

POWER FACTOR CORRECTION

INTRODUCTION

Power factor often is an inexpensive, as well as overlooked way to reduce electrical costs. Proper system analysis and identification of the points in the electrical distribution system where power factor can be corrected are needed before applying capacitors. First, an understanding of power factor and electric utility rates are needed.

WHAT IS POWER FACTOR?

Power factor is a measure of how effectively electrical power is used. Power factor is the ratio of “real power” and “apparent power”. 1.0 is the highest attainable power factor. Figure 1, at the right, is a graphical representation of power factor.

In Figure 1 to the right,

- θ = Angle between Current and Voltage
- $\text{COS } \theta$ = Power Factor

The “VOLT-AMPERES” or VA as shown in figure 1, is the apparent power while “WATTS” is the power actually doing work. Work, in this context, is considered converting electrical power to useable energy such as turning a motor shaft, powering lights, or powering electric heat. In other words, power factor is the ratio of current drawn which does real work verse the total current drawn from the electric utility.

Electric utilities charge based on the VA consumed by a facility, not the WATTS consumed. The utility must generate electric power based on the total *apparent power* (or VA) needed by the system. In addition, the transmission lines must be sized to carry the apparent power. Therefore, electric utilities must build power plants and transmission lines to account for power factor. Obviously this is an

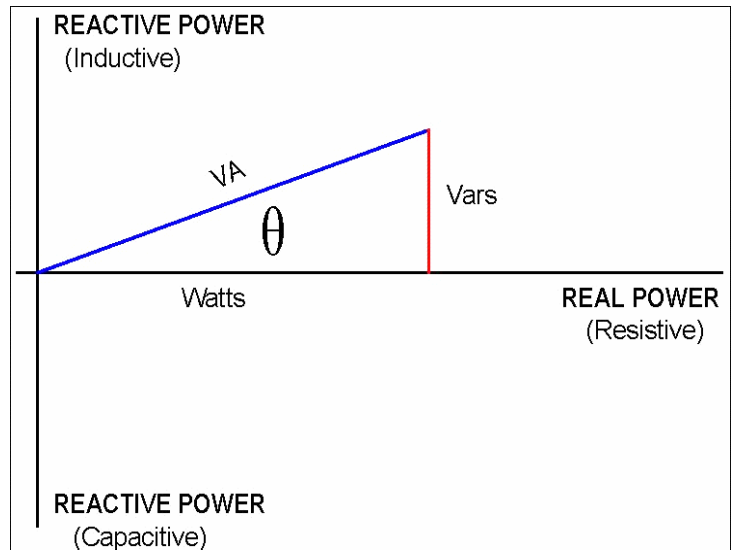


FIGURE 1 - Graphical Representation Power Factor

added capital cost for the utility to account for power factor. Hence, the reason electric utilities often add a substantial charge to facilities with a low power factor. The low power factor adds cost to the electric utility and this cost is passed on to the end user in the form of surcharges.

REAL POWER

So what is “real power”? Real Power is the electrical power that performs actual work. For example, the work performed by an electric motor turning the motor shaft is real work. The heat an electric heater gives off is real work.

Figure 2 on page 2 shows the vector diagram of a resistive circuit. As the figure demonstrates, a purely resistive circuit has a power factor of 1 because the apparent and real power are the same. The most efficient use of electrical power occurs when the power factor is 1.

EATON ELECTRICAL HAS A FULL LINE OF MEDIUM AND LOW VOLTAGE POWER FACTOR CAPACITORS

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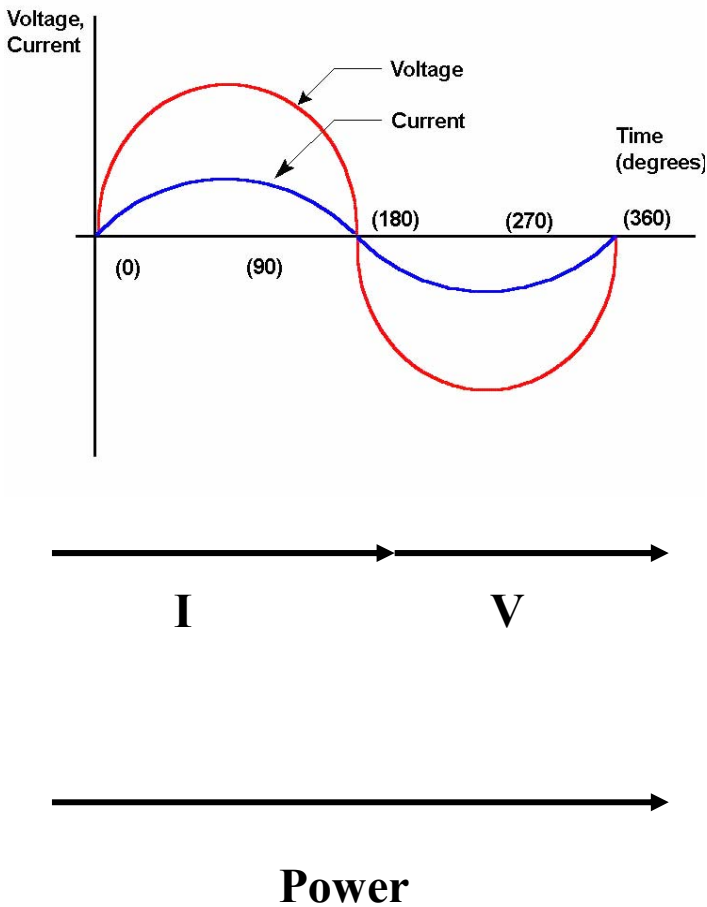


FIGURE 2 - Resistive Circuit Power Diagram

APPARENT POWER

To understand what apparent power is, one must understand inductive loads. Inductive loads are electrically powered devices that need a magnetic field to produce work. The energy needed to sustain this magnetic field is the component of the apparent power which performs no real work.

For example, an electric motor uses stored electrical energy (*inductance*) to create a magnetic field in the motor stator. This electro-magnetic field is needed to turn the motor shaft. Although the electro-magnetic field in the stator performs no work turning the shaft, the energy is needed for operation of the motor.

Other devices needing inductive or electro-magnetic fields for operation are fluorescent lighting ballasts, motors, and

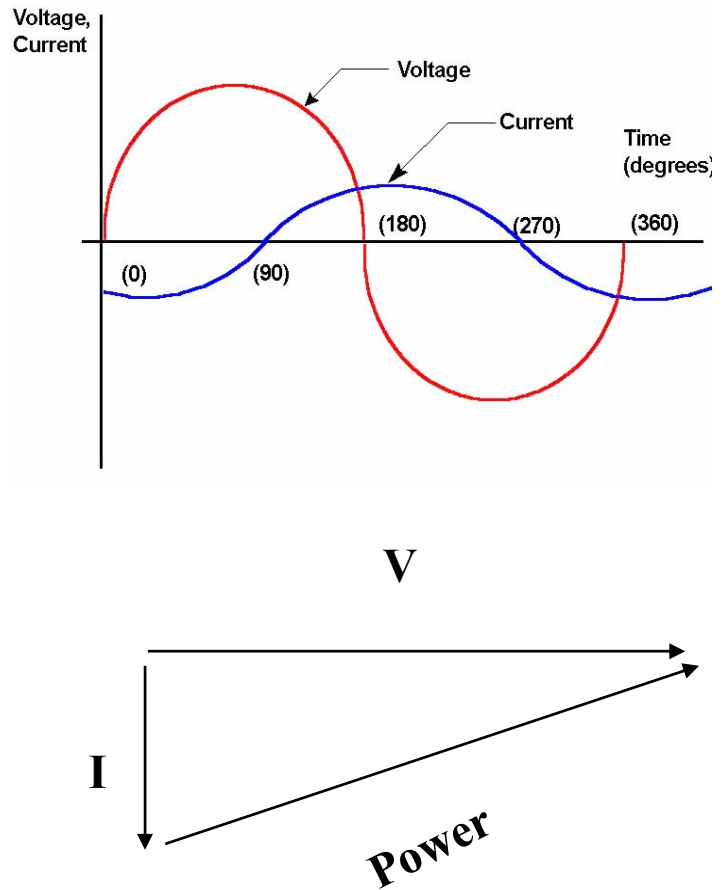


FIGURE 3 - Inductive Circuit Diagram

induction furnaces.

Figure 3 is a vector diagram of an inductive load. For these loads, current lags behind voltage by 90°. Because power is voltage times current, current that lags behind voltage produces less power than a resistive circuit where voltage and current peak at the same time. As figure 2 shows a resistive circuit where the voltage and current are in-step, meaning the current and the voltage are at the same phase angle and is the most efficient use of power. The power factor is 1 because the apparent power and the real power are doing the same work.

In contrast, Figure 4 represents capacitive circuits where voltage lags *behind* the current by 90°. Remember, this is opposite of inductive circuits where current lags behind voltage by 90°. Unlike inductive loads, few electrical field devices are capacitive. Therefore, an electrical distribution

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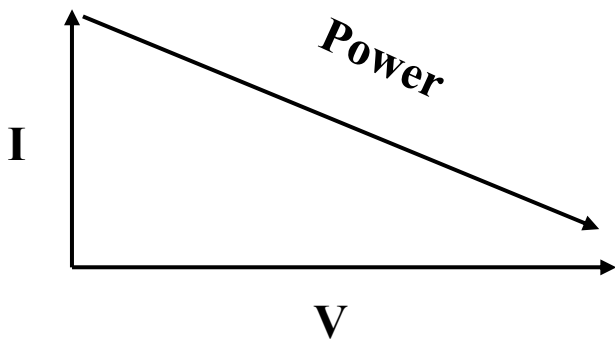
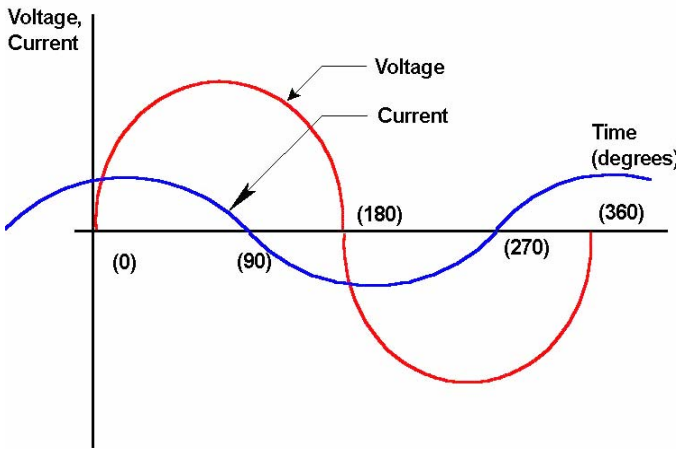


FIGURE 4 - Capacitive Circuit

systems will lean inductive. Only in those inductive loads will current of that load lag voltage by 90°. Because not every load is inductive, the total of resistive and inductive loads of the entire system will cause the current to lag voltage typically less than 90°. The closer the phase angle between the current and voltage, the more efficient the power is used and the power factor approaches 1.

POWER FACTOR CORRECTION

The idea behind power factor correction capacitors is to decrease the amount by which current lags behind voltage, making the real power more closely match apparent power. Because capacitive loads pull the current in the opposite direction of inductive loads, the addition of power factor correction capacitors on inductive loads will decrease the amount that current lags behind voltage.

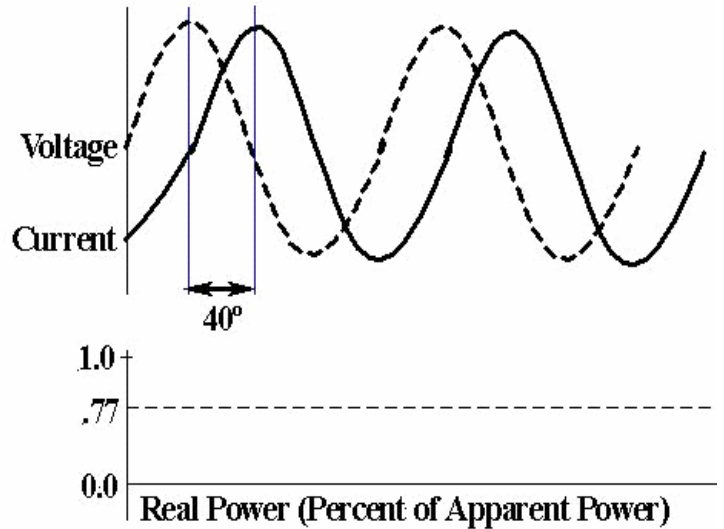


FIGURE 5 - Current and Voltage before Power Factor Correction

Figure 5 shows an inductive system load that causes the current to lag behind voltage by 40°. As seen, the points where the current and voltage peak are far apart. Because power is voltage times current, the figure shows that power is not maximized because of this separation. This 40° lagging current is a power factor of .77.

Figure 6 is after the application of power factor correction capacitors. As seen, the gap between current and voltage is closed from 40° to 20°. This decrease in lagging angle

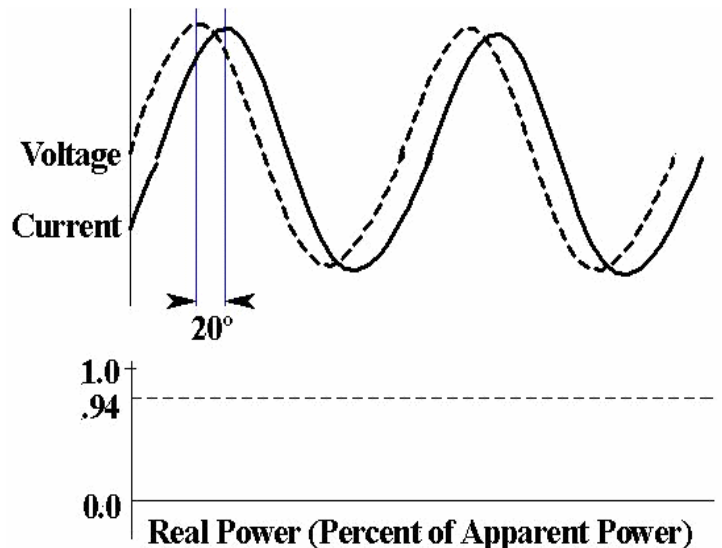


FIGURE 6 - Current and Voltage after Power Factor Correction

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pulls the sine wave peaks of the current and voltage closer together. Again when voltage and current are multiplied at each point, the power is greater than in Figure 5, where the separation is 40°. This 20° lagging

current is a power factor of .94. This is a 20% increase in efficiency of power usage and is real dollar savings.

LOW VOLTAGE POWER FACTOR CORRRCTION QUICK SELECTOR

EXISTING POWER FACTOR	DESIRED CORRECTED POWER FACTOR					
	100%	95%	90%	85%	80%	75%
50%	1.732	1.403	1.247	1.112	.982	.850
55%	1.518	1.189	1.033	.898	.768	.636
60%	1.333	1.004	.848	.713	.583	.451
65%	1.168	.839	.683	.548	.418	.286
70%	1.020	.691	.535	.400	.270	.138
75%	.882	.553	.397	.262	.132	
80%	.750	.421	.265	.130		
85%	.620	.291	.135			
90%	.485	.156				
95%	.329					

The above table is used to size power factor capacitors.

The left column is the existing power factor and the remaining columns are the desired power factor. Find the corresponding multiplication factor in the table. Use the below formula to determine the required capacitors.

$$\text{kVA of capacitors required} = \text{factor from table} \times \text{kW load}$$

EXAMPLE

Load = 500kW
 Existing Power Factor = 70%
 Desired Power Factor = 85%

$$\begin{aligned} \text{kVA of capacitors required} &= \text{factor from table} \times \text{kW load} \\ &= .400 \times 500\text{kW} \\ &= 200 \text{ kVA of capacitors} \end{aligned}$$