for both.

Feature: Engine Test Mode (TMODE)
This feature provides selection of the type of test that can be initiated from the front panel Engine Test pushbutton. An engine test without transferring the load to it, or an engine test with a full transfer of the load to the engine, can be chosen. Load testing is fail-safe. If the generator fails during testing for any reason, the ATC-900 will signal the transfer switch to return to normal. If the disable test mode is chosen, the front panel pushbutton cannot be used to initiate a test.

Feature 6B: Test Engine Run
This feature provides selection of the length of time in hours and minutes that the ATC-900 will enable the generator contacts during an Engine Test that was initiated from the front panel pushbutton or for the plant exerciser feature, if applicable. Separate run times can be set for each.

Feature 5J: Undervoltage Monitoring for Source 2
This feature constantly monitors Source 2 for an undervoltage condition. When the Source 2 voltage drops to a value equal to or below the undervoltage dropout setting, the source will become unavailable. The source’s voltage will then have to rise to a value that is equal to or above the pickup setting to become available again. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Underfrequency Monitoring for Source 2
This feature constantly monitors Source 2 for an underfrequency condition. When the Source 2 frequency drops to a value equal to or below the underfrequency dropout setting, the source will become unavailable. The source’s frequency will then have to rise to a value that is equal to or above the pickup setting to become available again. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Feature 5K: Overvoltage Monitoring for Source 2
This feature constantly monitors Source 2 for an overvoltage condition. When the Source 2 voltage rises to a value equal to or above the overvoltage dropout setting, the source will become unavailable. The source’s voltage will then have to drop to a value that is equal to or below the pickup setting to become available again. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Overfrequency Monitoring for Source 2
This feature constantly monitors Source 2 for an overfrequency condition. When the Source 2 frequency rises to a value equal to or above the overfrequency dropout setting, the source will become unavailable. The source’s frequency will then have to drop to a value that is equal to or below the pickup setting to become available again. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Feature 5L: Voltage Unbalance Monitoring for Source 2
This feature constantly monitors Source 2 for a voltage unbalance condition using symmetrical components calculations. When the ratio of negative sequence to positive sequence voltage (V2/V1) exceeds the unbalance dropout setting the Unbalance/Phase Loss time delay starts counting. If the timer expires before the unbalance is resolved the source will become unavailable. The unbalance must drop to a value that is below the pickup setting to stop the timer or to become available after the timer expires. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Feature: System Nominal Frequency (NOMF)
There are only two choices for system nominal frequency of the distribution system, 50 or 60 Hertz. The dropout/pickup, underfrequency and overfrequency upper and lower setting limits are based on the nominal frequency value.

Feature: System Nominal Voltage (NOMV)
This refers to the standard system nominal RMS line to line voltage. A wide range (110 to 600) of sensing voltage is available to be programmed. The undervoltage and overvoltage dropout/pickup setpoint limits are based on the nominal voltage setting.

Feature: Commit to Transfer During TDNE Timing (CTDNE)
This feature provides for selection as to whether or not commitment to transfer is desired when Time Delay Normal to Emergency countdown has begun. If no commitment is chosen and the Preferred Source returns to availability when the TDNE timer is counting down, the transfer is aborted and the engine generator (if applicable) is cooled down.

CAUTION
CHANGING THE SYSTEM NOMINAL VOLTAGE OR FREQUENCY SETPOINTS WILL CAUSE PICKUP AND DROPOUT SETPOINTS TO CHANGE AUTOMATICALLY TO NEW DEFAULT VALUES.

For more information visit: www.eaton.com
Feature 5M: Voltage Phase Loss for Source 2
This feature constantly monitors Source 2 for a phase loss condition using symmetrical components voltage calculations. When the ratio of negative sequence to positive sequence voltage (V2/V1) exceeds the phase loss dropout setting the Unbalance/Phase Loss time delay starts counting. If the timer expires before the phase loss is resolved the source will become unavailable. The phase loss must drop to a value that is below the pickup setting to stop the timer or to become available after the timer expires. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Feature 7B: Time Delay (TD Engine Failure)
TDEF (0 to 6 seconds) is used where at least one source is an engine generator. TDEF will delay an available source from being declared unavailable in order to override momentary generator fluctuations. This time delay is only implemented when the load is connected to a generator source. TDEF is not displayed when the number of generators is zero. TDEF is used for both generators in the Dual Generator mode.

Feature 8C/8D: Transfer Time Delay Bypass
This feature allows a pushbutton input to be used to bypass the timer for standard feature (TDNE) or standard feature (TDEN) individually, or both simultaneously. This pushbutton is on the front of the controller (pushing "Enter" and "Help" at the same time. One could also wire in a pushbutton remote switch to any of the Inputs to do the same function. This feature is usually used in testing when it is not desirable to wait for completion of the timing sequence.

Feature 9B: Maintenance Mode (Monitor Mode)
This is a two position switch that is labeled Maintenance Mode for breakers, power breakers (MG) and Monitor Mode for contactors. This will place the controller in Monitor Mode and no transfers will occur and the controller will continue to monitor the availability, connected state, and voltages.

Feature 9C Monitor
This is a two position switch that will place the controller in Monitor. It will use one of the inputs of the controller and is used for contactors. When used, no transfers will occur and the controller will continue to monitor the availability, connected state, and voltages.

Feature 10A: Preferred Source Selection
This feature permits the selection of either source (1, 2 or None, or External) as the Preferred (or Normal) Source. The Normal Source is the source that the switch always looks to for availability so that it can transfer to it. When two generators are selected and the switch has transferred to the Emergency Source, the ATC-900 will constantly be waiting and attempting to start the generator on the Preferred Source so that it may return to it. If NONE is chosen, the Preferred Source or the Normal Source will be the source that is presently attached to the load. This can be changed in the controller setpoints or one may wire up a two position switch into one of the programmable inputs (controller setpoint must be set to External).

Feature 15G & 15H
This feature, mainly for contactors, are Source Position Contacts (to Terminal Blocks) for Source 1 and Source 2. Up to 10 each position contacts for Source 1 and Source 2 may be obtained using the outputs of the controller and the I/O Modules if desired. 15G and 15H are contacts which indicate to the position even if power is removed. For Closed Transition type switches these are always available. For Open type switches, 15G and 15H are an option.

Feature 16: External Overcurrent Protection
When integral overcurrent protection is provided for either one or both sources, the need for separate upstream overcurrent protection (in most instances) is eliminated. With this factory installed feature in the ATC-900, further automatic transfer operation is locked-out until the appropriate source breaker is reset. It will continue to monitor the voltage availability and the switch positions.

Feature 16T: Load Current Unbalance Monitoring
(must have option 18J DCT Module)
This feature constantly monitors the load current for an unbalance condition using symmetrical components calculations. The current unbalance enable threshold is used to avoid spurious unbalance detections under light loads. The unbalance calculations are not performed until the average load current exceeds this threshold. When the ratio of negative sequence to positive sequence current (I2/I1) exceeds the unbalance dropout setting the Unbalance/Phase Loss time delay starts counting. If the timer expires before the unbalance is resolved the connected source will become unavailable. The unbalance must drop to a value that is below the pickup setting to stop the timer or to become available after the timer expires. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Feature 23: Plant Exerciser
This feature provides for the automatic test operation of the generator ata pre-selected weekly interval. When the test is running, pressing and releasing the Engine Test pushbutton will cancel the test. The day of the week, hour, and minute that exercising is desired can be programmed into the ATC-900. Up to twelve separate month and day combinations can be set. The type of test, whether a load transfer or just an engine test, can also be selected. Load testing is fail-safe. If the generator fails during testing for any reason, the ATC-900 will signal the transfer switch to return to the Preferred source. The ATC-900 is factory shipped with this feature set to off.

Feature 26D: Go To Emergency
This feature enables an external contact closure to initiate a transfer from the Preferred Source to the Non-preferred Source. If the external contact is closed and the Non-preferred Source fails, the ATC-900 will transfer the load back to the Preferred Source.

Feature 26J: Undervoltage Monitoring for Source 1
This feature constantly monitors Source 1 for an undervoltage condition. When the Source 1 voltage drops to a value equal to or below the undervoltage dropout setting, the source will become unavailable. The source’s voltage will then have to rise to a value that is equal to or above the pickup setting to become available again. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Underfrequency Monitoring for Source 1
This feature constantly monitors Source 1 for an underfrequency condition. When the Source 1 frequency drops to a value equal to or below the underfrequency dropout setting, the source will become unavailable. The source’s frequency will then have to rise to a value that is equal to or above the pickup setting to become available again. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.
Feature 26K: Overvoltage Monitoring for Source 1
This feature constantly monitors Source 1 for an overvoltage condition. When the Source 1 voltage rises to a value equal to or above the overvoltage dropout setting, the source will become unavailable. The source’s voltage will then have to drop to a value that is equal to or below the pickup setting to become available again. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Overfrequency Monitoring for Source 1
This feature constantly monitors Source 1 for an overfrequency condition. When the Source 1 frequency rises to a value equal to or above the overfrequency dropout setting, the source will become unavailable. The source’s frequency will then have to drop to a value that is equal to or below the pickup setting to become available again. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Feature 26L: Voltage Unbalance Monitoring for Source 1
This feature constantly monitors Source 1 for a voltage unbalance condition using symmetrical components calculations. When the ratio of negative sequence to positive sequence voltage (V2/V1) exceeds the unbalance dropout setting the Unbalance/Phase Loss time delay starts counting. If the timer expires before the unbalance is resolved the source will become unavailable. The unbalance must drop to a value that is below the pickup setting to stop the timer or to become available after the timer expires. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Feature 26M: Voltage Phase Loss for Source 1
This feature constantly monitors Source 1 for a phase loss condition using symmetrical components voltage calculations. When the ratio of negative sequence to positive sequence voltage (V2/V1) exceeds the phase loss dropout setting the Unbalance/Phase Loss time delay starts counting. If the timer expires before the phase loss is resolved the source will become unavailable. The phase loss must drop to a value that is below the pickup setting to stop the timer or to become available after the timer expires. This can be disabled in the setpoint settings under menu 3 in the Setpoints Dropouts/Pickups.

Feature 29J: Manual Retransfer
This feature provides for a selection between an automatic transfer and re-transfer mode or a manual pushbutton re-transfer to Normal from the Emergency Source mode. If this option is not selected the factory default selection is automatic.

Feature 32A: Time Delay Neutral
This feature provides a time delay in the transfer switch Neutral position when both breakers/contactors are open. This delay takes place when the load is transferred in either direction to prevent excessive in-rush currents due to out-of-phase switching of large motor loads. This feature is not available with the Neutral Load Sense Delay (TDNLD) feature.

Feature 32B: Load Voltage Decay
This feature utilizes the load voltage measurements to sense back EMF that is generated when the transfer switch is in the Neutral position. It provides a delay in transfer in either direction if an unacceptable level is sensed as established by a customer programmed level. The transfer will not take place until the back EMF decays below the acceptable programmed level. This feature has a separate setting of enabling or disabling the operation. If disabled, the transfer switch will not delay in the Neutral position and will transfer between the sources as fast as possible. This feature is not available with the Time Delay Neutral (TDN) Feature 32A.

Feature 32C: In-Phase/Load Voltage Decay
In-phase transition is a feature that will allow a transfer between two live sources only when the phase difference between the two sources is near zero. This is an open transition transfer that prevents in-rush currents from exceeding normal starting currents in the case where motor loads are being transferred.

Load Voltage Decay utilizes the load voltage measurements to sense back EMF that is generated when the transfer switch is in the Neutral position. It provides a delay in transfer in either direction if an unacceptable level is sensed as established by a customer programmed level. The transfer will not take place until the back EMF decays below the acceptable programmed level. This feature has a separate setting of enabling or disabling the operation. If disabled, the transfer switch will not delay in the Neutral position and will transfer between the sources as fast as possible. This feature is not available with the Time Delay Neutral (TDN) Feature 32A.

Feature 32D: In-Phase/Time Delay Neutral (3 Position)
In-phase transition is a feature that will allow a transfer between two live sources only when the phase difference between the two sources is near zero. This is an open transition transfer that prevents in-rush currents from exceeding normal starting currents in the case where motor loads are being transferred.

Time Delay Neutral provides a time delay in the transfer switch Neutral position when both breakers/contactors are open. This delay takes place when the load is transferred in either direction to prevent excessive in-rush currents due to out-of-phase switching of large motor loads. This feature is not available with the Neutral Load Sense Delay feature.

Feature 32F: In-Phase Transition
Provides In-Phase transition, which is a feature that will permit a transfer or re-transfer between two available sources that have a phase angle difference of eight degrees or less. The In-Phase transition feature includes permissible frequency difference and synchronization time setpoints. In the event Source 1 and Source 2 fail to synchronize within the permitted frequency difference and time, the alarm relay will energize and “Failed to Sync” will be displayed on Line 1. After resetting the alarm, another in-phase transition may be attempted or a non-synchronized transfer may be initiated by failing the connected source. The adjustable frequency difference is 0.0 to 3.0 Hz. If the synchronization does not occur within a specified amount of time, the alarm relay will energize and the failure will be logged into the Transfer History as either “Sync Fail - Freq” or “Sync Fail - Phase” depending on whether the frequency difference or the phase difference was excessive.

Feature 35A: Pre-Transfer Signal
Typically associated with elevator controls, this feature provides a form C output to remotely signal an elevator that a re-transfer is about to take place. If there is a power outage, the Pre-Transfer (TPRE) is skipped. The ATC-900 has a programmed pre-transfer delay timer that can be set from 0 to 120 seconds. Timers, such as TDNE, will time out before the Pre-Transfer signal occurs.

Feature 35D: Post-Transfer Signal
This feature provides a form C output from the ATC-900 to signal that the switch did transfer. It can be set for 0 to 120 seconds. The Post Transfer output is enabled during neutral (Time Delay Neutral) but does not start to count down TDPOST until connected to the new source.
Feature 35C: Pre/Post Transfer
This feature provides a form C output from the ATC-900 to signal that a re-transfer is about to take place. It also energizes the output to signal that the switch did transfer. The Pre/Post signal will remain enabled from the time Pre-Transfer starts until the Post-Transfer finishes, inclusive of any TDN.

Feature 36A: Emergency Inhibit (Load Shed)
This feature enables the Emergency Inhibit control input to inhibit transfers to the Non-preferred (Emergency) Source. See the Control Inputs section for more information. The ATC-900, when used in conjunction with the optional DCT metering module, has the ability to shed and pick up loads based on available generator capacity. Depending on the number of loads to be managed, an accessory I/O module may be required.

Feature 37: Go to Isolated (Neutral) Position
The Go to Isolation Position feature will allow the user to close contacts and force the switch to an open or tripped (isolated) mode. The controller’s screen will display “Go to Neutral” when it is activated.

Feature 37A: Service Equipment
This factory programmed feature makes the transfer switch suitable for a service equipment rating by responding to a Go-To-Neutral input. This will also put the controller into Monitor Mode. This feature is not available on contactor switches as Service Equipment but is available as a Go To Neutral input.

Feature 45A-L: Load Sequencing Capability
This feature provides the sequential closure of up to ten remote relays after a transfer. A customer programmed time delay is available to delay closure between each of the relays. Usually an I/O module will be used for this but the controller can be used depending on the amount of I/Os required.

Feature 46: Potential Transformer (PT) Ratio
This feature allows external voltage transformers to be used on the ATC-900’s source and load sense inputs. Once this option is enabled, the PT Ratio setpoint can be adjusted in steps of 1, between 2:1 and 500:1. Also, when this option is enabled, the Nominal System Voltage setting will be fixed at 120 or 110 volts, depending upon the Nominal System Frequency setting. If the Nominal System Frequency setting is 60 Hz then the Nominal System Voltage will be fixed at 120 volts and all voltage pick-up and drop-out setpoints will be based upon the 120 volt level. The same is true of a Nominal System Frequency of 50 Hz whose Nominal System Voltage will be fixed at 110 volts. The metering display will use the PT Ratio value to calculate and display the load and source voltages.

Feature 47x: Closed Transitions
See section 1.5.3 Closed Transition Type Operation

Feature 48F: Modbus RTU (RS-485)
This option provides integrated communications for the ATC-900 via Modbus RTU through an RS-485 port. Registers are available to read back status, voltages, frequencies, and historical data. Registers are also available for transfer switch control. Setpoints may be read back and/or programmed via a pass-through command. History and Events may also be read. Consult the ATC-900 Modbus Communications Guide (IB140006EN) for a full list of Modbus registers on the Eaton.com website.

ATC-900 Master/Slave Implementation

Feature 90A and 90B: Master Slave (Three Source ATS Control)
The ATC-900 Master/Slave controller functionality provides the user with the ability to control a three source system consisting of a utility and two generator sources. In a three source system, the Master ATS controls the engine starting and stopping of the Slave ATS. See Figure 19 for a block diagram of the high level connections. The slave ATS is kept powered up from 24VDC from the generator battery using the DCT module or a 120VAC UPS.

Figure 19. Three-source Transfer Switch Arrangement

Master ATS Connections
- S1 - Utility
- S2 - Connected to Load side of Slave ATS
- Gen Start - Provides the Master Out functionality to signal the Slave ATS to run its generators.

Slave ATS Connections
- (Control power is DC from generator battery)
- S1 - Generator
- S2 - Generator
- Slave In - Indicates when its generator(s) should be running.

Slave Generator Startup/Shutdown Operation
Handling of the Slave’s Gen Start relays for the two generators will differ based on Preferred Source selection and TDES setpoints on the Slave controller. The flowcharts at the end of this document show two different scenarios based on whether or not a Preferred Source is selected.

In normal operation the Master is expected to handle TDEC and the Slave will remove Gen Start contacts as soon as Slave In is removed. In situations where the Slave controller is already counting down a TDEC delay when Slave In is removed, the TDEC countdown will continue and its associated Gen Start contact will remain closed until TDEC reaches zero.

In the event of a source 1 power failure, (see Figure 19) the Master ATS engine start relay closes signaling the Slave ATS to start its generator.

Note: The Slave ATS requires the DCT module for a DC power input.

The Master ATS handles all transfer time delays between the Utility to Generator transfer. If the preferred generator does not start within the programmed time delay, the Slave ATC-900 will signal the non-preferred generator to start. If Preferred is set to “None”, then both generators will start and the slave ATS will transfer to the first generator source available. The second generator will shut down 5 minutes after the ATC-900 senses the load is connected to an available source.
Slave Generator Failure / Transfers
Generators attached to the Slave controller can fail in two ways: they can fail to start, or fail while providing power to the load. Currently, the ATC-900 only reports a Generator Fault Alarm during starting if a generator fails to start within 90 seconds when in test or plant exercise modes. In these cases, the Gen Start contact is opened after the 90 second timeout. In non-test/exercise modes the Gen Start contact is kept closed until either the generator starts or the reason for attempting to start the generator is removed (for example, the Slave In signal is removed).

Failure of the generator providing power to the load is handled by reporting a Generator Fail Alarm and transferring to the second generator with normal time delays for TDES, TDEC, TDEN/TDNE, etc. The Master controller sees this only as a failure of S2, and will react as with any other failure of S2. The Generator Fail Alarm remains active until either manually cleared or until Slave In is removed and re-asserted to start a new session.

Once a generator fails, the other generator will be kept on until either the Generator Fail Alarm is manually cleared, or Slave In is removed. This is true even if the failed generator restarts and load is transferred back to it, e.g. if the failed generator is the preferred source.

Pre Transfer, Post Transfer, Load Sequencing, and Load Shed
The use of Pre Transfer, Post Transfer, Load Sequencing and Load Shed relays must be carefully considered in view of the dual transfer switches. It may be necessary to mirror these functions on both controllers and parallel/series relay outputs from both controllers to ensure proper control during any transfer. There will be no special handling of these signals based on Master/Slave setup in Phase 1 ATC-900 controllers.

Engine Test / Plant Exercise
A Master initiated Engine Test or Plant Exercise will cause the Slave to respond just as it does for a normal transfer. A Slave initiated Engine Test or Plant Exercise is limited to “run only” since the slave has no way of initiating a Master load transfer. The Engine Test has it’s own separate setpoints for times and types.
Slave Controller with Preferred Source

- Set transfer switch to Preferred Source (No TDN or TDEN if switch was previously on Emergency Source)
  - Cancel Emergency Source TDES
  - Set Emergency Source to Idle State

- Set transfer switch to Preferred Source (No TDN or TDEN if switch was previously on Emergency Source)
  - Turn off Emergency Source Gen Start
  - Set Emergency Source to Idle State

- Set transfer switch to Emergency Source (No TDN or TDNE if switch was previously on Normal Source)
  - No Change to Preferred Source Gen Start or state.

During startup, if Emergency source comes up first, followed quickly by Preferred source, the load will be initially powered by the Emergency source followed by a transfer from Emergency to Preferred source with normal TDEN/TDN delays. Use manual retransfer to avoid this if desired. TDEC will be used to “cool down” Emergency generator.

- Set transfer switch to Emergency Source (No TDN or TDNE if switch was previously on Normal Source)
  - No Change to Preferred Source Gen Start or state.

- Follow normal procedures to transfer between Primary and Emergency sources based on source availability, etc.

- Turn off Preferred and Emergency Source Gen Starts
  - Set Preferred and Emergency Sources to Idle state

Wait for next Slave-In Active

- Immediately turn on Preferred Source Gen Start
  - Start Emergency Source TDES counting down

- Turn on Emergency Source Gen Start

- Preferred Available?
  - Yes
  - No

- Emergency TDES=0?
  - Yes
  - No

- Emergency Available?
  - Yes
  - No

Slave-In Active?
  - Yes
  - No
Slave Controller with No Preferred Source

- Initially turn on Gen Start for both sources
- Immediately turn on Gen Start for both Sources
- Set transfer switch to Source 1 (No TDN or TDEN if switch was previously on Source 2)
- Turn off Source 2 Gen Start after fixed 5 minute TDEC.
- Set Source 2 to Idle state
- Set transfer switch to Source 2 (No TDN or TDNE if switch was previously on Source 1)
- Turn off Source 1 Gen Start after fixed 5 minute TDEC.
- Set Source 1 to Idle state.

*Gen Start of the slower source will be kept on until it starts, then TDEC set to 5 minutes to turn it back off.*
## Appendix A: Feature List and Status Display Messages

<table>
<thead>
<tr>
<th>RED BAR FLASHING MESSAGES</th>
<th>ALL RED BARS ARE GENERAL ALARMS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Engine Test aborted</td>
<td>While in engine test, if either S1 or S2 is removed, the warning will display</td>
</tr>
<tr>
<td>2 Uncommanded Transfer</td>
<td>If a transfer is completed without the use of the controller</td>
</tr>
<tr>
<td>3 Closed Transition Fail (1-&gt;2)</td>
<td>In Closed Transition, the switching device failed to operate correctly from S1 to S2</td>
</tr>
<tr>
<td>4 Closed Transition Fail (2-&gt;1)</td>
<td>In Closed Transition, the switching device failed to operate correctly from S2 to S1</td>
</tr>
<tr>
<td>5 In-phase Transition Fail (1-&gt;2)</td>
<td>With In-Phase, the switching device failed to operate correctly from S1 to S2</td>
</tr>
<tr>
<td>6 In-phase Transition Fail (2-&gt;1)</td>
<td>With In-Phase, the switching device failed to operate correctly from S2 to S1</td>
</tr>
<tr>
<td>7 Open Transition Fail (1-&gt;2)</td>
<td>In Open Transition, the switching device failed to operate correctly from S1 to S2</td>
</tr>
<tr>
<td>8 Open Transition Fail (2-&gt;1)</td>
<td>In Open Transition, the switching device failed to operate correctly from S2 to S1</td>
</tr>
<tr>
<td>9 Generator Unavailable</td>
<td>When directed to transfer and generator is not available</td>
</tr>
<tr>
<td>10 Failed to Sync - Frequency</td>
<td>With In-Phase or Closed Transition, Failed to sync because of Frequency</td>
</tr>
<tr>
<td>11 Failed to Sync - Voltage</td>
<td>With In-Phase or Closed Transition, Failed to sync because of Voltage</td>
</tr>
<tr>
<td>12 Failed to Sync - Phase Angle</td>
<td>With In-Phase or Closed Transition, Failed to sync because of Phase Angle</td>
</tr>
<tr>
<td>13 Source 1 Mech Failed to Open</td>
<td>The Source 1 Mechanism for a breaker or contactor did not open</td>
</tr>
<tr>
<td>14 Source 1 Mech Failed to Close</td>
<td>The Source 1 Mechanism for a breaker or contactor did not close</td>
</tr>
<tr>
<td>15 Source 2 Mech Failed to Open</td>
<td>The Source 2 Mechanism for a breaker or contactor did not open</td>
</tr>
<tr>
<td>16 Source 2 Mech Failed to Close</td>
<td>The Source 2 Mechanism for a breaker or contactor did not close</td>
</tr>
<tr>
<td>17 Overran Neutral (S1-&gt;N)</td>
<td>The mechanism is connected to Source 2 instead of remaining in Neutral.</td>
</tr>
<tr>
<td>18 Overran Neutral (S2-&gt;N)</td>
<td>The mechanism is connected to Source 1 instead of remaining in Neutral.</td>
</tr>
<tr>
<td>19 Factory Options Error</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>20 Setpoints Error</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>21 Cal factor Error</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>22 State Error</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>23 Timer Error</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>24 Clock Error</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>25 RAM test Error</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>26 ROM test Error</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>27 Watchdog</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>28 Self-test Error</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>29 Gen Start Communications</td>
<td>Internal controller failure. (clear alarms/reboot)</td>
</tr>
<tr>
<td>30 Acc I/O Communications</td>
<td>Lost communications to the Accessory I/O Module(s).</td>
</tr>
<tr>
<td></td>
<td>Description</td>
</tr>
<tr>
<td>---</td>
<td>-----------------------------------------------------------------------------</td>
</tr>
<tr>
<td>1</td>
<td>Overvoltage</td>
</tr>
<tr>
<td>2</td>
<td>Undervoltage</td>
</tr>
<tr>
<td>3</td>
<td>Underfrequency</td>
</tr>
<tr>
<td>4</td>
<td>Overfrequency</td>
</tr>
<tr>
<td>5</td>
<td>Voltage Unbalance</td>
</tr>
<tr>
<td>6</td>
<td>Phase Reversal</td>
</tr>
<tr>
<td>7</td>
<td>Plant Exerciser</td>
</tr>
<tr>
<td>8</td>
<td>Monitor Mode</td>
</tr>
<tr>
<td>9</td>
<td>Lockout</td>
</tr>
<tr>
<td>10</td>
<td>Go To Emergency</td>
</tr>
<tr>
<td>11</td>
<td>Emergency Inhibit</td>
</tr>
<tr>
<td>12</td>
<td>Go To Neutral</td>
</tr>
<tr>
<td>13</td>
<td>ATS On Bypass</td>
</tr>
<tr>
<td>14</td>
<td>Slave Inactive</td>
</tr>
<tr>
<td></td>
<td>Timer Countdown Bar</td>
</tr>
<tr>
<td>1</td>
<td>Time Delay Engine Start</td>
</tr>
<tr>
<td>2</td>
<td>Time Delay Normal to Emergency</td>
</tr>
<tr>
<td>3</td>
<td>Time Delay Emergency to Normal</td>
</tr>
<tr>
<td>4</td>
<td>Time Delay Emergency Fail</td>
</tr>
<tr>
<td>5</td>
<td>Time Delay Neutral</td>
</tr>
<tr>
<td>6</td>
<td>Sync Timer</td>
</tr>
<tr>
<td>7</td>
<td>Pretransfer Timer</td>
</tr>
<tr>
<td>8</td>
<td>Posttransfer Timer</td>
</tr>
<tr>
<td>9</td>
<td>S1 Unbalance Timer</td>
</tr>
<tr>
<td>10</td>
<td>S2 Unbalance Timer</td>
</tr>
<tr>
<td>11</td>
<td>Waiting for S1 Generator</td>
</tr>
<tr>
<td>12</td>
<td>Waiting for S2 Generator</td>
</tr>
<tr>
<td>13</td>
<td>Engine Run Timer</td>
</tr>
<tr>
<td>14</td>
<td>Time Delay Engine Cool Down</td>
</tr>
<tr>
<td>15</td>
<td>Waiting for Manual Re-Transfer</td>
</tr>
<tr>
<td>16</td>
<td>Load Sequence Timer(s)</td>
</tr>
</tbody>
</table>
### Appendix B: I/O Descriptions

<table>
<thead>
<tr>
<th>TYPE</th>
<th>I/O</th>
<th>I/O DEFINITIONS</th>
<th>SUMMARY</th>
</tr>
</thead>
<tbody>
<tr>
<td>8C</td>
<td>I</td>
<td>Remote Engine Test</td>
<td>Provides an input to initiate a test to simulate the loss of the Source 1 as standard. All programmed time delays (TD1E, TD2E, etc.) will be performed as part of the test. Engine run time of the test is equal to the plant exerciser programmed set point. All tests are fail-safe protected. The test is initiated via remote momentary contact closure.</td>
</tr>
<tr>
<td>8E</td>
<td>I</td>
<td>Bypass Timers</td>
<td>The Time Delay Bypass Pushbutton contact, when closed, will reduce any or all of the programmed time delay to zero. Must be executed when the appropriate timer is displayed on the controller. The bypass time delay feature is initiated via remote momentary contact closure. (The front of the controller has a Bypass Timer also.)</td>
</tr>
<tr>
<td>8F</td>
<td>I</td>
<td>Bypass Timers w external push button</td>
<td>Provides a means to bypass the time delays with via a device panel mounted push-button switch.</td>
</tr>
<tr>
<td>10A</td>
<td>I</td>
<td>Preferred Source Selector</td>
<td>Provides a means to designate either Source 1 or Source 2 as the “Preferred” Source using a remote contact or device panel mounted contact closure. The “Preferred” Source is the source that the transfer switch will connect the load to if it is available. The Preferred Source setpoint must be set to “External” to use this feature.</td>
</tr>
<tr>
<td>10C</td>
<td>I</td>
<td>Preferred Source Selector w/ selector switch</td>
<td>Provides a means to designate either Source 1 or Source 2 as the “Preferred” Source via device panel mounted selector switch control. The “Preferred” Source is the source that the transfer switch will connect the load to if it is available. The Preferred Source setpoint must be set to “External” to use this feature.</td>
</tr>
<tr>
<td>26D</td>
<td>I</td>
<td>Go to Emergency (S2Z)</td>
<td>Provides a means to send the switch to the Non-preferred (Emergency) source providing the voltage and frequency are within the limits of the setpoints. This signal will initiate an engine start.</td>
</tr>
<tr>
<td>26E</td>
<td>I</td>
<td>Go to Emergency (S2Z) Input w/selector Switch</td>
<td>Provides a device panel mounted selector switch labeled, “Auto/Go to Source 2”, to initiate a transfer to the Source 2 power source. This includes starting the generator, performing the programmed time delays and the transfer operation. Re-transfer will occur when the external contact is opened. This is a fail-safe function.</td>
</tr>
<tr>
<td>28E</td>
<td>I</td>
<td>ATS in Bypass</td>
<td>A signal to the controller to specify that the switch is in the bypass position</td>
</tr>
<tr>
<td>29G</td>
<td>I</td>
<td>Selector Switch for Auto &amp; Non-Auto</td>
<td>Provides a device panel mounted selector switch to specify if the switch is in the automatic or normal mode or if the switch is in Non-automatic electrical mode.</td>
</tr>
<tr>
<td>29K</td>
<td>I</td>
<td>Enable Manual Retransfer</td>
<td>Provides an input to remotely initiate a manual retransfer from the Non-preferred source to the Preferred source.</td>
</tr>
<tr>
<td>29J</td>
<td>I</td>
<td>Enable Manual Pushbutton Transfer E to N or N to E</td>
<td>Provides an input to remotely initiate a manual retransfer from the Non-preferred source to the Preferred source or vice-versa.</td>
</tr>
<tr>
<td>29L</td>
<td>I</td>
<td>Manual Retransfer On/Off</td>
<td>Provides an input to remotely enable or disable the manual retransfer feature.</td>
</tr>
<tr>
<td>29M</td>
<td>I</td>
<td>Manual Retransfer On/Off Input w/selector switch</td>
<td>Provides an device panel mounted selector switch to enable or disable the manual retransfer feature. Selection of this option automatically adds option 29J.</td>
</tr>
<tr>
<td>36</td>
<td>I</td>
<td>Load Shed - Emergency Inhibit</td>
<td>Enables load shed (S2 Inhibit), See 36A</td>
</tr>
<tr>
<td>36A</td>
<td>I</td>
<td>Load Shed - Emergency Inhibit w Keyed Switch</td>
<td>Provides a device panel mounted selector switch to initiate a load circuit disconnection from the Source 2 power source. If the load circuit is connected to Emergency and the selector switch is switches to the “S2 Inhibit/Enabled” position, then a re-transfer to Source 1 is completed if Source 1 is available. If the Preferred Source is not available, then the transfer switch will transfer to neutral. If the load circuit is connected to Source 1 and the switch is in the “Emergency Inhibit” position, then a transfer Source 2 is prohibited.</td>
</tr>
<tr>
<td>37</td>
<td>I</td>
<td>Go to “Isolated” Position</td>
<td>Provides an input to transfer a 3 position transfer switch (source 1/off/source 2) to the off position using a remote contact closure. The signal is removed, the transfer switch will transfer back to the available, preferred source.</td>
</tr>
<tr>
<td>81J</td>
<td>I</td>
<td>Lockout</td>
<td>Provides an input to temporarily disable automatic control. This feature is used to indicate a tripped breaker in a breaker based transfer switch. It is treated as an alarm and the alarm must be reset to continue automatic operation.</td>
</tr>
<tr>
<td>81K</td>
<td>I</td>
<td>Monitor Mode (N.O. or N.C.)</td>
<td>Provides an input to disable automatic control in the ATC-900 controller. This function is used for when manual operation is required. The controller continues to accurately monitor source status and set points can be changed, however no action will be initiated by the controller. There are two settings, N.O. and N.C.</td>
</tr>
<tr>
<td>90B</td>
<td>I</td>
<td>Slave Input</td>
<td>The ATC-900 Master/Slave controller functionality provides the user with the ability to use two independent transfer switches in three source systems consisting of a utility and two generator sources. In a three-source system, the Master ATS controls the engine starting and stopping of the Slave ATS. The slave input receives the engine start signal from the Master controller.</td>
</tr>
<tr>
<td>14C</td>
<td>0</td>
<td>S1 Available</td>
<td>The ATC-900 will measure voltage and frequency and if they are measured in the envelope of the settings an Output will show that S1 is Available</td>
</tr>
<tr>
<td>14D</td>
<td>0</td>
<td>S2 Available</td>
<td>The ATC-900 will measure voltage and frequency and if they are measured in the envelope of the settings an Output will show that S2 is Available</td>
</tr>
<tr>
<td>15R</td>
<td>0</td>
<td>Normal (S1) Source Position 1 Form C</td>
<td>Provides 1 form-c relay contact that indicates the position of the source 1 power switching device.</td>
</tr>
<tr>
<td>15S</td>
<td>0</td>
<td>Emergency (S2) Source Position 1 Form C</td>
<td>Provides 1 form-c relay contact that indicates the position of the source 2 power switching device.</td>
</tr>
<tr>
<td>35A</td>
<td>0</td>
<td>Pre-Transfer Contacts</td>
<td>Provides a signal prior to the transferring of the load. Will not transfer until the programmable delay set point in the controller is reached. If both sources are not available, this option will ignore the time delay set in the controller.</td>
</tr>
<tr>
<td>35D</td>
<td>0</td>
<td>Post Transfer Contacts</td>
<td>Provides a signal after the transferring of the load to the delay set point of the controller when reached.</td>
</tr>
<tr>
<td>35C</td>
<td>0</td>
<td>Pre/Post Transfer Signal</td>
<td>Provides a signal prior to the transferring of the load. Will not transfer until the programmable delay set point in the controller is reached. If both sources are not available, this option will ignore the time delay set in the controller. The time delay is programmable for 0-120 second pre transfer and 0-120 seconds post transfer.</td>
</tr>
<tr>
<td>45A-L</td>
<td>0</td>
<td>Load Sequencing Contacts</td>
<td>Provides the capability for sequential contact closure of up to 10 contacts after a transfer. A single adjustable time delay between each of the relay closures is provided. Operates using the configurable output contacts (form-c) Adjustable 0-120 seconds.</td>
</tr>
</tbody>
</table>
3.5. Function Code 05 – Write Single Coil
(Programmable Outputs and Operation Commands)

Function code 05 executes a Write Coil Command to control the programmable output relays of the ATC-900 by sending the Coil Value (FF00 for coil ON, 0000 for coil OFF) to the appropriate register address.

Note: The programmable output must be mapped to “Remote I/O” (via Group 5 setpoints), otherwise the command is ignored and the ATC900 responds with an exception code (01 - ILLEGAL FUNCTION). The register numbers/addresses of all possible programmable relays are shown in Table 37. Note that Modules 1 through 4 are optional and may not be present in a given system.

Note: S2 Permit (Input), S2 Request (Output), and TDNF (Timer) are used on a private switch, please see switch instruction booklet for information on operation of each.
Appendix C: Operational Flowcharts

• Utility - Generator Transfer Switch or Dual Utility
• In-phase Transition Implementation
• Closed/In-phase/Open Transition Flowchart

Note: These flowcharts refer to “breaker” or “contactor.”

Utility - Generator Transfer Switch

Source 1 is available

Close Source 1
(Momentarily energize K3)

Source 1 is powering the load

Source 1 becomes unavailable
(or Engine Test, Plant Exerciser, Go To Emergency)

TDES timer times out

Send “Engine Start” signal
(Energize Gen Start relay)

Is Source 2 available?

N

TDEN timer times out

Source 2 is powering the load

Y

TDNE timer times out

Send Pretransfer signal. TPRE times out.
(if Pretransfer enabled)

Open Source 1
(Energize K2)

TDN timer times out
(if enabled)

Close Source 1
(Momentarily energize K3)

Source 1 is powering the load

Close Source 2
(Momentarily energize K4)

Source 2 is powering the load

Post Transfer times out
(if enabled)

Post Transfer times out
(if enabled)

Remove “Engine Start” signal
(De-energize Gen Start relay)
In-phase Transition Implementation Example

Source 1 is available

Close Source 1 (Momentarily energize K3)

Source 1 is powering the load

Receive request to transfer to Source 2 (Engine Test, Plant Exerciser, Go To Emergency)

TDES timer times out

Send "engine start" signal (Energize Gen Start relay)

Is Source 2 available?

N

Y

TDNE timer times out

Send Pretransfer signal. TPRE times out. (if Pretransfer enabled)

Sync timer starts timing

Sources synchronized before Sync timer times out?

N

Y

Open Source 1 (Energize K2)

Close Source 2 (out of Sync) (Momentarily energize K4)

Source 2 is powering the load

Energize Alarm relay

Setting: Defaults to alarm only
Defaults to TDN

Open Source 1 (Energize K2)

TDN timer times out

Close Source 2 (out of Sync) (Momentarily energize K4)

Source 2 is powering the load

For 2-position contactor ATS
Closed / In-phase / Open Transition Flowchart Example

Note: There are also other options for closed transition such as Closed Transition and Closed Transition to Load Decay or Time Delay Neutral.
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