Instructions for Digitrip Models 1150V and 1150V*i* Trip Units for use only in Cutler-Hammer Type VCP-T, VCP-TR and T-VAC, T-VACR Circuit Breakers

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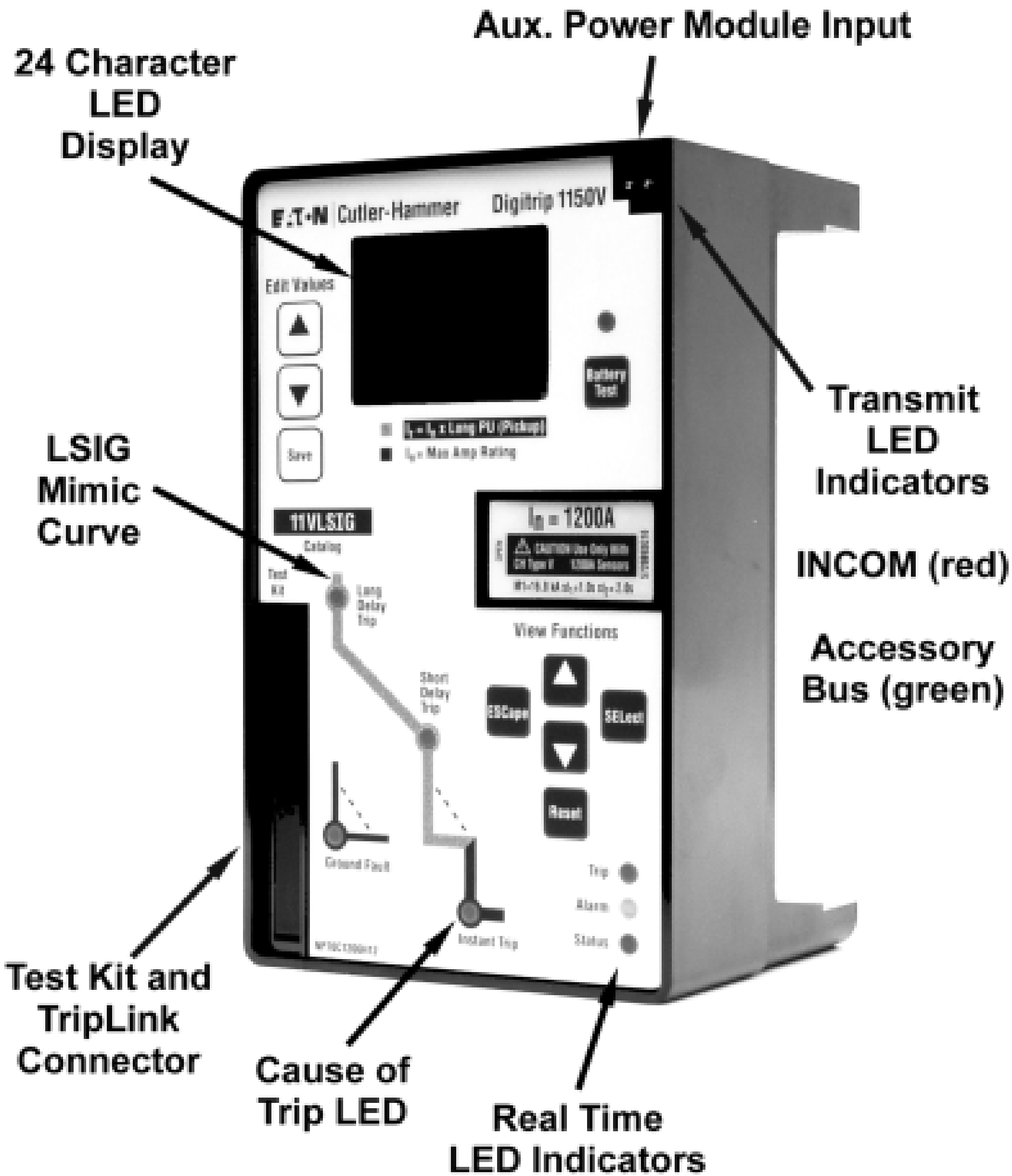


Figure 1.1 Digitrip 1150V Trip Unit with Rating Plug

WARNING

DO NOT ATTEMPT TO INSTALL OR PERFORM MAINTENANCE ON EQUIPMENT WHILE IT IS ENERGIZED. DEATH OR SEVERE PERSONAL INJURY CAN RESULT FROM CONTACT WITH ENERGIZED EQUIPMENT. ALWAYS VERIFY THAT NO VOLTAGE IS PRESENT BEFORE PROCEEDING. ALWAYS FOLLOW SAFETY PROCEDURES. CUTLER-HAMMER IS NOT LIABLE FOR THE MISAPPLICATION OR MISINSTALLATION OF ITS PRODUCTS.

WARNING

OBSERVE ALL RECOMMENDATIONS, NOTES, CAUTIONS, AND WARNINGS RELATING TO THE SAFETY OF PERSONNEL AND EQUIPMENT. OBSERVE AND COMPLY WITH ALL GENERAL AND LOCAL HEALTH AND SAFETY LAWS, CODES, AND PROCEDURES.

NOTE: The recommendations and information contained herein are based on experience and judgement, but should not be considered to be all inclusive or to cover every application or circumstance which may arise.

Table 1.1a CURRENT Protection Functions for Digitrip 1150V/1150Vi Trip

Trip Unit Type		**Digitrip 1150V**	**Digitrip 1150V*i***
Ampere Range		100A-2000A	100A-2000A
RMS Sensing		Yes	Yes
Protection and Coordination			
Protection	Ordering Options Catalog #	11VLSIG	11VIEC
	Fixed Rating Plug (I_n)	Yes	Yes
	OverTEMPerature TRIP	Yes	Yes
	Curve Type	LSIG	LSIG
	SLOPE	I2T, I4T IEEE[5]	I2T, I4T IEC[5]
Long Delay Protection	LONG delay Pick Up	0.4-1.0 x (I_n)	0.4-1.0 x (I_n)
	LONG delay TIME @ 6 x (I_r) I2T	2-24 seconds	2-24 seconds
	LONG delay TIME @ 6 x (I_r) I4T	1-5 seconds	1-5 seconds
	LONG delay thermal MEMORY	Yes	Yes
Short Delay Protection	SHORT delay Pick Up[3]	150-1200% or 1400% x (I_r)	150-1200% or 1400% x (I_r)
	SHORT delay TIME @ 8 x (I_r) I2T[4]	0.1 - 2.0 s	0.1 - 2.0 s
	SHORT delay TIME FLAT	0.1 - 2.0 s	0.1 - 2.0 s
	SHORT delay TIME ZONE INTERLOCK	Yes	Yes
Instan-taneous Protection	INSTantaneous Pick Up	200-1200% or 1400% (I_n)	200-1200% or 1400% x (I_n)
	Off setting	Yes	Yes
Ground (Earth) Fault Protection	GROUND fault option	Yes	Yes
	GROUND fault Pick Up	24-100% x (I_n)	10-100% x (I_n)
	Off Position	No	Yes
	GROUND fault delay @ .625 x (I_n) I2T	0.10 - 0.50 s	0.10 - 0.50 s
	GROUND fault delay FLAT	0.10 - 0.50 s	0.10 - 0.50 s
	GROUND fault ZONE INTERLOCK	Yes	Yes
	GROUND fault memory	Yes	Yes
Phase Protection			
AMP UNBALANCE		Yes	Yes
PHASE LOSS (current-based)		Yes	Yes
System Diagnostics / Protection Related Alarms			
Status/Long Pick Up LED		Yes	Yes
Cause of Trip LED's		Yes[2]	Yes[2]
HighLOAD ALARM		Yes	Yes
Long Delay Pick Up ALARM		Yes	Yes
GROUND ALARM		Yes	Yes
NEUTral AMPere ALARM		Yes	Yes
OPeration COUNT ALARM		Yes	Yes
Auxiliary Relay Contacts (Programmable)			
Block Close (1 contact)		Yes	Yes
ALARM/TRIP (2 contacts)		Yes	Yes

Notes:

1. Maximum times depend on Ampere rating.
   100 Amp plug has a 0.5 sec. maximum setting.
   200, 250, 300 and 400 Amp have a 1.0 sec. maximum setting.
   600 Amp and greater plugs have a 2.0 sec. maximum setting.
2. Four cause of trip LEDs indicate LONG, SHORT, INST or GROUND trip.
3. An additional setting is marked M1 where:
   Standard Breaker M1 = 14 x I_n for Plug Amps 100 through 1250A
   M1 = 12 x I_n for Plug Amps 1600A, 2000A
4. Only available when Long Time I2T is selected.
5. Phase protection with 3 TRIP response types *(See Section 4.2.1).*

Table 1.1b Metering Data for Digitrip 1150V/1150Vi Trip Units

Current Metering	Units	Tolerance	Notes
IA, IB, IC, IN, IG IA, IB, IC (AVG) IN, IG (AVG) IA, IB, IC (Max) IN, IG (Max) IA, IB, IC (Min) IN, IG (Min)	Amperes Amperes Amperes Amperes Amperes Amperes Amperes Amperes	±1% FS ±2% FS	Real time data, FS = In rating Real time data, FS = In rating 5 MINUTE AVERAGE 5 MINUTE AVERAGE (Tolerance applicable for 5 to 100% of In) Group values held until Reset. Based on approximately 1 second time interval
Voltage Metering			
VAB, VBC, VCA	Volts	±3% FS	FS (Full Scale) Primary
Power Metering			
Power kVA kvar DEMAND kW DEMAND Max kW DEMAND kVA DEMAND Max kVA	kW kVA kvar kW kW kVA kVA	±4% FS ±4% FS ±4% FS ±4% FS ±4% FS ±4% FS ±4% FS	Approximately 1 second update LAST AVG - 5 MIN INTERVAL SLIDING or FIXED 15 MIN INTERVAL* LAST AVG - 5 MIN INTERVAL SLIDING or FIXED 15 MIN INTERVAL*
Energy Metering			
ENERGY kWh ENERGY Rev kWh KVAh	kWh kWh kVAh	±4% FS ±4% FS ±4% FS	
Metering Related Alarms			
kVA DEMAND ALARM kW DEMAND ALARM	KVA kW	1 to 65000 1 to 65000	LAST AVG - 5 min fixed interval LAST AVG - 5 min fixed interval
Other			
kVAh PULSE INITIATE kWh PULSE INITIATE	kVAh kWh	See section 4.7	INITIATE is an abbreviation for INITIATOR INITIATE is an abbreviation for INITIATOR

* Only one of DEMAND Max kW or DEMAND Max kVA can be SLIDING INTERVAL

Table 1.1c Power Quality Data for Digitrip 1150V/1150Vi Trip Units

Harmonic	Units	Notes
THD (Total Harmonic Distortion)		
THDA	0 to 99 percent	Phase A current
THDB	0 to 99 percent	Phase B current
THDC	0 to 99 percent	Phase C current
THDN	0 to 99 percent	Neutral current
Per Harmonic Data		Fundamental through 27th
HARMON A	0 to 99 percent	Phase A current
HARMON B	0 to 99 percent	Phase B current
HARMON C	0 to 99 percent	Phase C current
HARMON N	0 to 99 percent	Phase N current
CF (Crest Factor)		
CFA	1.0 to 25.5	Phase A current
CFB	1.0 to 25.5	Phase B current
CFC	1.0 to 25.5	Phase C current
CFN	1.0 to 25.5	Phase N current
Power Factor / Frequency		
PF (Power Factor)	0 to 1.00	Located in METER menu, real time data
PF MIN	0 to 1.00	Value held until Reset
PF MAX	0 to 1.00	Value held until Reset
Hz (Frequency)	Hz	Located in METER menu
Power Quality Related Alarms (Programmable)		
LOW PF ALARM	50 to 95 percent	OFF setting available
THD ALARM	10 to 30 percent	OFF setting available

Table 1.1d VOLTAGE PROTECTION functions for Digitrip 1150V/1150Vi Trip Units

Trip Unit Type	**Digitrip 1150V**		**Digitrip 1150V*i***
SYSTEM Frequency	50 or 60 Hz		50 or 60 Hz
TRIPS			
	RANGE	STEP SIZE	TOLERANCE
UnderVoltage Trip	45% to 110% of VT Primary	1 volt	+/- 3% FS
UnderVoltage Time	1 to 250 seconds	1 second	+2.5s, -0.5s or +2%, -2% whichever larger
OverVoltage Trip	80% to 135% of VT Primary	1 volt	+/- 3% FS
OverVoltage Time	1 to 250 seconds	1 second	+2.5s, -0.5s or +2%, -2% whichever larger
UnderFrequency Trip	48 to 52 Hz (50 Hz) 58 to 62 Hz (60Hz)	0.1 Hz	+/- .05 Hz
UnderFrequency Time	0.20 to 5.0 seconds	0.02 seconds	+0.1s/-0s
OverFrequency Trip	48 to 52 Hz (50 Hz) 58 to 62 Hz (60Hz)	0.1 Hz	+/- .05 Hz
OverFrequency Time	0.20 to 5.0 seconds	0.02 seconds	+0.1s/-0s
Voltage Unbalance Trip	5% to 50%	1%	+/-3
Voltage Unbalance Time	1 to 250 seconds	1 second	+2.5s, -0.5s or +2%, -2% whichever larger
Reverse Power Trip	1 to 65000kW	1 kW	+/- 4% FS
Reverse Power Time	1 to 250 seconds	1 second	+3s or +2% whichever larger
ALARMS			
	RANGE	STEP SIZE	TOLERANCE
UnderVoltage Alarm	45% to 110% of VT Primary	1 volt	+/- 3% FS
UnderVoltage AlarmTime	1 to 250 seconds	1 second	+2.5s, -0.5s or +2%, -2% whichever larger
OverVoltage Alarm	80% to 135% of VT Primary	1 volt	+/- 3% FS
OverVoltage AlarmTime	1 to 250 seconds	1 second	+2.5s, -0.5s or +2%, -2% whichever larger
UnderFrequency Alarm	48 to 52 Hz (50 Hz) 58 to 62 Hz (60Hz)	0.1 Hz	+/- .05 Hz
UnderFrequency AlarmTime	0.20 to 5.0 seconds	0.02 seconds	+0.1s/-0s
OverFrequency Alarm	48 to 52 Hz (50 Hz) 58 to 62 Hz (60Hz)	0.1 Hz	+/- .05 Hz
OverFrequency AlarmTime	0.20 to 5.0 seconds	0.02 seconds	+0.1s/-0s
Voltage Unbalance Alarm	5% to 50%	1%	+/-3
Voltage Unbalance AlarmTime	1 to 250 seconds	1 second	+2.5s, -0.5s or +2%, -2% whichever larger
Phase Rotation Alarm	ABC, CBA, OFF	-	-

If you have any questions or need further information or instructions, please contact your local representative or the Cutler Hammer Customer Support Center.

1.0 GENERAL DESCRIPTION OF DIGITRIP TRIP UNITS

The Digitrip Trip Units are breaker subsystems that provide the protective functions of a circuit breaker. The trip unit is in a removable sealed housing, installed in the breaker, and can be replaced in the field by the end user.

This instruction book specifically covers the application of Digitrip Trip Units, as illustrated in Figure 1.1, installed in Type VCP-T, VCP-TR, T-VAC or T-VACR Medium Voltage Circuit Breakers.

The Digitrip 1150V version conforms to UL/CSA requirements and model 1150V*i* adheres to IEC requirements.

NOTE: Throughout this Instructional Leaflet, the use of the term "Digitrip 1150V" refers to both the Digitrip 1150V and 1150V*i* unless unless otherwise noted.

The Digitrip 1150V trip units may be applied to either 50 or 60 Hz systems.

Digitrip 1150V trip units incorporate two microprocessors in their design. One processor is devoted totally to the task of current protection functions. This processor provides true RMS current sensing for the proper coordination with the thermal characteristics of conductors and equipment. The Digitrip analyzes the secondary current signals from the user's wired in current sensors and, when preset current levels and time delay settings are exceeded, sends an initiating trip signal to the Trip Actuator of the circuit breaker. The current sensors provide operating power to the trip unit. As current begins to flow through the breaker, the sensors generate a secondary current which powers the trip unit.

The second microprocessor provides the voltage protection, display, communications, metering, harmonic calculations, alarming and auxiliary relay functions. These additional features require that auxiliary power be provided to the circuit breaker.

1.1 Protection

The Digitrip 1150V Trip Unit is completely self-contained and requires no external control power to operate its basic over current protection functions. It operates from current signal levels derived from the current sensors.

The Digitrip 1150V provides five phase and two ground (time-current) curve-shaping adjustments. To satisfy the protection needs of any specific installation, the exact selection of the available protection function is adjustable. The short delay and ground fault adjustments include either a FLAT or I2T response. A pictorial representation of the applicable time-current curves for the selected protection functions is provided, for user reference, on the face of the trip unit as shown in Figure 1.1.

1.2 Mode of Trip and Status Information

A green light emitting diode (LED), labeled Status, blinks approximately once each second to indicate that the trip unit is operating normally. This Status LED will blink at a faster rate if the Digitrip is in a pick-up, or overload, mode.

Red LEDs on the 1150V's face flash to indicate the cause, or trip mode, for an automatic trip operation (for example, ground fault, overload, or short circuit trip). A battery in the Digitrip unit maintains the trip indication until the Reset button is pushed. The battery is satisfactory if its LED lights green when the Battery Test button is pushed *(See Section 6).*

NOTE: The Digitrip 1150V provides all protection functions regardless of the status of the battery. The battery is only needed to maintain the automatic trip indication on the mimic curve of the Digitrip when auxiliary power is not available.

1.3 Installation and Removal

1.3.1 Installation of the Trip Unit

Align the Digitrip unit with the molded guide ears on the platform and spring clips of the circuit breaker. Before plugging into the black edge connector, align the long pins on the bottom of the Digitrip into the white, I1, connector *(See Figure 1.2).* Press the unit into breaker until the PC board edge engages into the connector and the spring clips engage over the Digitrip's housing. NOTE: Recheck visually the connector I1 to insure all plugs are engaged properly.

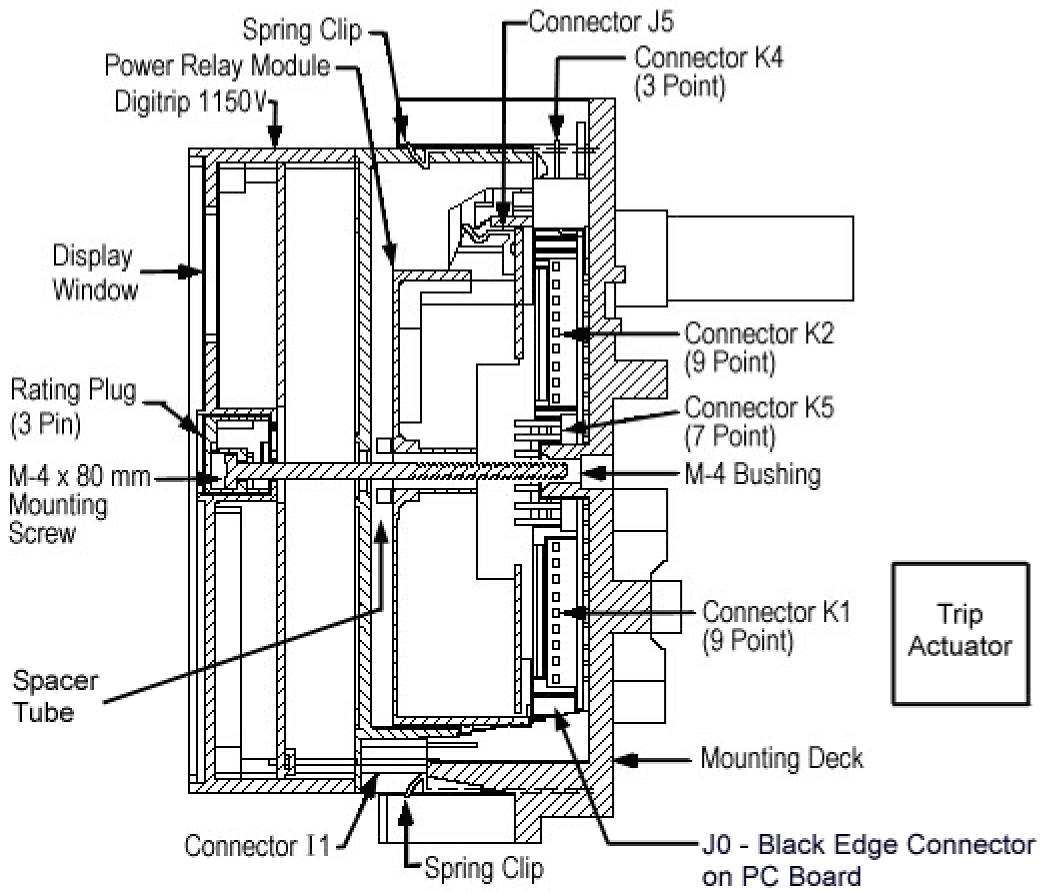


Figure 1.2 Installation of the Digitrip Unit into a Type VCP-T, VCP-TR, T-VAC or T-VACR Circuit Breaker (Side View)

1.3.2 Rating Plug Installation

WARNING

DO NOT ENERGIZE THE CIRCUIT BREAKER WITH THE DIGITRIP REMOVED OR DISCONNECTED FROM ITS CONNECTOR. DAMAGE TO ASSOCIATED CURRENT TRANSFORMERS MAY OCCUR DUE TO AN OPEN CIRCUIT CONDITION. THERE IS NO PROTECTION FOR THE LOAD CIRCUIT.

CAUTION

IF A RATING PLUG IS NOT INSTALLED IN THE TRIP UNIT, THE UNIT WILL INITIATE A TRIP WHEN IT IS ENERGIZED. IN ADDITION THE INSTANTANEOUS LED WILL LIGHT ON A PLUG TRIP DUE TO A MISSING OR BAD RATING PLUG.

Insert the rating plug into the cavity on the right-hand side of the trip unit. Align the three pins on the plug with the sockets in the cavity. The plug should fit with a slight insertion force.

Figure 1.3 Installation of the Rating Plug and Mounting Screw

CAUTION

DO NOT FORCE THE RATING PLUG INTO THE CAVITY.

Use a 1/8" (3 mm) wide screwdriver to tighten the M4 screw and secure the plug and the trip unit to the circuit breaker *(See Figure 1.3)*. Close the rating plug door.

CAUTION

THE M4 SCREW SHOULD BE TIGHTENED ONLY UNTIL IT IS SNUG. DO NOT USE A LARGE SCREWDRIVER. A 1/8" (3 mm) WIDE SCREWDRIVER BLADE IS ADEQUATE.

1.3.3 Trip Unit/Rating Plug Removal

To remove the rating plug from the trip unit, open the rating plug door. Use a 1/8" (3 mm) wide screwdriver to loosen the M4 screw. Pull the door to aid in releasing the rating plug from the unit.

To remove the trip unit from the circuit breaker, deflect the top and bottom spring clips to release the unit from the black mounting platform. Pull the unit to disengage the trip unit's printed circuit board connectors J0 & I1 from the circuit breaker *(See Figure 1.2 and Appendix C).*

1.4 Installing the CH Type-V Current Sensors

The internal components of the circuit breaker, and how they are wired out to the breaker secondary contacts are shown in Figures 1.4, 1.5, 1.6 and 2.3. Also refer to the master connection diagram provided in Appendix C.

1.4.1 Installation Procedure

The CH Type-V Current Sensors/Rating Plug Kit supplied with this breaker must be installed and wired by the user. The installation steps are as follows:

a. PRIMARY - Mount one CH Type-V current sensor on a customer supplied, insulated bushing behind the circuit breaker. The bushing must be rated for the system Lightning Impulse Withstand Voltage (LIWV), and the ground (earth) shield terminal or ground (earth) shield surface must be connected to the ground (earth) bus. Confirm that the polarity mark (red dot) on the front of the current sensor faces the circuit breaker.

b. SECONDARY - Connect secondary terminals of the current sensor to the correct terminals in the switchgear control circuit using #14 AWG Type SIS wire. Terminal X1 is the one nearest to the polarity mark. Refer to Appendix C for distinction between Fixed and Drawout variations. Consult manufacturer if length of wire to device exceeds 12 feet (3.7m).

c. Use ring terminals on current sensor terminals. Use AMP #66598-2 female sockets to connect to breaker's secondary connector.

d. Ground (Earth) the non polarity terminal of each sensor. Also Ground the bushing shield surfaces.

e. Install rating plug into Digitrip 1150V trip unit for the matching CH Type-V current sensors. Also attach the additional rating plug label to the circuit breaker enclosure as a future reference indicating which CH Type-V current sensors are used in this application.

1.4.2 CH Type-V Current Sensor Functionality

The three CH Type-V current sensors are installed external to the circuit breaker over the main circuit conductors by means of bushings equipped with a ground shield. The current sensor rating defines the breaker rating (*I*n)... i.e. 1200A:1A sensors are used on a 1200A rated breaker.

There are four auxiliary current transformers with a ratio of 10:1 which further step down the rated current to 100 milli-amperes, which is equivalent to 100% (*I*n) to the Digitrip.

The primary current sensors produce an output signal proportional to the load current and furnish the Digitrip 1150V with the information and energy required to trip the circuit breaker when functional protection settings are exceeded.

If the CH Type-V current sensors and circuit breaker enclosure label are changed to a different ratio, the rating plug must also be changed. The associated rating plug must match the current sensors installed and as specified on the circuit breaker enclosure label. Refer to Figure 2.3 for CH Type-V current sensors available.

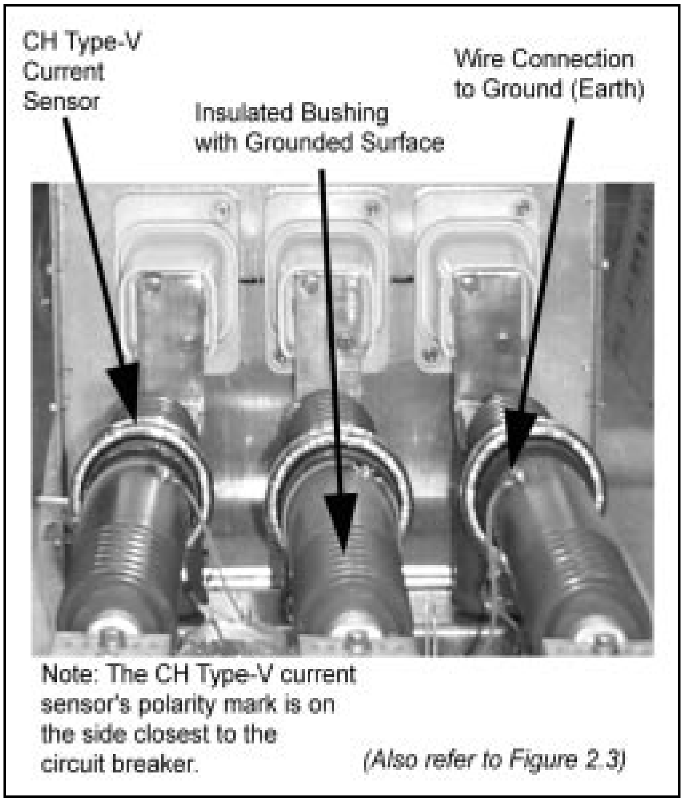


Figure 1.4 CH Type-V Current Sensor Installation

1.5 Plexiglass Cover

A clear, tamper-proof, plexiglass door sits on the breaker cover. This door, if sealed, allows the settings to be viewed but not changed, except by authorized personnel. It meets applicable tamper-proof requirements and is held in place by two screws. Security is insured by the insertion of a standard meter seal through the holes in both of the cover retention screws. This plexiglass cover has an access hole for the *View Functions* group of pushbuttons and the *Battery Test* push button.

1.6 Digitrip 1150V Power/Relay Module

The Power/Relay Module *(See Figure 1.7)* is a standard device for the Digitrip 1150V model. The module is installed on the molded platform under the trip unit in the circuit breaker. There are three style modules that cover the following input voltage ratings: 120 VAC, 230 VAC, and 24-48 VDC. The burden of the Power/Relay Module is 10VA.

1.6.1 Auxiliary Power

When the module is wired and supplied with proper voltage, it will provide an auxiliary power supply so that the LED display will be functional even when the circuit breaker has no load. A Digitrip 1150V unit **without** auxiliary power will not provide voltage protection (if selected), display any data or provide communications.

1.6.2 Alarm Contacts

A second function of this module is to provide either a trip or alarm output contact via the two customer programmed relays within the module. An assortment of relay functions can be assigned to these relays. *(See the Aux Relay programming in Appendix D-15 and Appendix G).* Each relay is a normally open contact with a programming identification of RELAY A and RELAY C. On the Breaker Master Connection Diagram (Appendix C) these contacts are labeled ATR_Alarm and ATR_latch. The ATR_latch is a latching relay that will hold contact status even if auxiliary power is lost to the breaker. This relay does require auxiliary power for resetting. The resetting of these relays requires depressing the RESET pushbutton on the front panel of the Digitrip 1150V.

1.6.2.1 Ground Alarm

A ground fault alarm is one of many possible programmable alarms and can provide an early warning of a ground fault condition in progress via an alarm LED.

In addition, this unit can be programmed to energize an alarm relay upon this condition. The alarm relay will reset automatically if the ground current is less than the ground alarm pickup setting.

1.6.2.2 Block Close Relay

Also in this module is a relay that can block the remote closing of a circuit breaker after a trip condition. This Block function is enabled by programming the Aux Relay B via the front panel or via PowerNet communication *(See Appendix D-15)*

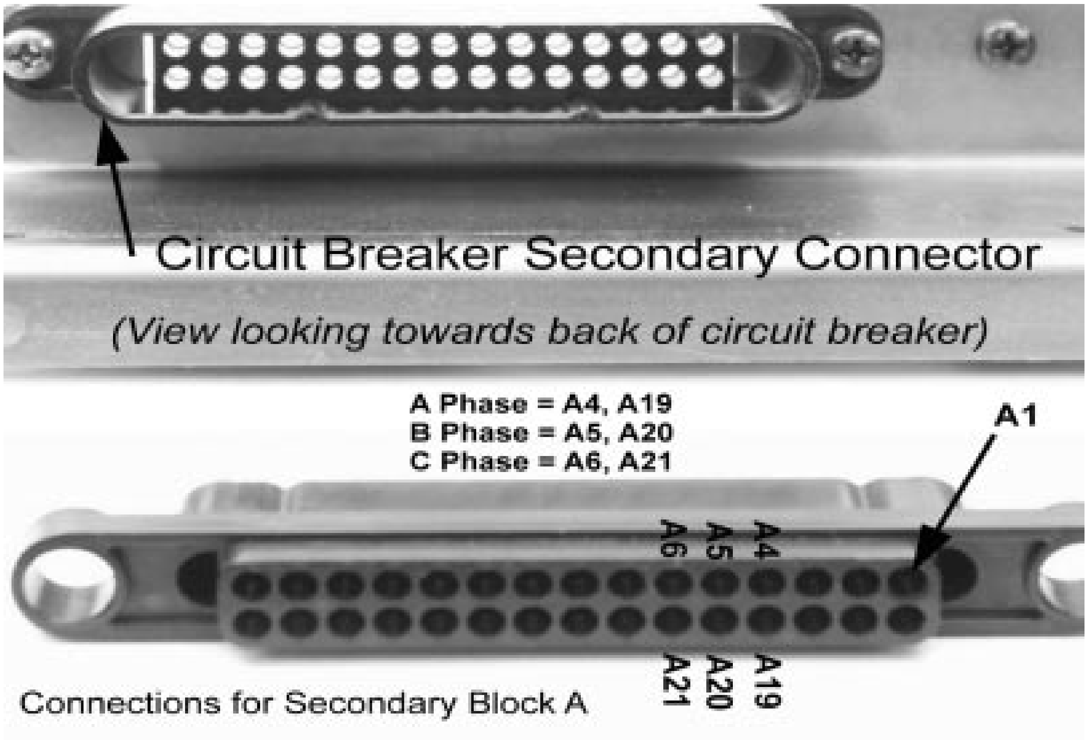


Figure 1.5 Secondary Block "A" Connections

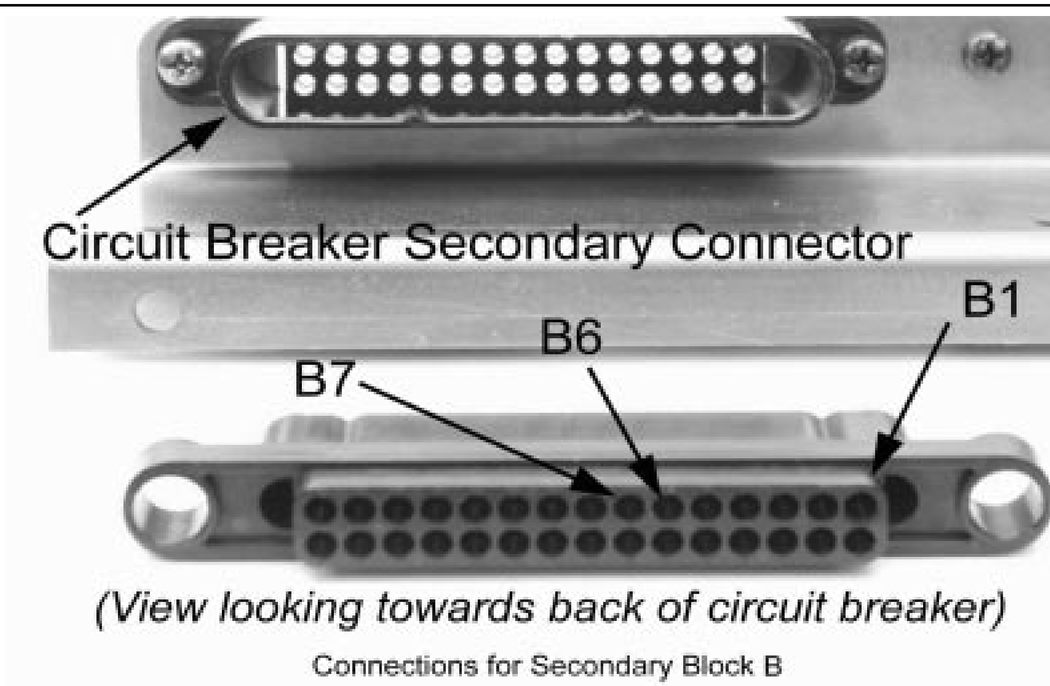


Figure 1.6 Secondary Block "B" Connections

The block close function can be further set up for "AUTO" or "MANUAL" resetting after a trip event. This is accomplished by entering the SYSTEM menu and programming the B and C relay as desired. The Digitrip 1150V/V*i* can also be reset via PowerNet or BIM communications.

1.7 UL, CSA and CE Recognition

The Digitrip 1150V and Digitrip 1150V*i* Trip Units are UL® (Underwriters Laboratories, Inc.) *Recognized Components* under Files E52096 and E146559 for use in Type VCP-T, VCP-TR and Type T-VAC, T-VACR Medium Voltage Circuit Breakers. They have also been tested by the Canadian Standards Association (CSA).

These units have also passed the IEC 947-2 test program which includes radiated and conducted emissions testing. As a result, these units carry the CE mark.

Figure 1.7 Power/Relay Module for 1150V Trip Unit

2.0 GENERAL DESCRIPTION of VCP-T, VCP-TR or T-VAC, T-VACR CIRCUIT BREAKERS

2.1 General

The circuit breakers are tripped automatically on overload and fault current conditions by the combined action of three components:

1. The sensors, which measure the current level
2. The Digitrip Trip Unit, which provides a tripping signal to the Trip Actuator, when current and time delay settings are exceeded.
3. The low-energy Trip Actuator, which actually trips the circuit breaker.

This arrangement provides a very flexible system, covering a wide range of tripping characteristics described by the time-current curves referenced in Section 9.2.

2.2 Low-Energy Trip Actuator

The mechanical force required to initiate the tripping action of the circuit breaker is provided by a special low-energy Trip Actuator. This device is located behind the molded platform on which the Digitrip 1150V unit is supported. *(See Figure 1.2)* The Trip Actuator contains a permanent magnet assembly, moving and stationary core assemblies, a spring, and a coil. Nominal coil resistance is 24 ohms and the black lead is positive. The circuit breaker mechanism automatically resets the Trip Actuator each time the circuit breaker opens.

When the Trip Actuator is reset by the operating mechanism, the moving core assembly is held in readiness against the force of the compressed spring by the permanent magnet. When a tripping action is initiated, the low-energy Trip Actuator coil receives a tripping pulse from the Digitrip 1150V trip unit. This pulse overcomes the holding effect of the permanent magnet, and the moving core is released to upset the trip latch of the circuit breaker mechanism.

2.3 Ground Fault Protection

2.3.1 General

When employing a ground fault scheme, the distribution system characteristics *(i.e. system grounding, number of sources, number and location of ground points, etc.)* must be considered along with the manner and location in which the circuit breaker is applied to the system. These elements are discussed in Section 2.3.2 through 2.3.4.

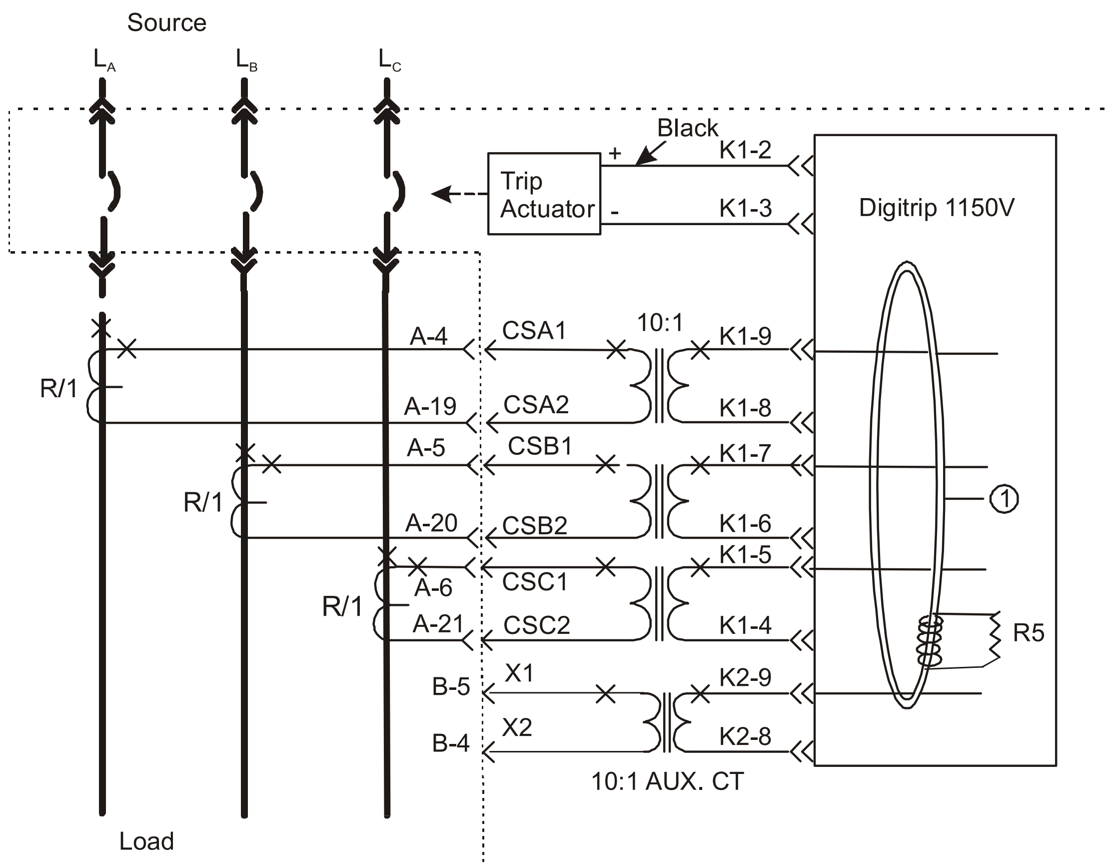
The Digitrip 1150V uses two modes of sensing to detect ground fault currents: residual and zero sequence *(See Table 2.1)*. The breaker's secondary contact inputs B-6, B-7, that were shown in Figure 1.6, are used to configure the breaker cell positions for the two schemes. Having no jumper from B-6 to B-7 programs the unit for a residual ground fault scheme, while installing a jumper from B-6 to B-7 programs the unit for zero sequence configuration. If present, this jumper resides on the stationary side of the switchgear assembly. The proper current sensor input is required on the external sensor input terminals B-4, B-5 of the breaker secondary contacts.

2.3.2 Residual Sensing

Residual is the standard operating mode of ground fault sensing. This mode utilizes one current sensor on each phase conductor *(See Figure 2.1)*. If the system neutral is grounded, but no phase to neutral loads are used, the Digitrip 1150V includes all of the components necessary for ground fault protection. This mode of sensing vectorily sums the outputs of the three or four individual CH Type-V current sensors. Residual ground fault sensing features are adaptable to main and feeder breaker applications.

2.3.3 Zero Sequence Sensing

Zero Sequence Sensing, also referred to as vectorial summation *(See Figures 2.2, 2.2A and Appendix C)*, is applicable to mains, feeders, and special schemes involving zone protection. Two optional CH Type-V Zero Sequence current sensors are available. The sensors have a 5.25” I.D. (13.33cm) with a 7.4” O.D. (18.80cm). One style is 69C3016G01 has a dual ampere rating with taps for 100:1 and 200:1. The second style is 69C3016G02 has an ampere rating of 50:1.



Notes:

① In this scheme, all breaker secondary currents (at the 100 mA level) are summed together at the PC board donut transformer to sense ground fault via element R5.

② Do not jumper secondary contacts B-6, B-7. This will defeat the residual ground fault protection.

Figure 2.1 Breaker Using Residual GF Sensing

⚠ CAUTION

IF THE PHASE CONNECTIONS ARE INCORRECT, A NUISANCE TRIP MAY OCCUR. ALWAYS OBSERVE THE POLARITY MARKINGS ON THE INSTALLATION DRAWINGS. TO INSURE CORRECT GROUND FAULT EQUIPMENT PERFORMANCE, CONDUCT FIELD TESTS TO INSURE PROPER GROUND FAULT FUNCTIONALITY.

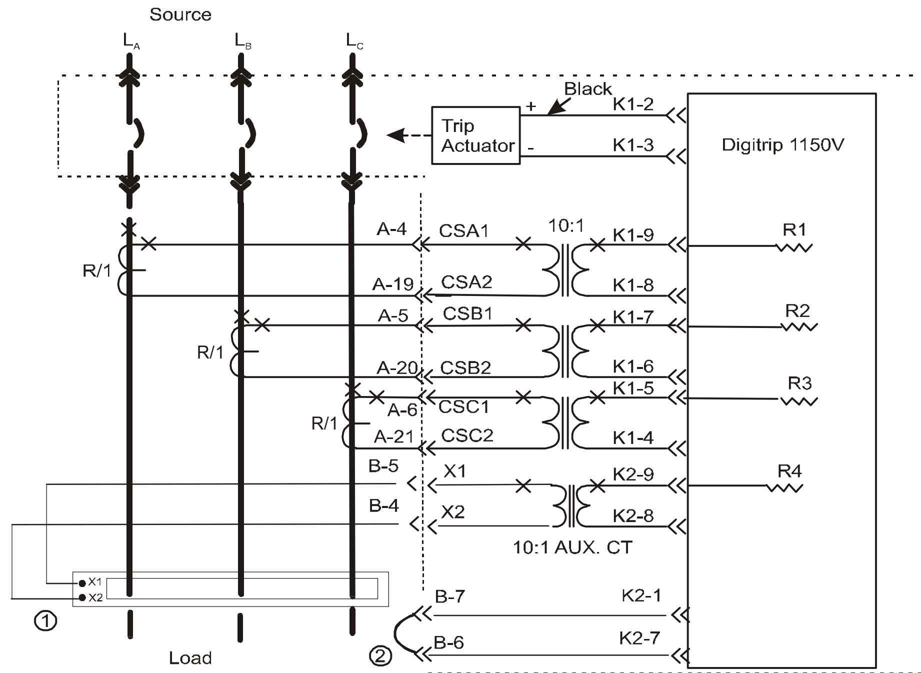
Ground (Earth) Fault Sensing Method	Breaker Secondary Contacts Req'd	Figure Reference	Digitrip GF Sensing Element Used
Residual	No Jumper	2.1	element R5
Zero Sequence	Jumper B6 to B7	2.2	element R4

Table 2.1 Digitrip Sensing Modes

2.3.4 Ground Fault Settings

The adjustment of the ground fault functional settings (FLAT response or I^2t) is discussed in Section 4.8. The effect of these settings is illustrated in the ground fault time-current curve referenced in Section 9. The residual ground fault pick-up settings are from 0.24x to 1.00x (in steps of 0.01) and OFF for the Digitrip 1150V and 0.10x to 1.00x for the Digitrip 1150V*i*. The settings below 0.24x will require the Digitrip 1150V*i* to have auxiliary power to insure proper tripping at these lower level ground fault currents.

Figure 2.2A - Zero Sequence Current Sensor

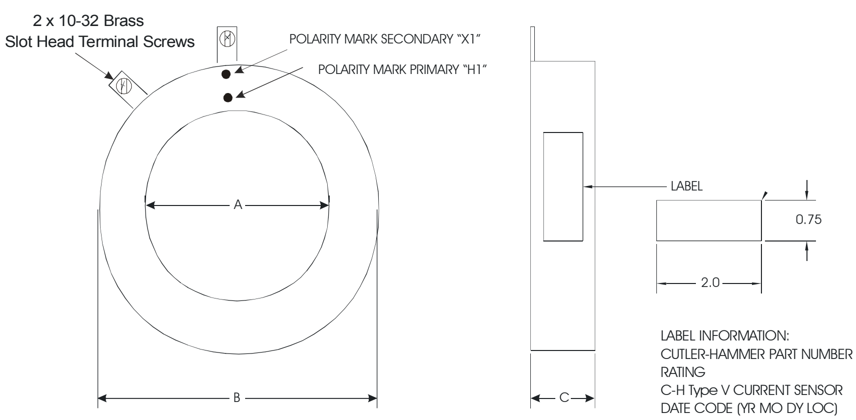


Notes:

① This scheme uses a zero sequence CT with ratio 100:1 to magnetically sum the currents which senses ground fault via element R4.

② A jumper is required on contacts B-6, B-7 to program the Digitrip to use element R4 for ground fault..

Figure 2.2 - Zero Sequence Sensing Scheme



DESCRIPTION	A (min)	B (max)	C (max)	WIRE GAUGE	RATIO	Rdc (Ohms +/-15%)
100A 69C3011H01	3.42	5.35	1.55	2 X 17	1:100	0.09
200A 69C3011H02	3.42	5.35	1.55	17	1:200	0.31
250A 69C3011H25	3.42	5.35	1.55	18	1:250	0.47
300A 69C3011H03	3.42	5.35	1.55	18	1:300	0.56
400A 69C3011H04	3.42	5.35	1.55	17	1:400	0.61
600A 69C3011H06	3.42	5.35	1.55	18	1:600	1.17
630A 69C3011H63	3.42	5.35	1.55	18	1:630	1.21
800A 69C3011H08	3.42	5.35	1.55	19	1:800	1.87
1000A 69C3011H10	3.42	5.35	1.55	19	1:1000	2.29
1200A 69C3011H12	3.42	5.35	1.55	19	1:1200	2.93
1250A 69C3011H13	3.42	5.35	1.55	19	1:1250	3.06
1600A 69C3011H16	3.42	5.35	1.55	20	1:1600	4.67
2000A 69C3011H20	3.42	5.35	1.55	21	1:2000	7.25

Figure 2.3 - Digitrip Phase Sensor (CH Type-V)

3.0 PRINCIPLES OF OPERATION

3.1 General

The Digitrip 1150V trip unit is designed for circuit breaker environments where the ambient temperatures can range from –30°C to +85°C, but rarely exceed 70° to 75°C. If, however, temperatures in the neighborhood of the trip unit exceed 85°C, the trip unit performance may be degraded. In order to insure that the tripping function is not compromised due to an over-temperature condition, the Digitrip 1150V trip unit has a built-in over-temperature protection feature, factory set to trip the breaker if the chip temperature is excessive. If over-temperature is the reason for the trip the red "Long Delay Time" LED will flash and the Over-Temp trip message will appear on the display.

The Digitrip 1150V uses an integrated circuit that includes a microcomputer to perform its numeric and logic functions. The principles of operation of the trip unit are shown in Figure 3.1.

All power required to operate the current based protection functions are derived from the CH Type-V current sensors in the enclosure behind the circuit breaker. *(See Figure 1.4)* The secondary currents from these sensors provide the correct input information for the protection functions, as well as tripping power, whenever the circuit breaker is carrying current. These current signals develop analog voltages across the "current viewing" resistors. The resulting analog voltages are digitized by the microprocessor.

The microcomputer continually digitizes these signals. This data is used to calculate true RMS current values, which are then continually compared with the protection settings. The embedded software then determines whether to initiate protection functions, including tripping the breaker through the Trip Actuator (TA).

3.2 Trip and Operation Indicators

The LEDs on the face of the trip unit *(See Figures 1.1, 3.2 & 3.3)* flash red to indicate the reason for any automatic trip operation. Each LED is strategically located in the related segment of the time-current curve depicted on the face of the trip unit. The reason for the trip is identified by the segment of the time-current curve where the LED is illuminated. Following an automatic trip operation and if the auxilary power is not available, the backup battery continues to supply power to the LEDs as shown in Figure 3.1. The LED pulse circuit, shown in Figure 3.1, is provided to reduce battery burden and will supply a quick flash of the trip LED approximately every 4 seconds. It is therefore important to view the unit for at least 5 seconds to detect a flashing cause of trip indicator.

Following a trip operation, push the *Reset/Battery Test* button, shown in Figure 1.1, to turn off the LEDs and reset the trip unit.

3.2.1 Status/Long Pickup LED

The green Status LED will indicate the operational status of the protection CHip A microprocessor of the trip unit. Even with no external power present, if the load current through the circuit breaker exceeds approximately 12 percent (3 phase power) of the current sensor rating, the LED will flash on and off once each second indicating that the trip unit is energized and operating properly *(See Figure 3.1)*.

In an overload (Long Pickup) condition this status LED flashes at approximately 4 times per second while the overload persists.

3.2.2 Alarm LED

In addition to the green status LED, a yellow alarm LED is provided to indicate real time alarm conditions existing on the power system. See Appendix D-16 for the programing of these alarms. Also, if an unusual condition is detected within the Digitrip's hardwire or firmware, this LED will light along with an ALARM message.

3.2.3 Trip LED

The trip LED is illuminated upon any trip condition. It is also a real time display and incorporates the breaker's Aux. Switch input for its logic. Pushing the Reset pushbutton or closing the breaker will clear this LED.

3.3 Zone Interlocking

⚠ CAUTION

IF ZONE INTERLOCKING IS NOT TO BE USED (I.E. ONLY STANDARD TIME-DELAY COORDINATION IS INTENDED), THE ZONE INTERLOCKING TERMINALS MUST BE CONNECTED BY A JUMPER FROM TERMINAL B8 TO B9 OF THE BREAKER SECONDARY TERMINALS SO THAT THE TIME-DELAY SETTINGS WILL PROVIDE THE INTENDED COORDINATION.

Zone Selective Interlocking (or Zone Interlocking) is available on the Digitrip 1150V for the Short Delay and Ground Fault protection functions *(See Figure 3.1).* The zone interlocking signal is wired via a single set of wires labeled Zone In (Zin) and Zone Out (Zout) along with a Zone Common wire. The Zone Selective Interlocking function combines the interlocking of Short Delay and Ground Fault. A zone out signal is issued if the ground fault pick-

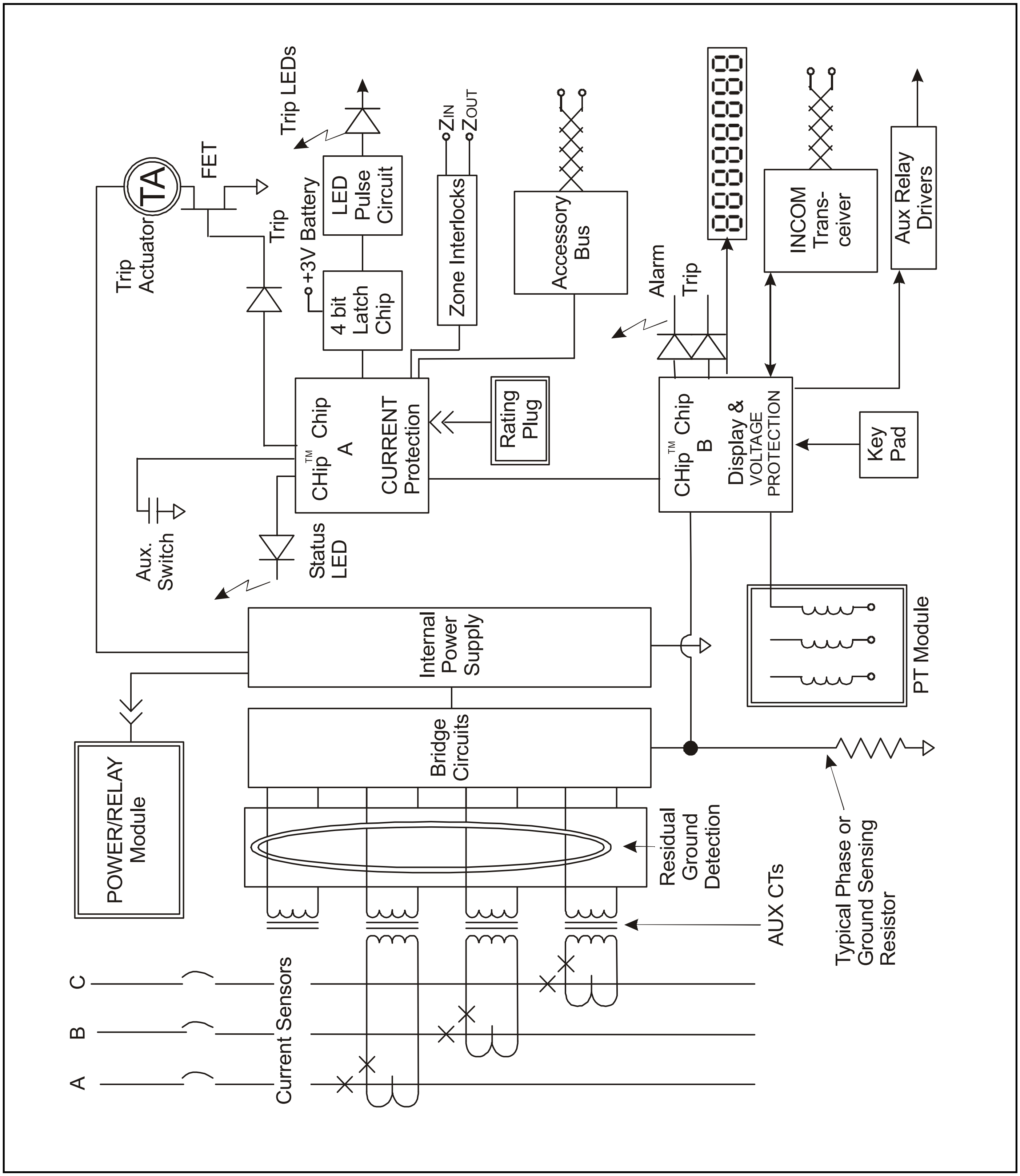


Figure 3.1 Digitrip 1150V Block Diagram with Breaker Interface

up is exceeded or if the short delay pickup is exceeded or if the value of 2 x (*I*r) is exceeded. Zone Selective Interlocking provides the fastest possible tripping for faults within the zone of protection of the breaker and yet also provides positive coordination among all breakers in the system (mains, ties, feeders, and downstream breakers) to limit a power outage to only the affected parts of the system. When Zone Interlocking is employed, a fault within the zone of protection of the breaker will cause the Digitrip 1150V to:

- Trip the affected breaker immediately and, at the same time
- Issue a signal to upstream Digitrip units to restrain from tripping immediately. The restraining signal causes the upstream breakers to follow their set coordination times, so that the service is only locally disrupted while the fault is cleared in the shortest time possible.

For an example of how Zone Selective Interlocking may be used, see Appendix A of this Instructional Leaflet.

3.4 VT and PT Module

NOTE: The user must initially program via the Program/

Figure 3.3 Digitrip 1150Vi Trip Unit

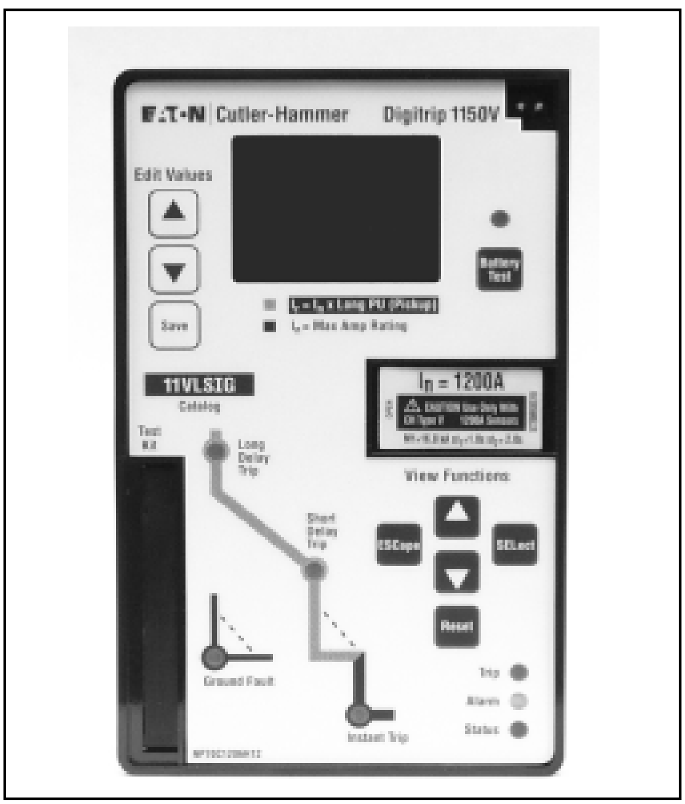


Figure 3.2 Digitrip 1150V Trip Unit

Voltage Sub Menu the voltage primary and voltage secondary values that reflects the external voltage transformers (VTs) that he will be using. The default values set at the factory are: Voltage Primary = 4800V and Voltage Secondary = 120V. This, along with the frequency setting of 50 or 60 Hertz, are required for the Digitrip to properly present the current voltage, power and energy values.

A PT (Potential Transformer) Module (Style #70C1271G01) is internally mounted in the breaker *(See Figure 3.4)* and wired to the breaker's secondary contacts B-16 (phase A), B-17 (phase B) and B-18 (phase C). It is set tp to receive a typical 120VAC secondary input from the customer's VTs. The module further reduces the signal for the Digitrip 1150V to calculate voltage, power, energy and related data. The PT module is a three phase, three wire input, three wire output step down transformer wired *wye to wye*.

The power (and energy) metering and protection values will be positive if the polarity of the current sensors and VTs are wired per Appendix C and if the power is from top to bottom of the circuit breaker. If the breaker hookup is opposite or the current sensors and VTs are different from how they appear in Appendix C, the value may be shown as reverse power. The value, however, can be read as an absolute value by disabling a setting located in the System Menu labeled *Rev Power Sensing*.

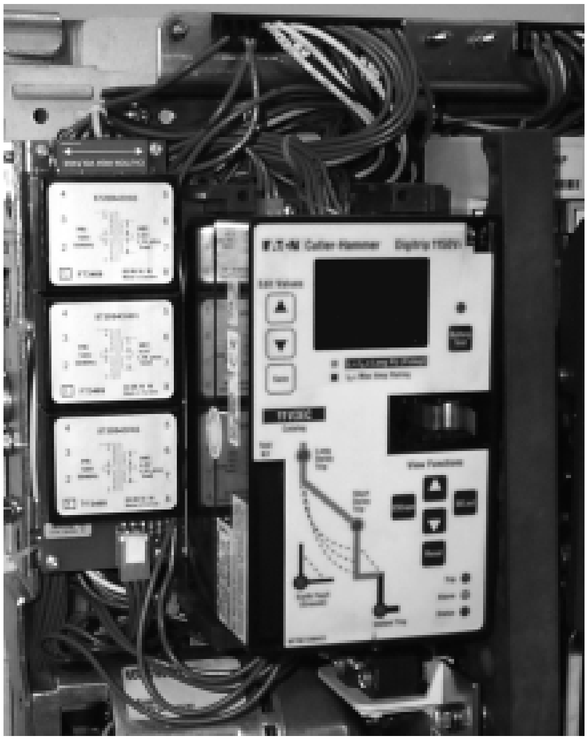


Figure 3.4 PT Module Mounted in Circuit Breaker

4.0 PROGRAMMING/VIEWING DIGITRIP 1150V *(VIA FRONT PANEL)*

4.1 Main Menu

4.1.1 Power Up Sequence

When the Digitrip 1150V/1150V*i* unit is first powered-up, two different display messages are possible. If the Digitrip has been previously commissioned with customer-made settings, the display will alternate between "Cutler-Hammer DT 1150V" and "Customer Settings in Use" messages. Following this the display will enter into the main menu *(See Appendix D-1).*

If Digitrip settings have not been saved previously the trip unit is using the factory default values. On power up, the Digitrip will then display "CHANGE FACTORY SETUP?". This message will stay on the screen until the user presses ESCape or the SELect pushbutton or until an alarm or trip condition is detected.

The ESCape pushbutton action will keep the factory settings and then will enter the main menu. The factory settings are listed in Appendix D-23 and are not valid for most applications. The appropriate settings need to be defined by a qualified application engineer to provide best overall protection and coordination for the power system.

A SELect pushbutton action will provide direct entry into PROGRAM SETTING menu. The first item presented is the Current CURVE type. LSIG or IEEE (Digitrip 1150V) or LSIG or IEC (Digitrip 1150V*i*) current curve types are possible selections. Pressing SELect again will select the curve presented in the window center and then step into the individual elements that need programmed. The VIEW up and down arrow selects the function while the EDIT up and down arrow changes value. After they are set they need to be saved by depressing the SAVE pushbutton. The saving will place the customer settings in use. Verify the new settings. *(See Appendix D-13 for program curve and D-19 for saving and D-5 for view setting menu.)*

4.1.2 Pushbutton Definition

View Functions - The "View Functions" group of pushbuttons is located in the lower right hand side of the unit and includes the View Up (up arrow), View Down (down arrow), ESCape, SELect, and Reset buttons.

View Up / View Down - View Up and View Down allow the user to scroll through any available menu or submenu.

SELect - The SELect pushbutton selects the submenu for the blinking selection located in the middle of the display.

ESCape - The ESCape pushbutton brings the user up to the previous menu in the display. Multiple ESC pushbutton operation will display Main Menu screen.

Reset - The Reset pushbutton will reset LEDs and screen data *(See Reset Sequence).*

Edit Values

The "Edit Values" group located in the upper left hand corner of the unit consists of 3 pushbuttons: Edit Up (indicated by an up arrow), Edit Down (down arrow) and Save. The Edit Values pushbuttons are covered by a Plexiglass cover which can be sealed.

Edit Up / Edit Down - Edit Up and Edit Down allow the user to scroll up or down, respectively, through available setting values while in any Program Settings submenu. In the TEST Menu, these buttons will raise or lower the test level when performing a self test.

Save - The Save pushbutton allows the user to save a group of selected programmable settings from any submenu in the PGM SET menu. Save is also used in the TEST Menu. When prompted, pressing Save will begin the selected test.

Battery Test

The Battery Test pushbutton is located on the right side of the Digitrip 1150V unit, just above the rating plug door. Battery Test will light the green LED located above the pushbutton to ensure proper voltage in the battery.

4.1.3 Blink mode

Middle Blinking

The middle display, if blinking, indicates that the menu item is selectable or that a submenu exists when a selection brings up another menu with middle text blinking.

4.1.4 Programming/Viewing Screens

The View Functions control screen viewing, while Edit Functions apply to programming and storing settings. **ALWAYS VERIFY PROGRAMMED SETTINGS BY ENTERING VIEW SETTINGS AFTER SAVING.** All screens are viewable depending on the programmed settings and/or Digitrip 1150V model. In particular, the METER submenu may be programmed to include any-where from one to 22 viewable screens when METER is selected, based on the settings chosen in the PGM SET\DISPLAY screens. Similarly, certain screens are only viewable based on availability. For example, in the PGM SET\AuxRLY menu, the selected relay determines the programmable groups displayed. See Appendix D.

4.1.5 Reset Pushbutton Operation (After Trip)

4.1.5.1 Trip Events

A Reset pushbutton operation does the following after a trip:

a. Clears the cause of trip flashing LEDs (4) after a trip event
b. Clears the Trip LED
c. Clears Display data

Note: After a Trip Event

1. Observe any Trip LED flashing on Mimic Curve.
2. Observe message on LED display.
3. Push View Down pushbutton to observe timestamp of event and view down to observe trip current data. This data, along with timestamp will also be stored in Event Log. The maximum trip current value that can be displayed is 65535 A.
4. After any trip condition, the trip unit should be reset by pressing the Reset Pushbutton. *(See section 4.1.4.2 on pending Alarm Events)*
5. Reclose breaker as desired.

(See Appendix D-4 for possible Trip Events and screen data displayed after a trip by using the View Down (down arrow) pushbutton.)

4.1.5.2 Alarm Events

Alarms are tracked in real time and a Reset pushbutton may momentarily clear the alarm but the Alarm LED and Alarm message will reappear if the condition is still present.

The ESCape pushbutton activation will remove the alarm message from the display and return to normal menu viewing mode, but the yellow alarm LED will remain lit, as the alarm is in the system *(See Appendix D-22).*

Note: A way to clear an alarm if desired, after reviewing the alarm and its associated data, is to enter the PGM SET Menu followed by the ALARM submenu. The user can then revise or turn off the associated alarm set point value.

See Appendix D-4 for possible Alarm Events and D-22 for multiple Alarm conditions.

4.1.5.3 Data resets in Meter screen

A Reset pushbutton operation will reset data values or group of values if the Reset pushbutton is depressed when screen value is displayed *(See Appendix D-3 Meter Menu).*

4.2 Program Settings PGM SET

4.2.1 CURRENT Curve Type Selection and Pickup/ Time Settings

4.2.1.1 General

Before placing any circuit breaker in operation, set each trip unit protection setting to the values specified by the engineer responsible for the installation. Each setting is programmed using the front panel pushbuttons and Save when the desired settings are selected. A few settings are interdependent (the LONG PU (*Ir*) rating will indirectly affect the SHORT PU value). Therefore, **always verify these settings after programming by entering View Settings Menu.**

The installed rating plug must match the customer installed current sensors which establish the maximum continuous current rating of the circuit breaker (*I*n). Instantaneous and ground current settings are defined in multiples of (*I*n).

To illustrate the effect of each protection setting, simulated time-current curves are pictured on the face of the trip unit. Should an automatic trip occur (as a result of the current exceeding the pre-selected value), the LED in the appropriate segment of the simulated time-current curve will flash red, indicating the reason for the trip.

All Digitrip 1150V and Digitrip 1150V*i* offer the LSIG curve as the standard factory default. The five segment straight line curve of LONG PU and Time, SHORT PU and Time, and INSTantaneous PU are depicted on the nameplate of the product.

A second curve selection is also possible for the Digitrip 1150V style. An IEEE curve that accurately follows the Inverse-Time characteristic equations can be selected (IEEE draft PC37.112-11/95). Curve shapes of MODerately INVerse, VERY INVerse or EXTremely INVerse are available under PHASE SLOPE. Each of these curve shapes have a PICKUP and TimeDIAL selection to position the curve. The short delay function is included as part of IEEE curve.

For the Digitrip 1150V*i*, a second curve type is also possible for the international style. An IEC curve type that accurately follows the IEC255 curve equations can be selected. The curve shapes of IEC-A (normal inverse), IEC-B (very inverse) and IEC-C (extremely inverse) are available under PHASE SLOPE. Each of these curve shapes have a PICKUP and TimeDIAL selection to position the curve. The short delay function is included as part of IEC curve.

The available settings, for the LSIG standard curve along with the effects of changing the settings, are described below and in Figures 4.1 through 4.8. Sample settings are represented in boxes (e.g. ☐)

4.2.1.2 LONG SLOPE Setting

There is a I^2t or I^4t curve shape selection possible for LONG SLOPE.

4.2.1.3 LONG PU Setting

There are thirteen available Long Delay Settings, as illustrated in Figure 4.1. Each setting, called (*I*r), is expressed as a multiple (ranging from .4 to 1) of the current (*I*n).

NOTE: (*I*r) is also the basis for the Short Delay Current Setting *(See Section 4.4).*

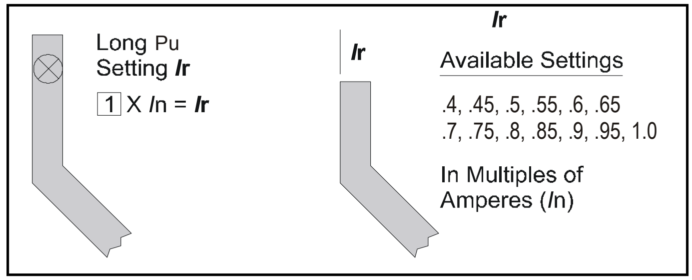


Figure 4.1 Long PU Settings

4.2.1.4 LongTIME Setting

There are forty five available Long Delay Time Settings I^2T, as illustrated in Figure 4.2, ranging from 2 to 24 seconds. For the I^4t slope there are nine settings ranging from 1 to 5 seconds. These settings represent the total clearing times when the current value equals six times (*I*r).

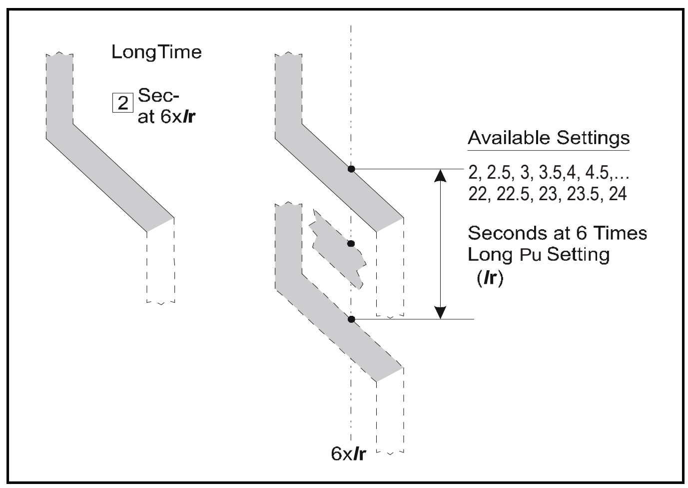


Figure 4.2 Long Delay Time Settings

NOTE: In addition to the standard Long Delay Protection Element, LONG SLOPE settings of I^2t or I^4t also have a Long Time Memory (LTM) function, which protects load circuits from the effects of repeated overload conditions. If a breaker is closed soon after a Long Delay Trip, and the current again exceeds the Long Delay Setting, (*I*r), the LTM automatically reduces the time to trip to allow for the fact that the load circuit temperature is already higher than normal because of the prior overload condition. Each time the overload condition is repeated, the LTM causes the breaker to trip in a progressively shorter time. When the load current returns to normal, the LTM begins to reset;

after about 10 minutes it will have reset fully, so the next Long Delay trip time will again correspond to the Setting value.

NOTE: In certain applications and field testing, it may be desirable to disable the LTM function by disabling this function in Program Settings.

The action of the LTM must be considered when performing multiple Long Delay Time tests *(See Section 5.4).*

4.2.1.5 SHORT PU Setting

There are at least twenty two available Short Delay Current Settings, as illustrated in Figure 4.3. ***REMEMBER:*** (*I*r) *is the Long PU Current Setting.* The maximum value M1 depends on the sensor rating of the circuit breaker and is listed in Note 3 of Table 1.1.

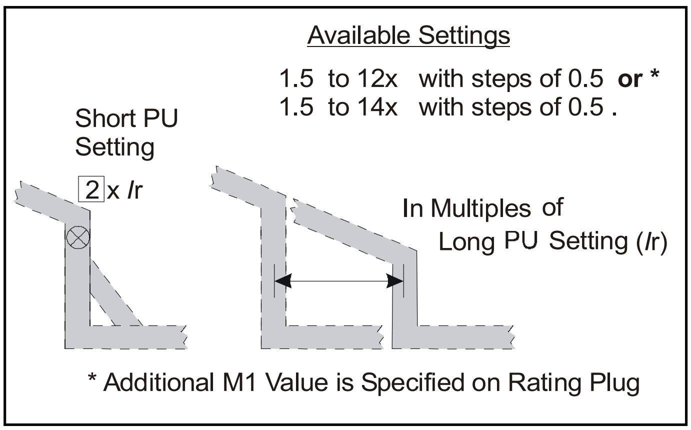


Figure 4.3 Short Delay Current Settings

4.2.1.6 SHORT TIME Setting

As illustrated in Figure 4.4, there are two different Short Delay Slopes: fixed and I^2t. The shape selected depends on the type of selective coordination chosen. The I^2t response curve will provide a longer time delay for current below 8 x *I*r than will the FLAT response curve.

NOTE: The I^2t response for Short Time is not available if LongTime is set for I^4t, IEEE or IEC curve. The I^2t response provides an additional delay timer for currents less than 8 times the *I*r rating. For currents greater than 8 x (*I*r) the I^2t response reverts to the FLAT response.

IMPORTANT NOTE: The Short Delay Time setting is the fastest response time for the I^4 or IEEE or IEC response curve. (See curves for more information.)

1. The above statement is applicable even if the Short Pickup may not be "picked up."

2. The above statement assumes a zone interlocking or self-interlocking restrain signal is present.

3. The instantaneous of Ground (Earth) Fault may have a faster response time.

Also see Section 3.3, Zone Interlocking.

4.2.1.7 INST PU Setting

There are at least 22 available Instantaneous Current Settings, as illustrated in Figure 4.5. The value that M1 has depends upon the sensor rating of the circuit breaker and is specified both on the rating plug label and on the applicable time-current curves referenced in Section 9.2. The Instantaneous Pickup is based on the plug (*I*n) rating.

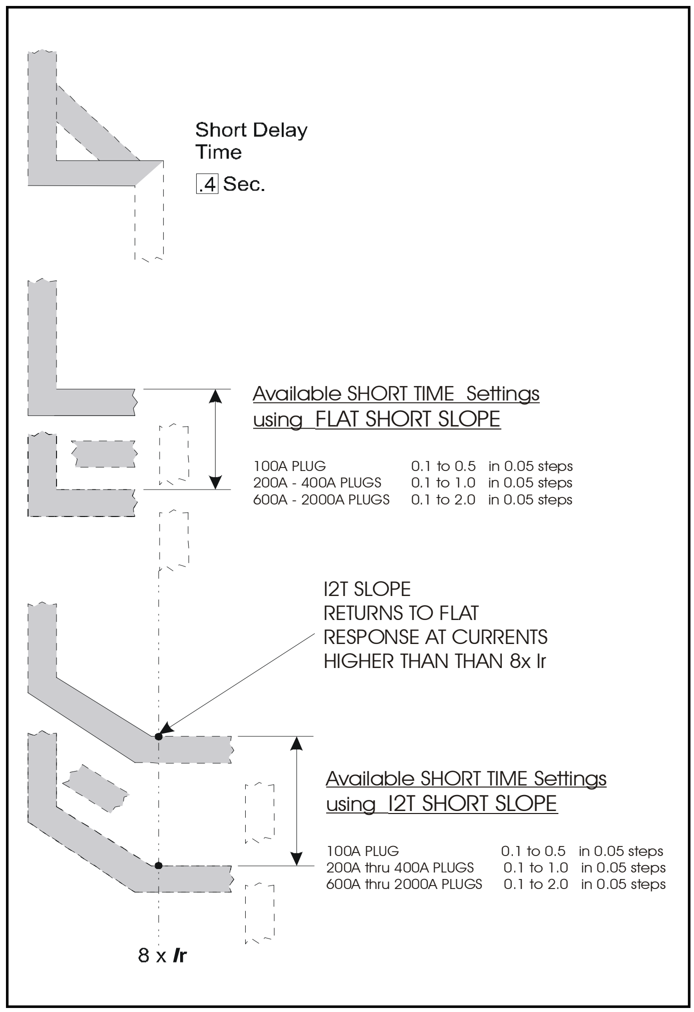


Figure 4.4 Short Time Settings

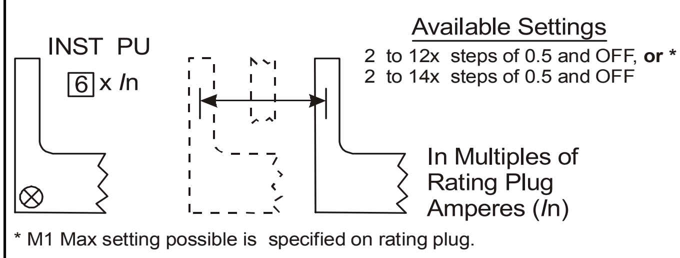


Figure 4.5 Instantaneous Current Settings

4.2.1.8 GND PU Setting

The Ground Fault Current Settings are labeled with values from .24 to 1.0x (*I*n) in 0.01 increments for Digitrip 1150V style *(See Figure 4.6).* The Digitrip 1150V*i* style has an Earth Pickup range of 0.10 to 1.0x (*I*n). External control power is required to insure earth fault tripping for fault currents and earth fault setting less than .24 per unit.

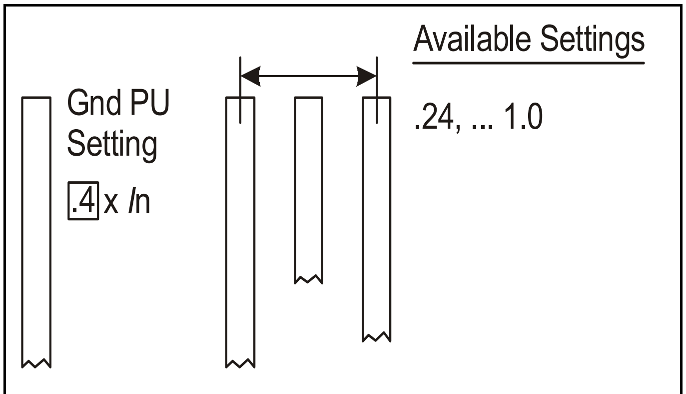


Figure 4.6 Ground Fault Current Settings

4.2.1.9 GROUND TIME Setting

As illustrated in Figure 4.7, there are two different Ground Fault Slopes: fixed time (FLAT) or I^2t response. The shape selected depends on the type of selective coordination chosen. The I^2t response will provide a longer time delay for current below 0.625 x *I*n than will the FLAT response.

Nine Ground Time Settings for both FLAT and I^2t responses for currents less than 0.625 times the ampere rating of the installed rating plug (*I*n). For currents greater than 0.625 x (*I*n) the I^2t response reverts to the FLAT response.

NOTE: Also see Section 3.3, Zone Interlocking.

In addition to standard Ground Fault protection, the GROUND FAULT MEMORY function serves to protect loads in the event of a sputtering arc to ground. Without this function, the trip unit resets each time the arc sputters, and times out all over again, so that a sputtering fault may not be detected. With the GROUND FAULT MEMORY function, the trip unit "remembers" the sputtering ground current for up to ten (10) times the Ground Fault Time Setting. After that time, it resets automatically. The GROUND FAULT MEMORY function resets quickly; on the 0.1 second setting, for example, the function will reset in 1.0 second.

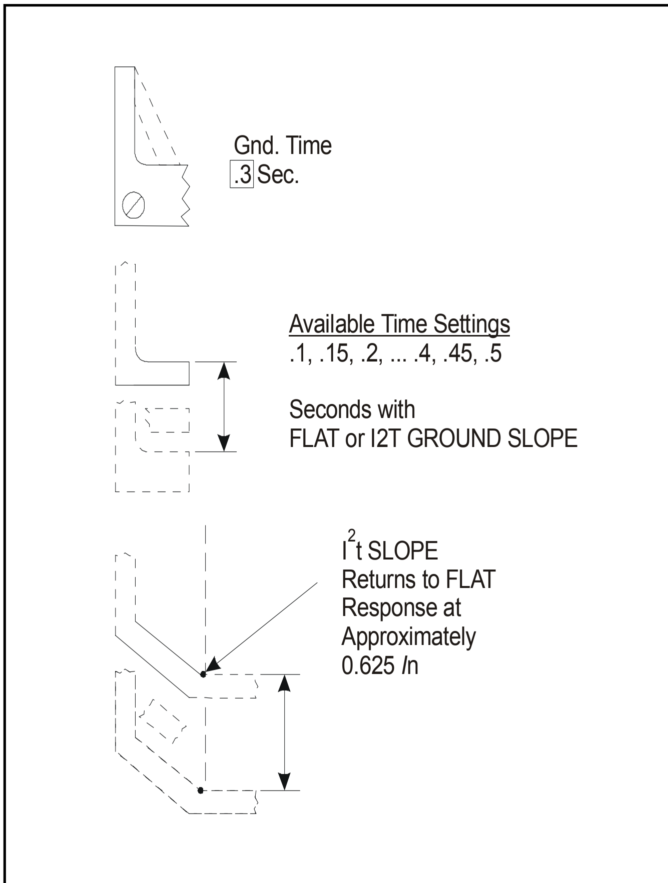


Figure 4.7 Ground Fault Time Delay Settings

4.2.1.10 AMP UNBALANCE, PHASE LOSS

4.2.1.10.1 Amp Unbalance

The Amp Unbalance trip function can be selected in the Program Settings - Program Curve menu *(See Appendix D-12)*. It is set to OFF as a factory default. The pickup unbalance is adjustable from 5% to 25%. Once selected, an associated time delay is adjustable from 0 to 240 seconds with initial factory default of 10 seconds. The time setting tolerance is +/- 3% or +/- 0.3 seconds whichever is greater. A difference between Max phase and Min phase higher than the Amp Unbalance % settings will cause the breaker to trip with an AMPERES OUT OF BALANCE message and red Trip LED illuminated in the right corner of the Digitrip front panel. **This function does require external auxiliary power to the Digitrip unit.** To avoid unnecessary operation of this function the breaker must be carrying 55% of the *I*r rating on at least one phase before it will trip via Amp Unbalance.

4.2.1.10.2 Phase Loss

The phase loss trip function can be selected in the Program Settings - Program Curve Menu *(See Appendix D-12).* It is set to OFF initially as a factory default. A Time Delay of 1 to 30 seconds can be selected. If there exists a 75% difference between the Max phase and Min phase currents and if maintained for the selected time delay, the breaker will trip with a PHASE LOSS TRIP message and red Trip LED illuminated in the right corner of the Digitrip front panel. **This function does require auxiliary power to the Digitrip unit.** To avoid unnecessary operation of this function the breaker must be carrying 55% of the *I*r rating on at least one phase before it will trip via Phase Loss.

4.2.2 Voltage-Frequency Protection Settings

Voltage and Frequency tripping and/or Alarming can be set by entering the VOLTAGE menu under the Program Setting main menu. Please refer to Appendix D-23 for the trip settings available and Appendix D-16 for the Alarm settings available. The Alarms can be mapped to Relay A and the Trips to Relay B and Relay C for desired relay contact action.

The Voltage (Frequency) function has a master switch “voltage setting” [enabled/disabled] that can toggle all voltage related trip and alarm settings. The individual selections can be enabled or disabled as desired.

NOTE: When programming the Voltage or Frequency setting for Trip or Alarm, there exists a setting interdependancy feature that prevents the user from making an “over-lapping” under and over value combination. When this condition is encountered, change the value or disable the “opposite” setting temporarily to achieve the desired setting.

4.2.2.1 Voltage, Frequency Protection

These functions, unlike the LSIG Current protection functions, do require a reliable source of auxiliary power available on breaker secondary contacts A-14, A-15. If the breaker is equiped with the 24-48VDC Power/Relay Module, the (+) voltage input is terminal A-14.Refer to the breaker information label for proper trip unit power voltage and see also Section 1.6 and Appendix C.

The Voltage is sensed on all three phases. Any phase to phase voltage exceeding the specified setting will activate the protection function. The voltage sensing points are via inputs to secondary contacts B-16, B-17 and B-18.

NOTE: Frequency is sensed on phase A voltage input.The frequency Trip, Voltage Trip or Alarm function will not be active if this voltage falls below 70% phase to phase of the nominal secondary voltage.

4.2.2.2 Voltage, Frequency Trip

Voltage and Frequency Protection Trip functions, if enabled, are active whenever the breaker is closed.These trip functions are made inactive after a trip or when the breaker opens. The function will be rearmed when the breaker is reclosed. Observe the cause of trip message after a trip event then reset the Digitrip by depressing the Reset pushbutton. At this time observe the real time data of the parameter that initiated the trip to see if it is still beyond the specified limit. Voltage and frequency data in the Meter menu is real time data independent of whether the breaker is open or closed. Enter the EventLog menu and observe the event that initiated the trip. When the parameter returns to within its limits, reclose the breaker if desired.

4.2.2.3 Voltage, Frequency Alarms

These alarms can be enabled by the user by entering the Program Settings and then the Alarms submenu. Alarms are real time and are active when the breaker is in either the open, closed or trip state. The alarm LED will light to indicate an alarm condition.

NOTE: If an UnderFrequency or OverFrequency Trip or Alarm is enabled, the following restriction applies: Trip units used on 50 Hz systems have valid frequency sensing range of 43 to 59 Hz. Trip units used on 60 Hz systems have a valid frequency sensing range of 51 to 70 Hz. All trip units leave the factory set for 60 Hz. For frequencies outside the applicable range, the unit will display the alarm message “FREQ OUT OF BOUNDS”.

This alarm message also can occur if the system frequency setpoint does not match the nominal power system frequency. If this message is encountered, check or change the frequency setting in the System menu. The FREQ display screen in the Meter sub-menu will display dashes, “-----“, instead of a numerical frequency.

EXAMPLE 1 (Assumes Line to Line Voltage > 70%)

ProGRam SETting

SYSTEM	FREQ **60Hz**
VOLTAGE PRIMARY	4800V
VOLTAGE SEC.	120V
VOLTAGE SETTINGS	**ENABLED**
	UnderFREQ TRIP **58.0Hz**
ALARMS	UndrFREQ ALARM **59.0Hz**
AuxReLaY **A**	RELAY A UF ALARM **ENABLED**

Applied Freq.	TRIP	UF ALARM	FREQ OUT OF BOUNDS ALARM	RELAY A Operation
0 to 50.8	NO	NO	YES	YES
51.1 to 57.95	YES	YES	NO	YES
58.1 to 58.95	NO	YES	NO	YES
59.0 to 69.7	NO	NO	NO	NO
>70	NO	NO	YES	YES

EXAMPLE 2

ProGRam SETting

SYSTEM	FREQ **50Hz**
VOLTAGE PRIMARY	4800V
VOLTAGE SEC.	120V
VOLTAGE SETTINGS	**ENABLED**
	UnderFREQ **49.8Hz**
	OverFREQ **50.2** Hz
ALARMS	UndrFREQ **49.8Hz**
	OverFREQ **50.2Hz**
AuxReLaY **A**	RELAY A UF ALARM **ENABLED**
	RELAY A OF ALARM **ENABLED**

Applied Freq.	TRIP	UF ALARM	OF ALARM	FREQ OUT OF BOUNDS ALARM	RELAY A Operation
0 to 42.9	NO	NO	NO	YES	YES
43.1 to 49.5	YES	YES	NO	NO	YES
49.85 to 50.15	NO	NO	NO	NO	NO
50.3 to 58.7	YES	NO	YES	NO	YES
>59	NO	NO	NO	YES	YES

Table 4.1 Examples of the Breaker and Relay A Operation Versus Frequency

The breaker will not initiate a frequency related trip when programmed to provide frequency tripping for frequencies out of bounds. However, the alarm relay Relay A, if programmed for frequency alarming, will operate the relay during an out of bounds condition as well as within the of valid frequency range of operation.

The setting range for under frequency or over frequency tripping and alarming is 48.0 to 52.0 Hz for a 50 Hz System and 58.0 to 62.0 Hz for a 60 Hz System.

Table 4.1 includes two examples of the breaker and Relay A operation.

Voltage Unbalance is adjustable from 5 to 50% in steps of 1%. A difference between Max Phase and Min Phase higher than the Voltage Unbalance setting, times Min Phase Voltage, will activate the function.

4.2.2.4 Voltage, Frequency Relays A,B,C

Relay A, a normally open contact, can be mapped to an Alarm condition, which can provide a real time contact information of these parameters: UnderVoltage, OverVoltage, UnderFrequency, OverFrequency and Voltage Unbalance. Each alarm setting does have a separate time delay adjustment.

The Phase Rotation Alarm can be set to ABC or CBA or OFF in the Alarm menu. *(See Appendix D-16)* This setting if encountered in application will generate an alarm condition. Phase Rotation Alarm can then be mapped to this Relay A. With this contact an interposing relay with time delay can be employed to provide time delay and contact arrangements to interface with the circuit breaker's closing circuit (Spring release coil) to either prevent closing or to open the circuit breaker (Shunt Trip coil).

Relay B and Relay C can also be mapped to the Voltage or Frequency TRIP. These include UnderVoltage, OverVoltage, UnderFrequency, OverFrequency and Voltage Unbalance Trip and Reverse Power Trip. In addition, Relay B and Relay C together will share a Manual or Auto Reset selection. This is provided in the SYSTEM menu and will provide means to reset the Relay B and Relay C associated contacts. The default setting is MANUAL reset. The resetting of these is accomplished via the Reset pushbutton. The AUTO Reset setting will automatically reset these two relays within five seconds after the trip event.

The Phase Rotation setting should be programmed in the Alarm menu to alarm when the Digitrip encounters this Phase Rotation setting.

4.2.3 INCOM Communications

INCOM programming *(See Appendix D-11)* allows for five different setting options. These include address (001 – FFE in hexadecimal form), baud rate (9600 or 1200), and enabling or disabling external communications trip (EXT COMM OpenTrip) and external communications close (EXT COMM CLOSE). The latter two settings will allow or disallow remote control of the circuit breaker via the computer.

The fifth setting is the DT 910 COMM mode. When enabled, the trip unit will adopt the Digitrip 910 communications protocol. This means that while the trip unit continues to execute all Digitrip 1150V functionality, the unit only transmits those messages pertaining to the Digitrip 910 and will be identified as a 910 unit to a communicating master device. The DT910 COMM mode setting is not recommended for new installations of the Digitrip 1150V product.

4.2.3.1 Breaker Interface Monitor (BIM II)

A Breaker Interface Monitor (BIM II) can be applied in the same assembly with the circuit breakers or at a location remote from the breakers to monitor the information from any of the Digitrip 1150V Trip Units. The connections in the network are made by twisted pairs of wires *(See Figure 4.8).*

The BIM II is the preferred monitoring device to be used with the Digitrip 1150V. Its range of acceptable addresses are 001 through 032 hexadecimal. The BIM II can provide a reset pulse to the Digitrip 1150V for applications where the Digitrip unit is not accesable.

4.2.3.2 Remote Master Computer and BIM II

When desired, the Digitrip 1150V Trip Units can communicate with both a BIM II and a remote master computer. (IBM PC compatible with an Eaton - Cutler Hammer, Inc. CONI card or MINT.)

4.2.3.3 INCOM Network Interconnections

INCOM sends bursts of data on a 92 to 115.2 kHz carrier at rates up to 9600 baud over twisted pair conductors to interconnect the many devices comprising the network.

The Digitrip 1150V will light the red LED shown in Figure 1.1 when transmitting on INCOM.

Recommended cable specifications:

- Cutler-Hammer Inc. cable catalog #IMPCABLE, Style #2A95705G01
- Belden 9463 cable family
- Identical Commscope or Quabbin cables

These bursts of data can be captured and used in a variety of ways depending upon the manner in which the master computer software program is written. For example, all the settings (protection and alarm) can be programmed and viewed via the master computer. Another example is that the data for the individual phase current values are available on the network, but the software must select the appropriate data, decode it and display it in a useful manner. Following an over-current trip operation, the sequence of coded data varies slightly. The cause of trip and the value and phase (or ground) current responsible for the trip are available on the network.

4.2.4 Aux ReLaY

The programmable Auxiliary Relays in the Digitrip 1150V consist of Relay A (Alarming and Tripping), Relay B (Block Close function), and Relay C (Latch relay). If at least one relay function is enabled, an asterisk will appear beside the relay letter in the menu. More than one relay function can be assigned to a physical relay except for the pulse initiator selection. The selection of Relay A, B or C results in further selection of three “groups” of settings. Relay A, when selected, gives the option to enable or disable the pulse initiator and enable kVAh or kWh settings. When PULSE INITIATE is ENABLED, all groups for Relay A are skipped. When DISABLED, Groups 1, 2 may be programmed and saved for Relay A. Relays B and C do not have a PULSE INITIATE option and are only programmable for Groups 1 and 3. *(See Appendix D-15 and Appendix G.)*

4.2.5 ALARMS

Alarm programming functions the same way as other options. Many alarm settings exist. A listing of these options and their settings can be found in Appendix D-16.

The selection of ALARM TO EventLOG setting will enable both alarm events as well as trip events to be time-stamped and placed in the three-position EventLOG.

4.2.6 Digital Relay Accessory Module

A Digital Relay Accessory Module is a separate device that is programmed via the Digitrip 1150V via ACCBUS menu. Available module addresses are 1 through 4. Each module has four form C relay contacts numbered 1 through 4. Programmable relay functions (RLY FUNC) for each relay include AUX, ALRM, BELL, DEAD, WATCH, LDT, SDT, INST, GND,HLAlm,GFAlm and OFF. See Appendix F for definitions of these settings.These options may be saved for any combination of relay functions and addresses. The Digitrip 1150V acts as a master to its Accessory Bus network and will light a green LED located in the upper right corner of the trip unit when transmitting *(See Figure 1.1 and also Appendix H).*

The AUX function can be used as a breaker auxiliary switch in application. BELL will initiate on any “protection” trip and can be used as a breaker bell alarm trip function. The INST function will drive the Accessory Relay when an instantaneous trip is encountered. Similarly LDT function will drive the relay on a breaker Long Time trip and SDT for a Short Time trip. The GFT (Ground Fault) will operate the Accessory Relay on a ground trip. High Load alarm will activate with the HLAlm setting. GFAlm is for a Ground Fault Alarm function. ALRM (alarm) will drive the Digital Relay in the same way as the assignments of Relay A. The one exception is the Accessory Bus relay will not function as a Pulse Initiator. The WATCH (watchdog) function, when programmed, can provide a status monitor of the Digitrip 1150V energizing the programmed relay and will drop out if an abnormal condition exists within the Digitrip or if auxiliary power is low voltage. The DEAD (deadman) function, when programmed, will pick up the relay if the Module is communicating properly with the Digitrip 1150V. It will drop out if the Module is not communicating properly. This function should be assigned to the last physical Module in a wiring lineup to verify the integrity of the wiring.

4.2.7 TripLink

TripLink is a means of transferring settings from one breaker to another. TripLink transfers all protection settings and time and date, and the breaker’s circuit data. The transfer of these settings may be useful for cloning a lineup of breakers, cloning a breaker’s settings for replacing the breaker with its clone for maintenance purposes, or for making common settings for a test program.

All INCOM settings including INCOM ADDRESS is transferred via TripLink. An INCOM network does require a unique address so the address may later have to be changed.

The procedure requires a TripLink cable to provide communication between breakers. The connector with the labeled end must be plugged into the breaker that will receive the settings *(See Figure 4.9)*. This cable must be plugged into the Test Kit pins on the lower left-hand corner on both breakers and both units must be powered up for the setting transfer to be successful. If power is not available, then use separate Auxiliary Power Module Cat. No. #PRTAAPM and energize the unit by plugging keyed connector into upper right corner of the Digitrip 1150V *(See Figures: 1.1, 3.2 or 3.3).*

NOTE: A TripLink cable when installed will disconnect that unit from the INCOM communication network.

4.2.7.1 Preliminary Requirements

1. Both units must be Digitrip 1150V and both must have the same Catalog (cat.) number, plug ampere rating for a successful transfer.

NOTE: It is recommended that both the sending and receiving units be the same firmware revision.

2. To send settings, the receiving breaker must be in open state and without line voltage on the VT input secondary terminals.

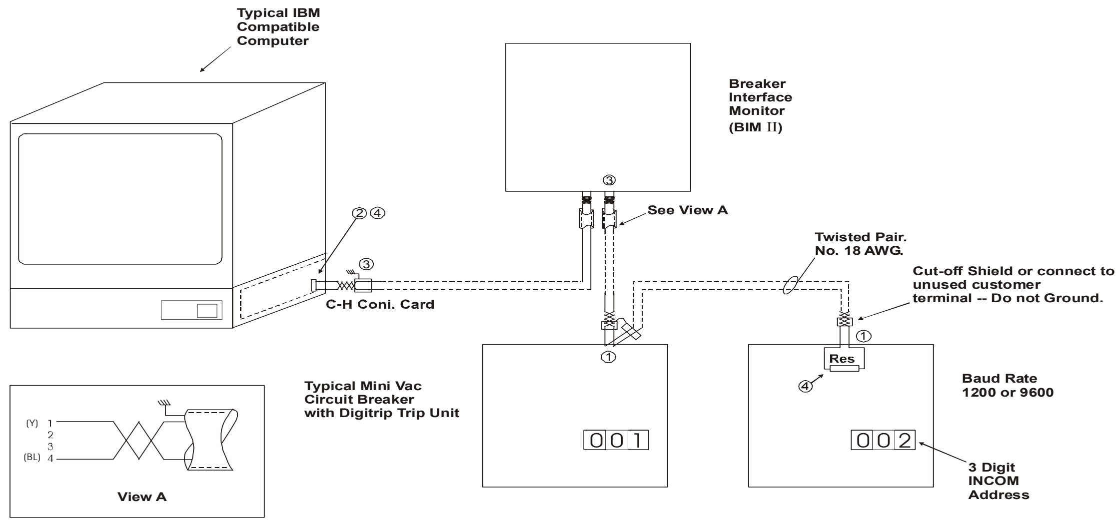
4.2.7.2 Transfer Procedure

NOTE: It is important to realize that the transfer must be performed from the RECEIVING breaker. (The breaker with the white connector marked “This unit to receive setpoints”).

In the Program TripLink menu, if all preliminary requirements are met, the Digitrip 1150V display on the receiving breaker will read “THIS UNIT TO RECEIVE.” Otherwise, an error message will appear reading “TripLink CONFIG ERROR” and the display will return to Program Settings menu.

If the breakers meet the preliminary requirements, the user will be prompted to “PRESS SAVE TO LEARN.” When Save is pressed, settings will transfer and a “LOADING” message will appear on the display screen. Transfer will be confirmed if successful with a “TripLink TRANSFER COMPLETE” message. Otherwise, “TripLink TRANSFER ERROR” will appear on the display.

In the event of TripLink Configuration Error, check all preliminary requirements as well as the TripLink cable connections. Also ensure that transfer is being initiated and performed on the receiving breaker.



NOTICE

100 OHM 1/2W terminating resistor required on network even if network is unused

Notes:

① **Refer to Master Circuit Breaker Connection Diagrams in Appendix C.**

② **Modular telephone connector, Type RJ11, supplied by user.**

③ **Ground shielding at computer BIM II as shown. Where devices are daisy-chained, interconnect shielding, but do not ground the connection.**

④ **100 ohm, ½ watt, carbon resistor required at last breaker. See T.D. 17-513. Also insert 100 ohm resistor to terminator at CONI card (via switch on CONI).**

⑤ **See Appendix D-11 for programming INCOM function.**

⑥ **BIM II version 3.20 or greater is compatible with Digitrip 1150V.**

Figure 4.8 INCOM Network with Remote Master Computer BIM II

4.2.8 Setting TIME and DATE

In the Digitrip 1150V, dates are displayed in DD-MmmYY format (for example, 12 Mar 98) and time is displayed in military-style format with hours from 0 to 23. The first screen in PGM SET\TIME is a view-only screen showing the current time setting for the unit. The View Down button changes screens to the DAY programming screen where the two digit date can be adjusted with the Edit Up or Edit Down pushbuttons. View Down then moves through the programmable three-character MONTH abbreviation, two digit YEAR selection, two digit HOURS, and two digit MINUTES which are all programmed with the Edit Up and/ or Edit Down pushbuttons. Seconds are not programmable and begin at 00 when time settings are saved. Using View Up in the menu will move the user through the settings in reverse order as described above *(Refer to Appendix D-18).*

4.2.9 Selecting DISPLAYS

Display programming options control the screens displayed in the Meter Menu. Program Display is located in the PGM SET\DISPLAY submenu. This submenu lists twenty-two programmable screens. The first screen sets metering for A, B, and C phase currents to AUTO or MANUAL. The remaining twenty-one screens of various perameters and can be set to on or off, depending on user preference. Any settings turned to OFF will not be displayed when METER is selected from the Main Menu *(Refer to Appendix D-14)*.

4.2.10 System

4.2.10.1 Frequency

This setting is to reflect the power system's operating frequency of 50 or 60 Hertz. The factory default is 60Hz.

Figure 4.9 TripLink Transfer as shown with Two Type VCP-T Circuit Breakers

4.2.10.2 BC Relay Reset

This setting is to define the reset mode of Relay B and Relay C of the Digitrip 1150V's Power Relay Module. The selections are AUTO or MANUAL Reset *(See Section 4.2.2.4).*

4.2.10.3 Sliding Demand

A sliding demand calculation can be chosen for either the Max kW demand or the Max kVA demand. If neither is required, the user can choose "OFF" by pressing the up/down Edit Value keys.

4.2.10.4 Waveform Capture

The waveform capture function can be enabled on a 1, 5, or 10 minute basis. It can also be disabled by selecting "OFF" with the Edit Value keys. If the THD alarm setting has been enabled in the Alarms menu, the waveform capture function will automatically be set to 1 minute and the waveform capture OFF setting will not be available.

4.3 View Settings (VIEW SET)

The VIEW SET menu will allow the user to view all of the settings presented in the PGM SET menus with the exception of the TripLink function. The user cannot edit or change settings in these menus.

4.3.1 Firmware Menu

The Firmware menu enables the user to view the version and revision of the trip unit firmware. The protection firmware is displayed as PROTECT while DISPLAY firmware can be viewed by pressing the up/down View function keys.

4.4 Meter Menu

The METER menu initially will show six screens of data via the factory display setup. They are phase current, neutral and ground currents, phase voltages, forward power, power factor and frequency, and energy values. However, the program DISPLAY menu can be used to present metered data relevant to a specific customer application. There are 22 data screens selectable as listed in Appendix D-14 and D-3.

The Demand and the average, minimum and maximum current screens alternate between the data and additional information concerning the measured parameter. The min and max phase currents are actually reset as a group *(See Appendix D-3)*. The OP COUNT screen displays breaker operation where a open/close is registered as one count. The OP COUNT can be reset also when this screen is active.

4.5 Harmonic Menu

The Digitrip 1150V HARMONIC Menu provides capabilities to calculate and display the Total Harmonic Distortion (THD) for phase currents IA, IB and IC. The term THD is used to define the amount of harmonic current that the breaker is seeing or the system is experiencing in percentage of the power frequency current. This can be useful in troubleshooting to detect individual breaker current loads that could lead to system problems and early equipment failure. The equation used for calculating THD is:

$$THD = \sqrt{\frac{I_{rms}^2 - I_1^2}{I_1^2}} \times 100\%$$

Where Irms is the rms current of the waveform and I1 is the rms current of the fundamental frequency.

For example, the THD calculation for a load having an equal rms value of the fundamental and third harmonic current would have a THD value of 100 percent. This would be a large value of THD and would not be typical.

In addition to individually displaying the THD for the phase currents, the Digitrip 1150V will also display the individual harmonic currents up through the 27th harmonic.

Local operation on the Digitrip to observe this data is done using the View Down pushbutton of the Digitrip.

By selecting "HARMONIC" from the Main Menu, a waveform capture event and harmonic data calculation is accomplished locally. A second way is to automatically generate waveform capture on a 1 minute, 5 minute, 10 minute, or OFF basis by selecting "GENERAL" in the Program Settings submenu and scrolling to the "WAVEFORM CAPTURE" option. The third way is to remotely trigger the waveform capture via a PowerNet communication command. For these three types of captures the Digitrip 1150V will provide per harmonic data. For trip events and alarm events the per harmonic analysis is not provided. PowerNet software screens are available to show waveform capture oscillographs of each phase as well as bar graphs of the magnitudes and individual harmonics that make up the three-phase currents *(See Section 4.9).*

If less than 15% of the rated current is applied to the breaker, the trip unit will display three dashed lines ('- - -') for the THD and Crest Factor values since these cannot accurately be measured.

4.6 Event Log

The Digitrip 1150V trip unit has the ability to record the cause, timestamp and associated current or related data for a maximum of three events. An event is defined as an alarm or trip condition experienced by the breaker. The user has the option to record only trip function events or to record both trip and alarm functions by manipulating the Alarm to EventLOG setpoint located in the Alarms programming menu. The event data is stored in nonvolatile RAM and is maintained on a first-in, first-out basis. In the case where the Alarm to EventLOG setting is enabled, a new alarm event will replace either historic trip or historic alarm condition stored previously *(See Appendix D-3).*

4.7 Power and Energy Parameters

Power has approximately a one second update rate and is shown as Forward or Reverse Power in kW units. The parameters kVA and kvar are also updated in a similar time period. Demand kW is presented as Forward or Reverse in kW units and is based on the last average five minute interval. Demand kVA is also based on the last average five minute interval. These parameters can be reset when this screen is in view and the Reset pushbutton action will start a new five minute period. Programming Alarms (kW or kVA) to exceed a threshold value will produce an Alarm. A timestamp is also provided if the Alarm to EventLOG setting is enabled.

Demand Max kW and Demand Max kVA are peak values that have been encountered since the last Reset of these parameters. A pushbutton Reset or INCOM Reset will start a new fifteen minute interval. As a factory default, both kW and kVA demands are set for a "fixed" fifteen minute window. The update rate for the calculation is fifteen minutes. A "Sliding" window calculation is a possible setting which will calculate a continuous new Demand value and update the value if a new Max is encountered every minute. This SLIDING DEMAND setting is the first item in the SYSTEM screen.

The Digitrip 1150V will display locally in kWh units of both Forward and Reverse Energy values. An additional energy parameter is kVAh. The rollover energy value is 9,999,999 for both.

The Auxiliary ReLaY A can be assigned to a Pulse Initiator function for either kVAh or kWh. When this feature is selected, ReLaY A will be dedicated for Pulse Initiator and no other relay function is possible for ReLaY A *(See Appendix D-15).* The Pulse Initiator provides a contact change of state to an external counter device whenever a value is exceeded. This value is based on an ANSI document and is shown by the general equation:

Pulse Value = .717 x *I*n (plug amperes) x VTpri / VTsec

4.8 Power Quality

The Digitrip 1150V in a Type VCP-T Breaker can measure a variety of parameters relating to today's modern Power System. This data can be viewed locally or via a computer remotely in which case the data can be logged.

4.8.1 Power Factor, THD and Crest Factor (CF)

The System Power Factor is a real time measurement with approximately a one second update rate. The tolerance is the value ± 0.02. Max PF and Min PF values are historic values that are held until Reset.

Total Harmonic Distortion (THD) of each phase and neutral (if valid) and corresponding per harmonic data up to the 27th harmonic and Crest Factor are available via a waveform capture trigger. This waveform capture trigger can be done locally by selecting HARMONIC in the Main Menu or by exceeding a THD alarm threshold programmed by the user. See section 4.8.2.

4.8.2 Alarms

Alarming on low power factor can be accomplished by enabling this function in the ALARM programming screen. Any System Power Factor seen by the Digitrip 1150V less than the level programmed will initiate an alarm message on the twenty four character display as well as illuminating the yellow LED and communicating to a host computer. The powerfactor calculation is valid for currents less than the Long Delay Pickup level. The Auxiliary Relay A can be assigned to this Low PF Alarm.

The THD alarm feature is an alarm setting with a range of 10% to 30% THD that when exceeded will initiate waveform capture and also set the front panel alarm LED. The THD alarm has a 1 minute update rate. The Auxiliary Relay A can also be assigned to the THD alarm.

4.9 Waveform Capture Feature

The Digitrip 1150V can respond to a command from a remote master to perform a waveform capture of phase currents IA, IB and IC or waveform IG when employing the source ground jumper. A total of fifty eight data points per phase per cycle is captured and can be sent to a host computer. From this data, parameters such as [THD], individual harmonics content and waveform are fabricated.

There is a timer in the Digitrip unit that will limit the acceptance of a "WAVEFORM CAPTURE" software command to once per second. Three waveforms are held in a first in, first out manner in the Digitrip's volatile memory.

4.9.1 Six Cycle Waveform Capture on Trip

On Long Time, Short Time, Instantaneous or Ground Fault tripping events, the Digitrip 1150V will capture the curve waveforms to a buffer. The buffer as a waveform can be displayed on the master computer using the PowerNet software screen (Ref. I.L.17384 for protocol and software commands). The six cycle waveform capture will typically contain one cycle of pre-interruption data and five cycles of interruption and post-interruption data for analysis of the power system.

NOTE: The phase loss, phase unbalance, voltage and frequency trips, reverse power trips and alarm events do not produce a waveform capture.

NOTE: PowerNet communications will require hardware and software specified in the Cutler-Hammer PowerNet Operations Manual.

4.9.2 One Cycle Waveform Capture

There are two methods of obtaining a one cycle waveform capture from the Digitrip 1150V. One method is via the PowerNet software to manually request a waveform capture. The second way is to trigger a waveform capture via an Alarm condition. This is accomplished by entering the PROGRAM - ALARM screen. Enable the ALARM type of interest as well as ALARM TO EventLOG. The one cycle waveform capture of the currents IA, IB, IC can then be displayed on the master computer for analysis. IG waveform is not displayed for residual ground application *(See Appendix D-16).*

5.0 TEST PROCEDURES

5.1 General

WARNING

DO NOT ATTEMPT TO INSTALL, TEST, OR PERFORM MAINTENANCE ON EQUIPMENT WHILE IT IS ENERGIZED. DEATH OR SEVERE PERSONAL INJURY CAN RESULT FROM CONTACT WITH ENERGIZED EQUIPMENT.

DE-ENERGIZE THE CIRCUIT AND DISCONNECT THE CIRCUIT BREAKER BEFORE PERFORMING MAINTENANCE OR TESTS.

WARNING

ANY TRIPPING OPERATION WILL CAUSE DISRUPTION OF SERVICE AND POSSIBLE PERSONAL INJURY, RESULTING IN THE UNNECESSARY SWITCHING OF CONNECTED EQUIPMENT.

CAUTION

TESTING A CIRCUIT BREAKER WHILE IT IS IN-SERVICE AND CARRYING LOAD CURRENT IS *NOT* RECOMMENDED.

TESTING OF A CIRCUIT BREAKER THAT RESULTS IN THE TRIPPING OF THE CIRCUIT BREAKER SHOULD BE DONE ONLY WITH THE CIRCUIT BREAKER IN THE TEST OR DISCONNECTED CELL POSITIONS OR WHILE THE CIRCUIT BREAKER IS ON A TEST BENCH.

IF ANY "VOLTAGE PROTECTION" FUNCTIONS ARE ENABLED, THEY WILL NEED TO BE TEMPORARILY DISABLED BEFORE THE CURRENT PROTECTION TESTING IS INITIATED.

5.2 When To Test

Testing prior to start-up can best be accomplished with the breaker out of its cell or in the Test, Disconnected, or Withdrawn (or Removed) cell positions.

NOTE: Since time-current settings are based on desired system coordination and protection schemes, the protection settings selected and preset in accordance with Section 4 should be reset to their as-found conditions if altered during any routine test sequence.

5.2.1 Self Testing

Prior to any self testing, the plexiglass cover will need to be removed.

The Digitrip 1150V provides means via the TEST selection in the main menu to conduct Phase Current (PH) or Ground Current (GND) type testing in either a TRIP or NON-TRIP mode.

Enter the Test Menu, and using the Edit Up/Down pushbuttons, set the desired test current level. A test level chosen above a setting will cause a pickup/trip condition.

Press *Save* twice to initiate the test. If a pickup level is not exceeded, the unit will remain in a "testing mode" for three hours or unitl interrupted by a real event or user pushbutton activity.

See Appendix D-20 for pushbutton sequence to conduct the testing. *To conduct this testing as well as viewing setting (if applicable) a small Auxiliary Power Module, Cat. No. #PRTAAPM, is available for these functions.*

This Module is an intermittent duty device that is powered via 120 VAC, 50/60 Hertz and will plug into the upper right corner of the product *(See Figure 1.1).* A 230 VAC module is also available.

When performing a trip unit self test in TRIP mode, **tripping** of the circuit breaker and **activation** of the associated Alarm or Accessory Bus relays can occur. This is important to consider before initiating a test, since a breaker or relay action can initiate other equipment responses in the system even if the breaker is in test position of a switchgear cell.

In the NON-TRIP mode of self test, the breaker trip function and any associated relay will not operate when test alarm or test trips occur. The front panel indicating LED will light as well as display alarm/trip cause and trip time information.

The Self Test function cannot be entered if an alarm is already present. This alarm will need to be cleared before any self testing can be conducted. The self test function will terminate if any of the following conditions occur after the start of testing:

1. Any real Phase current exceeds an alarm setting
2. Any real Ground current exceeds 0.1 per unit.
3. If real Phase current exceeds 1 x (*I*r) while conducting a NON-TRIP test.
4. If real Phase current exceeds 0.5 x (*I*r) while conducting a TRIP test.

5.2.2 Functional Field Testing

CAUTION

PERFORMING TESTS WITHOUT THE CUTLER-HAMMER-APPROVED TEST KIT MAY DAMAGE THE DIGITRIP UNIT.

Use the test receptacle to verify a functional load test of a major portion of the electronic circuitry of the Digitrip and the mechanical trip assembly of the breaker. The testing can determine the accuracy of the desired trip settings by performing Long Delay, Short Delay, and Ground Fault functional tests. The Cutler-Hammer-approved test kit is listed below.

Model	Test Kit
Digitrip 1150V	Test Kit (140D481G02R, 140D481G02RR, 140D481G03, or G04) with Test Kit Adapter 8779C02G04

The test port is located on the front left-hand corner of the DT1150V units *(See Figure 1.1).* To access the port, remove the plexiglass cover from the front of the circuit breaker. Using a small screwdriver, gently pry up on the test port cover to remove this item.

The test kit authorized by Cutler-Hammer for use with the Digitrip units plugs into the test port of the unit and provides a secondary injection test that simulates the C-H Type-V current sensors. Existing test kits, styles 140D481G02R, 140D481G02RR, 140D481G03 or G04, along with the Test Kit Adapter 8779C02G04, can be used to test the trip unit and breaker.

5.3 Performance Testing of Digitrip 1150V Trip Units

5.3.1 General

The complete circuit breaker should be tested after sensor wiring is completed. The AVO Multi-Amp® model MS-2 or equivalent current source can be used to perform this test *(See Figure 5.1)*.

5.3.2 Testing using MS-2 Multi AMP® Tester

The portable (33lb/15kg) AVO Multi AMP® tester, model MS-2 can be used to check out Digitrip 1150V.

5.3.2.1 General Description of Testing with MS-2

There are two levels of testing that can be done. A primary or secondary injection test can be done. The primary injection test is good for verifying both CH Type-V current sensor polarity and hookup through the circuit breaker's secondary contacts and into the Digitrip 1150V trip unit. This is a complete system checkout and is strongly recommended after initial setup and before energizing of the gear. Although the MS-2 source is limited to 600 amperes (momentary), it can verify that the trip unit powers up properly and perform a ground fault trip of the circuit breaker. This testing at the primary injection level is able to verify that the breaker's response to each primary phase current is correct. The secondary injection current source is able to deliver up to 5x (1 ampere is 1 per unit) into the breaker's secondary contacts. This can produce a 300% overload test and a 400% Short Time or Instantaneous test.

The following extra components are desirable additions for the testing.

1. For the primary injection testing, three separate flexable (welding type) cables (#2 AWG or larger) and each about 3' (.914m) long, are required to be fabricated. Connectors, with tabs, need to be attached on each end to connect to the tester's terminal studs. The flat tab extension will also provide a surface to attached to the gear's bus conductors using C-clamps. A typical connector style would be an ILSCO style SLS125.

2. For secondary injection tests, a separate True RMS ammeter with a "peak hold" feature is required *(See Figure 5.5).* The built in meter of the MS-2 tester is not True RMS and does not provide an accurate measurement of the secondary injection current. This is because of the trip unit's "chopper" power supply. The peak hold feature will hold the trip current level when an auxilary switch from the circuit breaker is wired back to the tester's terminals (white posts) labeled *Contacts*.

3. Also when performing low current secondary injection tests (less than 2 Amperes) it is desirable to insert an additional 25 ohm impedance (resistor or inductor) rated at 25 or 50 watts in series with the *5A* terminal post. This will provide proper impedance for the "chopper" and is useful in stablizing the current *(See Figure 5.5).*

4. Auxilary Power Module (*See Figure 5.1)*

5.3.2.2 Primary Injection Testing

Preliminary hookup:

a. Connect an Aux Switch or unused unused circuit breaker pole to the *Contacts* input terrminals of the MS-2 current source to hold current ramp value level and to stop the timer.

b. Set Digitrip 1150V *Ground Setting* to "0.4" and remove (if any) jumpers connected on secondary points B-6, B-7 *(See Figure 1.6).*

c. Connect one end of the primary current cables to the *240A* and *Common* posts of the MS-2 test source. Connect the other ends to the line and load side of the breaker's left pole(Phase "A"). This will provide a primary current through CH Type-V current sensor for the test.

d. Set MS-2 built-in meter to *750A* scale.

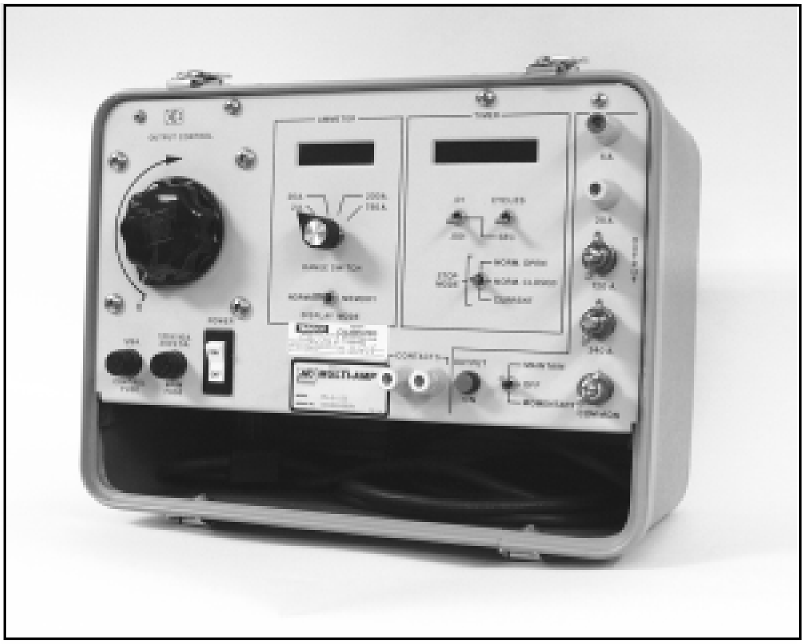


Figure 5.1 AVO MultiAmp® MS-2 Test Source

e. Connect the Auxilary Power Module to the Digitrip 1150V's connector in the upper right hand corner of the unit *(See Figure 5.2).*

IMPORTANT: Do the following test even if ground fault is to be set to *OFF* or Zero Sequence Sensing is chosen for the final application.

Test Procedure:

TEST 1. Close circuit breaker and ramp up current using the *Output Control* knob of MS-2 and by setting selector switch to the *Maintain* position. At about 30% of the Rating Plug value, check the Meter Menu for a Phase and Ground current of 30% Rating Plug value.

TEST 2. Continue ramping up current and the circuit breaker should trip via ground element between 40 to 50% of plug rating.

This test arrangement checks both the phase current sensor and the residual ground element since a single pole is energized. *(See Figure 5.3)*

TEST 3. Repeat Test 1 and 2 on other two poles.

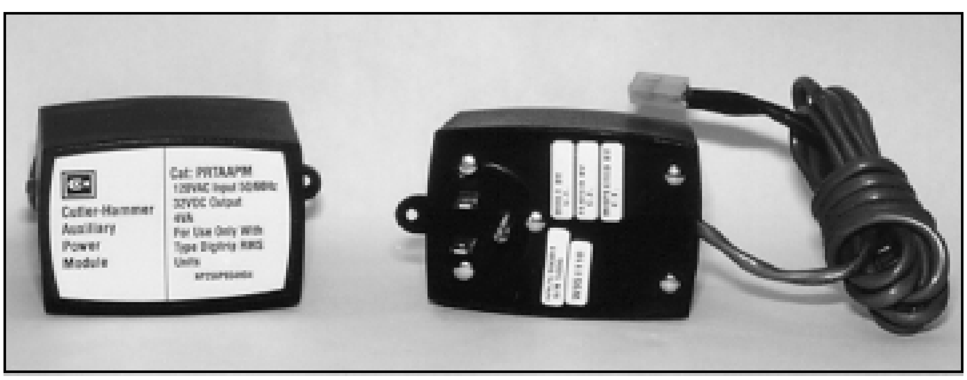


Figure 5.2 Auxiliary Power Module

EATON

TEST 4. Connect primary current circuit such that two circuit breaker poles *(See Figure 5.4)* are in series and ramp current up to 40% of plug rating. The circuit breaker should not trip. If the CH Type-V current sensor's polarities are incorrectly wired, the circuit breaker will trip out on ground fault at about 20%. If a ground fault trip occurs, check secondary wiring of CH Type-V current sensors for proper polarity.

Note: For circuit breakers with 100A thru 400A sensors the *Ground Fault Setting* could be raised or turned *OFF* and additional "Long Time" or "Short Time" tests could be conducted. Adjusting the *Long Delay Setting* to 0.4x would help to minimize the current requirements to simulate to overload levels.

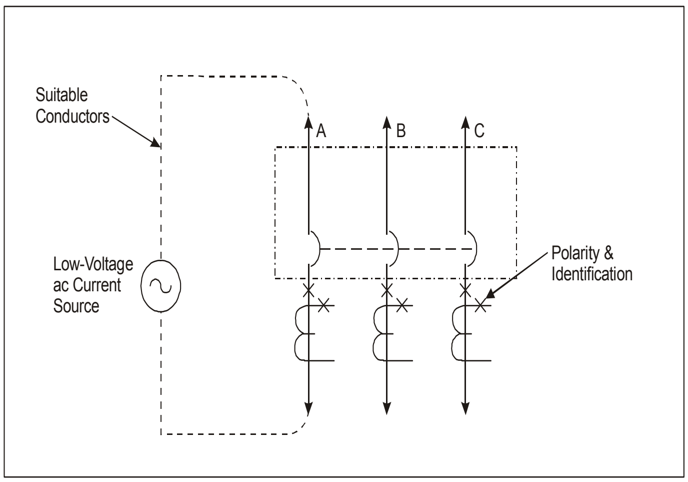


Figure 5.3 Connection Details to verify a trip (Ground)

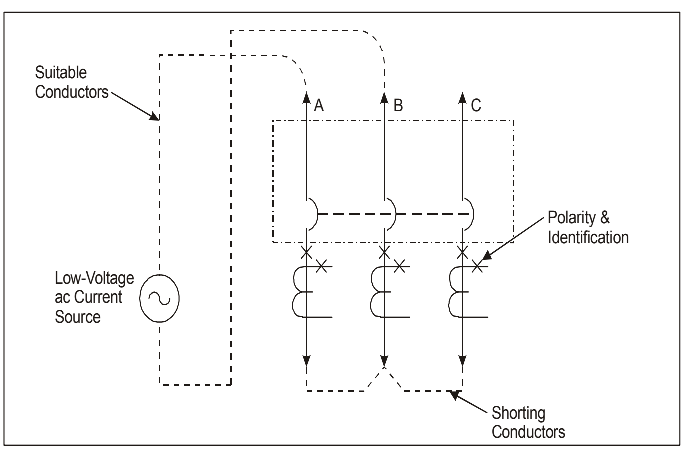


Figure 5.4 Connection Details to verify Sensor Polarities

5.3.2.2 Secondary Injection Testing

If desired, further testing can be done by injecting test current across the CH Type-V current sensor's output terminal screws or injecting directly into the circuit breaker's secondary contacts (A-4, A-19) or (A-5, A-20) or (A-6, A-21) *(See Figures 1.5 and 5.5)*

Note: If the circuit breaker is out of the cell, it may be beneficial to make a test harness. The test harness will have female AMP sockets (#66598-2) in one housing on the one end. The other should consist of spade terminations that connect to the *5A* and *Common* posts on the MS-2 current source.

An inductor (Signal Transformer CL-1-2) or 25 ohm resistor should be placed in series with the red terminal post to stablize the output for currents less than 1.5 amperes. Attach the separate True RMS ammeter in series with this component. The rest of the wiring is direct to the phase input secondary contacts.

Connect the Auxilary Power Module to the Digitrip 1150's upper right hand corner connector.

Hook up a circuit breaker *Auxiliary Switch* to the MS-2 tester's *Contacts* terminals to stop the clock and the source of current.

Test Procedure:

Jumper B-6 to B-7 to temporarily defeat Ground Fault.

TEST 1. Turn power switch *ON* and ramp up current slowly to about 30% (0.3A). Enter the Meter Menu and verify current value is 30% of rating plug amperes.

TEST 2. Keep increasing current and note where the flashing *Unit Status* LED is about four times faster. This point is the "Long Delay Pickup Point" and is nominally 1.1x *Long Delay Setting* (1.1A).

TEST 3. Repeat Test 1 and 2 for other two inputs.

TEST 4. Set the current to 300% which is 3A (+/- 0.1). Remove or short out the series resistor for the trip tests.

NOTE: Three Amperes is truly 300% only when the *Long Delay Setting* is set to 1x. Other 300% test current levels will need to be calculated if the *Long Delay Setting* is set other than 1x. Set *Ground Setting* to *OFF, Instantaneous* to 4x and *Short Delay Setting* to 8x.

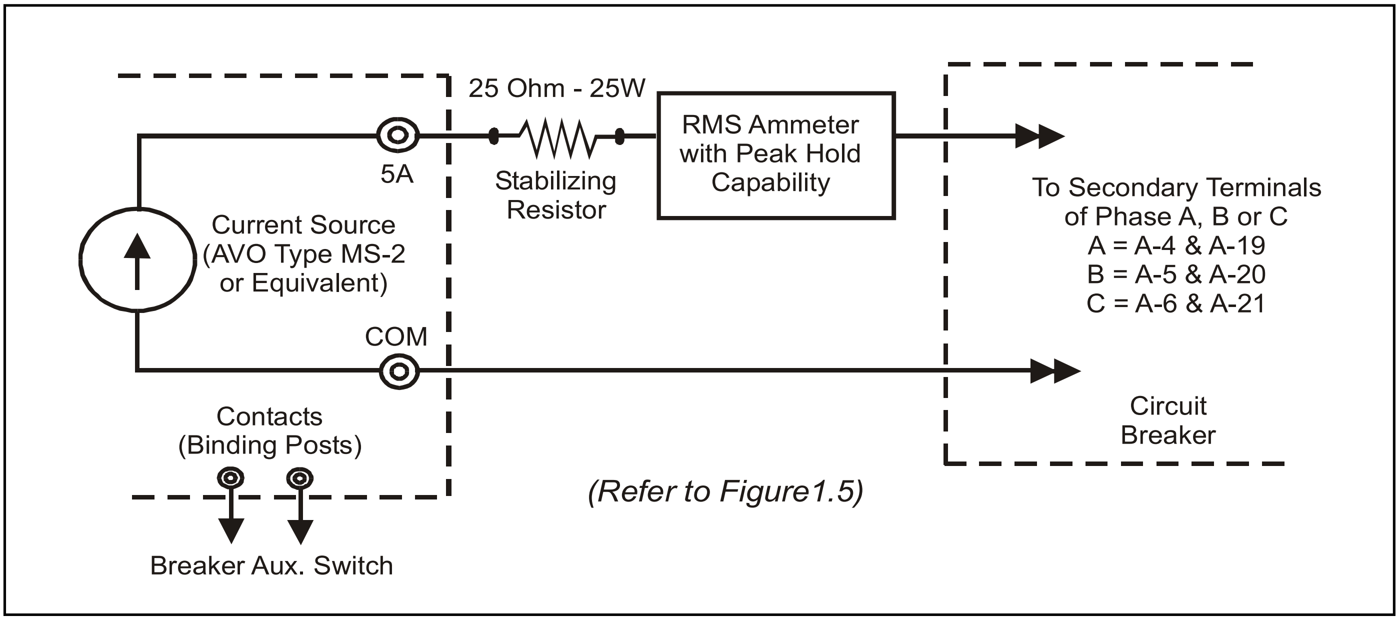


Figure 5.5 Secondary Injection Test Setup

Run 300% overload to trip the circuit breaker on "Long Time."

Equation for trip time @ 300%

"Max. Long Time" trip(sec) = *Long DelayTime* setting X 4

"Min. Long Time" trip(sec) = *Long Delay Time setting X 2.8*

The breaker should trip within the above range and "Long Time" trip LED should flash. Depress Reset pushbutton to clear LED indicator.

TEST 5. The "Short Delay" or "Instantaneous" trip elements (set @ 4x) can also be checked by ramping current. Close circuit breaker. Place the separate meter in the "Hold" mode. Ramp current until trip the circuit breaker trips (expected range of 3.6 to 4.4 A). Appropriate trip LED should flash.

6.0 BATTERY

6.1 General

The battery plays no part in the protection function of the trip unit.

As indicated in Figure 3.1, the battery is provided to flash and power the red LED indication on the mimic curve. The battery is located under the rating plug door. A battery test pushbutton and a green Battery Test LED are also provided.

A second function of the battery is to provide backup power for the clock chip in the unit. The clock is used to timestamp trip and alarm events.

On initial installation of the circuit breaker, pull out battery and remove insulating tab, then re-install the battery *(See Figure 6.1)*. This will activate the battery. Check the battery status using the Battery Test pushbutton.

6.2 Battery Test

The battery is a long-life, lithium, camera-type unit. Check the status of the battery at any time by pressing the Battery Test pushbutton and observing the green LED. If the Battery Test LED does not light green, replace the battery. The condition of the battery has no effect on the protection function of the trip unit. Even with the battery removed, the unit will still trip the breaker in accordance with its settings. However, without the battery, the Cause of Trip LED will not be lighted red if auxiliary power is lost to the Digitrip. If the battery is replaced, one or more of the Cause of Trip LEDs may be illuminated. Push the red Reset/Battery Test button to turn off the indicators; the trip unit will be ready to indicate the next cause of trip.

6.3 Battery Installation and Removal

The 3-volt lithium cell battery *(See Figure 6.1)* is easily removed and replaced. The battery is located in the cavity adjacent to the rating plug mounting screw, but is not part of the rating plug. Insert a small screwdriver at the left side of the rating plug, and to the left of the word OPEN, to open the rating plug door. Remove the old battery by pulling up on the removal tab that wraps under the battery cell. When inserting the new cell, pay special attention to ensure that the proper polarity is observed. The main body of the battery is the positive (+) side.

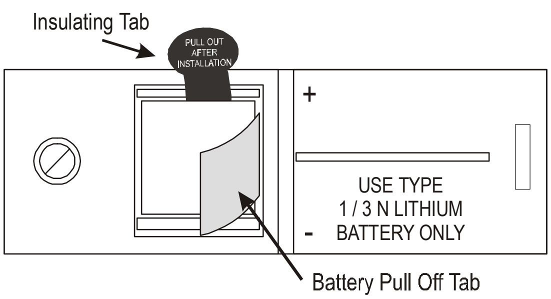


Figure 6.1 Digitrip Battery

NOTE: The battery can be replaced at any time, even while the circuit breaker is in-service, without affecting the operation of the circuit breaker or its protection functions.

CAUTION

EXERCISE CARE WHEN REPLACING THE BATTERY TO ENSURE THAT THE CORRECT POLARITIES ARE OBSERVED. POLARITY MARKINGS ARE SHOWN ON THE RATING PLUG WHEN THE HINGED COVER IS OPEN. ACCIDENTALLY INSTALLING THE BATTERY IN THE REVERSE DIRECTION WILL NOT HARM EITHER THE TRIP UNIT OR THE BATTERY, BUT WILL DEFEAT THE FUNCTION OF THE BATTERY.

The replacement battery should be the same type as that already in the trip unit or an equivalent. Acceptable 3.0 volt lithium batteries may be obtained from the following companies:

Company	Model
VARTA Batteries, Inc. 300 Elmsford Boulevard Elmsford, N.Y. 10523 USA 1-914-592-2500 (www.varta.com)	CR 1/3N
Duracell, Inc. Berkshire Corporate Park Bethel, CT 06801 USA 1-800-551-2355 (www.duracell.com)	DL 1/3N
Sanyo Energy Corporation 2055 Sanyo Avenue San Ysidro, CA 92173 USA 1-619-661-6620 (www.sanyo.com)	CR 1/3N

7.0 FRAME RATINGS (SENSOR RATINGS AND RATING PLUGS)

The frame rating of a circuit breaker is the maximum RMS current it can continuously carry. The maximum short-circuit current rating of the circuit breaker is usually related to the frame rating as well.

A current value, (*I*n), that is less than the full frame rating may be chosen to be the basis for the coordination of the protection function of the breaker without affecting its short-circuit current capability. For Digitrip 1150V units, this is implemented by changing the CH Type-V current sensors and the corresponding rating plug. These sensors and rating plugs are available in kit form.

The CH Type-V current sensor rating is the maximum current the circuit breaker can carry with the specified sensors installed. Their rating can be the same or less than the frame rating, but not greater.

This value, (*I*n), is the basis for the trip unit current settings:

1. The Instantaneous Current Settings are multiples of (*I*n) *(See Sections 4.6).*

2. The Ground Current Settings are multiples of (*I*n) *(See Section 4.7)*. The one exception would be if the Zero Sequence sensor is employed. There are two styles of sensors - one with a 50A rating and a second with 100A and 200A setting selections.

3. The Long Delay Current Setting, (*I*r), is a fractional multiple of (*I*n): Long Pickup Current Setting = (*I*r) = LD x (*I*n) *(See Section 4.2.1.2).*

4. The Short PU Setting is a multiple of (*I*r):
   Short PU Setting = SD x (*I*r) = SD x [LD x (*I*n)]
   (See Section 4.2.1.4).

WARNING

BEFORE YOU FIT THE RATING PLUG INTO THE TRIP UNIT, BE SURE TO CHECK THAT EACH BREAKER POLE HAS AN EXTERNALLY MOUNTED SENSOR THAT IS WIRED TO THE CIRCUIT BREAKER'S SECONDARY CONTACTS. THESE SENSOR RATINGS MUST MATCH THAT PRINTED ON THE RATING PLUG. INSTALLING A RATING PLUG THAT DOES NOT MATCH THE SENSOR RATING CAN PRODUCE SERIOUS MISCOORDINATION AND/OR FAILURE OF THE PROTECTION SYSTEM.

8.0 RECORD KEEPING

Use the forms shown in Figures 8.1 and 8.2 for record keeping. Fill in these forms, giving the indicated reference information and initial time-current trip function settings. If desired, make a copy of the form and attach it to the interior of the breaker cell door or another visible location. Figure 8.3 provides a place for recording test data and actual trip values.

Ideally, sheets of this type should be used and maintained by those personnel in the user's organization that have the responsibility for protection equipment.

9.0 REFERENCES

9.1 Medium Voltage Type VCP Circuit Breakers

I.B. *69C3067H05*	ANSI Breaker Instructions
I.B. *69C3066H02*	IEC Breaker Instructions
4A36346	Zone Interlocking Application with Non-Magnum Breakers
I.L. 66A7508	Instruction for the mMint Modbus Translator Module

9.2 Time-Current Curves

The Time-Current Curves are listed below for particular trip unit models. All protection function time-current settings should be made following the recommendations of the specifying engineer in charge of the installation.

5721B11	Digitrip 1150V/V*i* Ground (Earth) Trip
5721B06	Digitrip 1150V/V*i* Instantaneous Trip
5721B04	Digitrip 1150V/V*i* I^2t Long Time Trip
5721B05	Digitrip 1150V/V*i* I^4t Long Time Trip
5721B08	Digitrip 1150V IEEE Moderately Inverse
5721B09	Digitrip 1150V IEEE Very Inverse
5721B10	Digitrip 1150V IEEE Extremely Inverse
5721B01	Digitrip 1150V*i* IEC-A Normal Inverse
5721B02	Digitrip 1150V*i* IEC-B Very Inverse
5721B03	Digitrip 1150V*i* IEC-C Extremely Inverse
5721B17	Digitrip 1150V*i* Zero Sequence Earth Fault
5721B18	Digitrip 1150V Zero Sequence Ground Fault

DIGITRIP TRIP FUNCTION SETTINGS				
Circuit No./Address ____________________		Breaker Shop Order Reference ______________________________		
PER UNIT MULTIPLIERS				
Rating Plug Amperes (*I*n) ____________________		*I*r Continuous Ampere Rating = LDS x *I*n ______________________________		
Trip Function	**Per Unit Setting**	**Multi**	**Ampere Equivalent Setting**	**Time Delay**
Inst.		*I*n		X
Long Delay		*I*n		Sec.
Short Delay		*I*r		Sec.
Ground Fault		*I*n		Sec.
Date ____________________		By ______________________________		

Figure 8.1 Typical Trip Function Record Nameplate

<table>
<tr><th colspan="5">DIGITRIP
AUTOMATIC TRIP OPERATION RECORD</th></tr>
<tr><th>Circuit No./Address</th><th colspan="4">Breaker Shop Order Reference</th></tr>
<tr><th rowspan="2">Trip Function</th><th colspan="4">Settings Reference</th></tr>
<tr><th>Factory</th><th>Rev. 1</th><th>Rev. 2</th><th>Rev. 3</th></tr>
<tr><td>Curve Type</td><td>LSIG</td><td></td><td></td><td></td></tr>
<tr><td>Slope</td><td>I2T</td><td></td><td></td><td></td></tr>
<tr><td>Ir = Long PU x In</td><td>1.0</td><td></td><td></td><td></td></tr>
<tr><td>Long Time</td><td>4s</td><td></td><td></td><td></td></tr>
<tr><td>Long Memory</td><td>ON</td><td></td><td></td><td></td></tr>
<tr><td>Short Slope</td><td>FLAT</td><td></td><td></td><td></td></tr>
<tr><td>Short PU x Ir</td><td>3.0</td><td></td><td></td><td></td></tr>
<tr><td>Short Time</td><td>0.3s</td><td></td><td></td><td></td></tr>
<tr><td>Inst PU x In</td><td>4</td><td></td><td></td><td></td></tr>
<tr><td>Ground Slope</td><td>FLAT</td><td></td><td></td><td></td></tr>
<tr><td>Ground PU x In</td><td>0.4</td><td></td><td></td><td></td></tr>
<tr><td>Ground Time</td><td>0.3s</td><td></td><td></td><td></td></tr>
<tr><td></td><td></td><td></td><td></td><td></td></tr>
</table>

Date of Trip	Trip Mode Indicator	Setting Ref.	Setting Change Made	Investigated By

Figure 8.2 Automatic Trip Operation Record

GROUND FAULT TEST RECORD FORM Ground Fault Test Record should be retained by those in charge of the building's electrical installation in order to be available to the authority having jurisdiction.			
Test Date	**Circuit Breaker Number**	**Results**	**Tested by**

Figure 8.3 Typical Performance Test Record Form

APPENDIX A Zone Interlocking Examples

NOTICE

THE PROVISION FOR ZONE INTERLOCKING IS STANDARD ON CIRCUIT BREAKERS WITH DIGITRIP 520V TRIP UNITS FOR SHORT TIME AND GROUND FAULT FUNCTIONS. THE APPROPRIATE JUMPER TO TERMINAL B8 AND B9 MUST BE ADDED ON THE BREAKER IF ZONE INTERLOCKING IS NOT DESIRED OR IF FIELD TESTING IS DESIRED.

EXAMPLE 1: There is no Zone Selective Interlocking. (Standard time delay coordination is used.)

Assume that a ground fault of 2000 Amperes occurs and refer to Figure A.1.

Fault at location 3
The branch breaker will trip, clearing the fault in 0.1 seconds.

Fault at location 2
The feeder breaker will trip, clearing the fault in 0.3 seconds.

Fault at location 1
The main breaker will trip, clearing the fault in 0.5 seconds.

EXAMPLE 2: There is Zone Selective Interlocking.

Assume a ground fault of 2000 Amperes occurs and refer to Figure A.1.

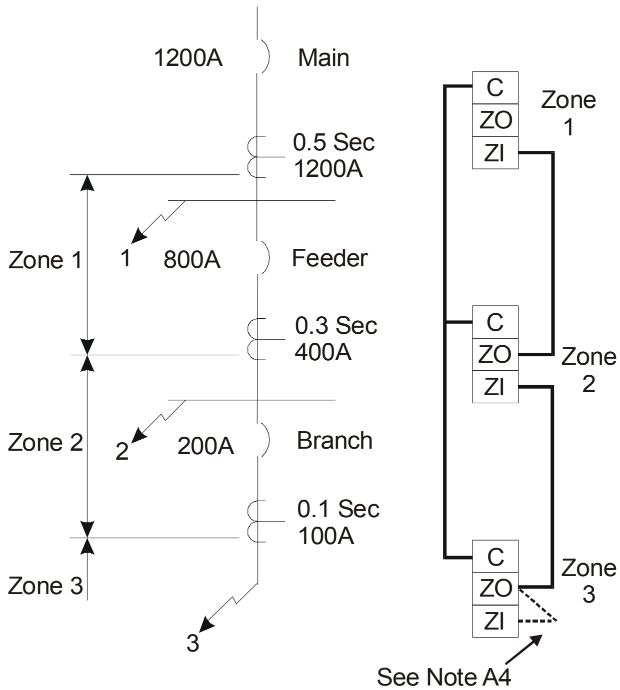
Fault at location 3
The branch breaker trip unit will initiate the trip in .045 seconds to clear the fault and the branch will send a restraint signal to the feeder trip unit; the feeder will send a restraint interlocking signal to Z1.

Main and feeder trip units will begin to time out and, in the event that the branch breaker does not clear the fault, the feeder breaker will clear the fault in 0.3 seconds (as above). Similarly, in the event that the feeder breaker does not clear the fault, the main breaker will clear the fault in 0.5 seconds (as above).

Fault at location 2
The feeder breaker trip unit will initiate the trip in 0.045 seconds to clear the fault and will send an interlocking signal to the main trip unit. The main trip unit will begin to time out and, in the event that the feeder breaker Z2 does not clear the fault, the main breaker will clear the fault in 0.5 seconds (as above).

Fault at location 1
There are no interlocking signals. The main breaker trip unit will initiate the trip in 0.045 seconds.

Figure A.2 presents a Zone Selective Interlocking connection diagram for a system with two main breakers from incoming sources and a bus tie breaker. Note that the blocking diode D1 is needed so that the feeder breakers can send interlocking signals to both the main and the tie breakers and prevent the tie breaker from sending an interlocking signal to itself.



Notes:

A1: Wiring to be twisted pair of AWG #14 to #20. Route Zone Interlocking wiring separate from power conductors. DO NOT GROUND any Zone Interlocking wiring.

A2: The maximum distance between two farthest breakers on different zones (from the ZO downstream to ZI upstream terminals) is 250 feet (76m).

A3: A maximum of 20 breakers may be contained in parallel in one zone.

A4: Provide a self interlocking jumper (on Zone 3) if coordination is desired with other downstream breakers.

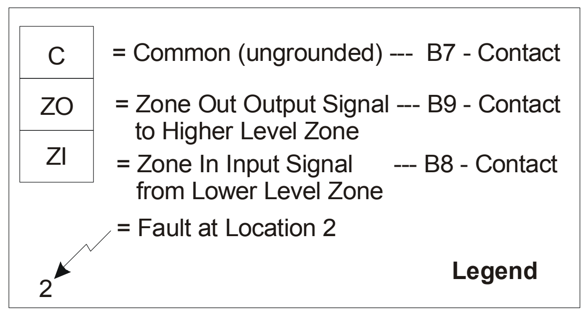


Figure A.1 Typical Zone Interlocking

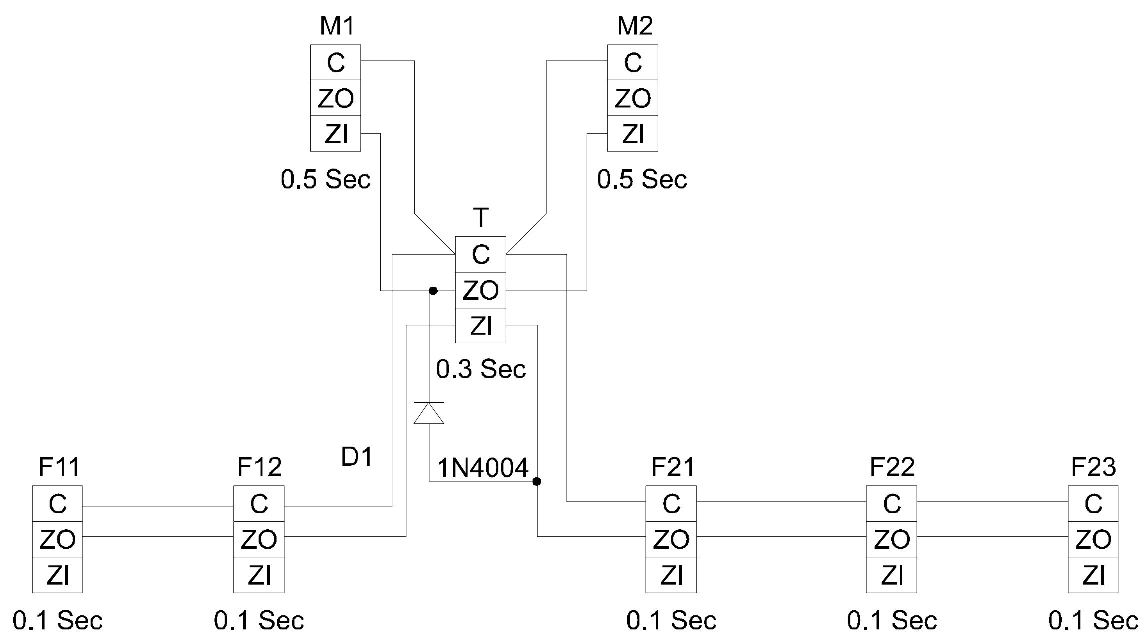


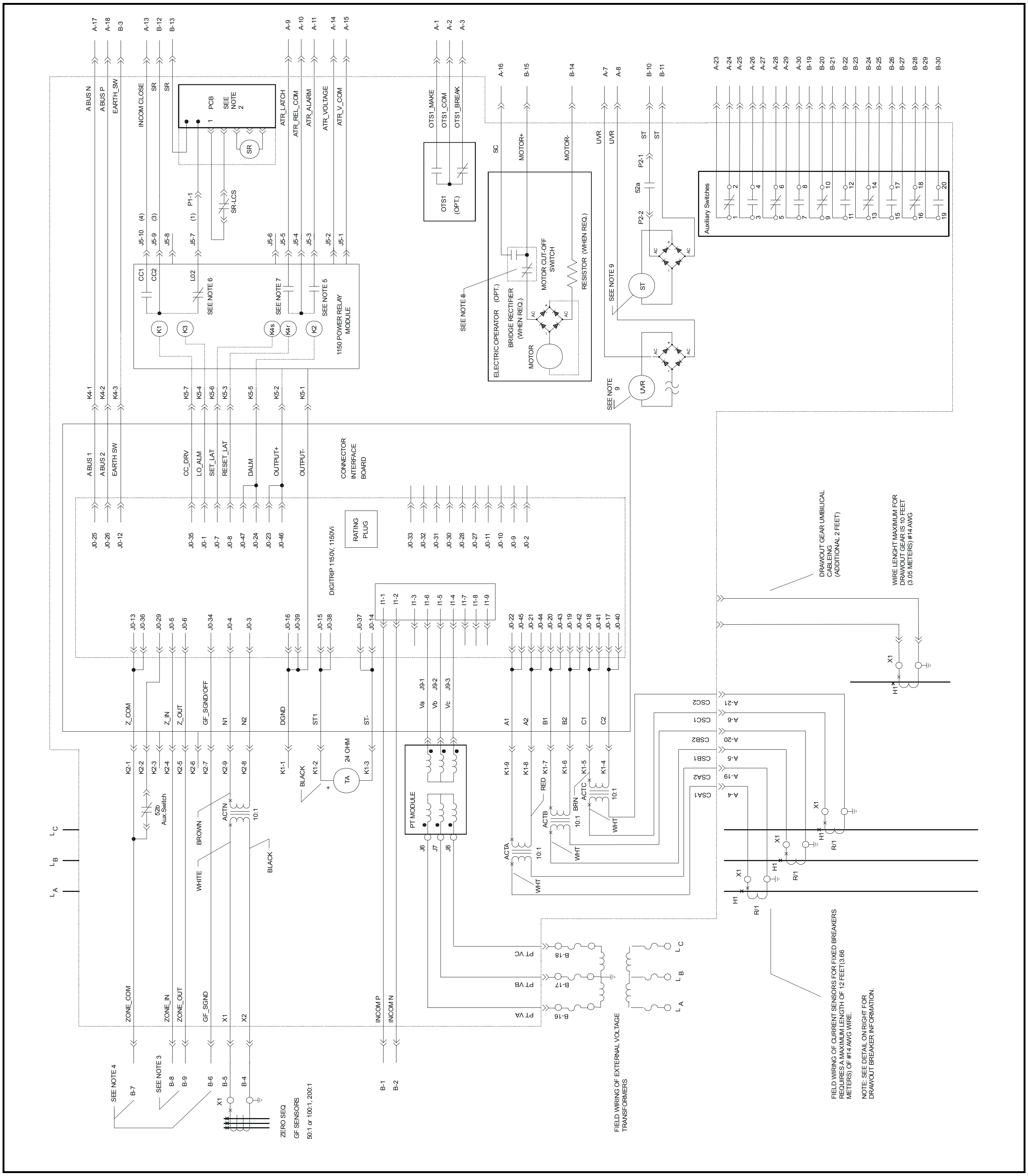
Figure A.2 Typical Zone Interlocking Connections with Two Main Breakers (M1, M2) and a Tie Breaker (T)

Appendix B Troubleshooting Guide

Symptom	Probable Cause	Possible Solution(s)	Comments
LED DISPLAY IS NOT ENERGIZED	No auxiliary power input		
	Wrong auxiliary power voltage	Check voltage input terminals A14-A15	Refer to Section 1.6.1
AS SOON AS CURRENT STARTS TO FLOW THROUGH THE BREAKER, IT TRIPS AND THE INSTANTANEOUS TRIP LED COMES ON.	Rating plug is not installed or is loose	Install rating plug and/or check for loose connections	
	Rating plug is open internally	Replace rating plug	
	Trip unit is malfunctioning	Replace trip unit	
LED DOES NOT COME ON WHEN BATTERY CHECK BUTTON IS PRESSED.	Battery installed backwards	Install correctly	
	Dead battery	Replace battery	
	Trip unit is malfunctioning	Replace trip unit	
BREAKER TRIPS ON GROUND FAULT.	There actually is a ground fault	Find location of the fault	
	CH Type-V current sensors in one or more phases have incorrect polarity	Verify circuit breaker wiring	Refer to Appendix C
	High inrush phase currents may cause fictitious ground pickup momentarily	Connect Zout to Zin jumper to provide some time delay	
	Trip unit is malfunctioning	Replace trip unit	
BREAKER TRIPS TOO RAPIDLY ON GROUND FAULT OR SHORT DELAY. (ZONE SELECTIVE INTERLOCKING NOT USED)	Connection from Zout to Zin is missing	Make connections B8 to B9	Refer to Appendix A
	Trip unit settings are not correct	Change settings	
	Trip unit is malfunctioning	Replace trip unit	
BREAKER TRIPS TOO RAPIDLY ON LONG DELAY.	Long Time Memory selected Trip unit settings are not correct	Disable Long Memory Change settings Long Time Delay setting is based on 6x/r	
BREAKER TRIPS LONGER THAN TIME SETTING ON SHORT DELAY AND GROUND FAULT.	The SLOPE setting is set for I2T response (instead of FLAT)	Determine whether I2T or FLAT is desired. Check curve for correct time delay if I2T SLOPE is desired	See Figures 4.5, 4.8 or curve
BREAKER TRIPS HIGHER THAN GROUND FAULT SETTING WHEN FIELD TESTING USING PRIMARY INJECTION METHOD.	Test Method	1. Apply Aux. Power to Breaker and repeat test	See also NOTE in I.L. 29-885B - Section 4.8
		2. Connect breaker three poles in series and repeat test	

Symptom	Probable Cause	Possible Solution(s)	Comments
EEROM ALARM	Non fatal memory error	Note settings via View Settings screen. Then enter Program Settings and SAVE CURRENT curve. If setpoint download is successful press Reset. Verify your desired settings.	If alarm reappears after trying the possible solution, replace trip unit at first opportunity.
SETTINGS ERROR ALARM	Set point mismatch between CHip A and CHip B Microcomputers	Note settings via View Settings screen. Using the Escape pushbutton, enter Program Settings and SAVE CURRENT curve. (Do not use Reset pushbutton at this time.) If setpoint download is successful, press RESET. Verify your desired settings.	If alarm reappears after trying the possible solution, replace trip unit at first opportunity. Ref. Fig. 3.1
WATCHDOG ALARM	Low line Voltage Communication Problem Between CHip A and CHip B Microcomputers	Check input voltage for Aux Power A14, A15 1. Push Reset Button 2. Replace unit if WATCHDOG alarm reappears or if status LED is not flashing.	See Appendix G and H If alarm persists, protection (CHip A) function may still be present if STATUS LED is flashing. However, its values cannot be communicated properly to the Display. Ref. Fig. 3.1 and Section 3.2.1
CIRCUIT BREAKER DOES NOT COMMUNICATE WITH PowerNet, BIM II	Addressing	1. Check for Aux Power A14, A15 2. Check address and board settings 3. Check status LED and Transmit LED 4. Check communication wiring B1, B2 5. Termination resistor missing.	See Appendix G See Section 4.2.3 See Fig. 4.9
NO VOLTAGE READINGS IN METER MENU	No VT inputs to secondary contacts	1. Check for external VT wiring 2. Replace breaker PT Module	Ref. Appendix C
CHECK AUX. SWITCH (Alarm)	The 52b Aux. Switch input to Digitrip is not operating properly.	1. Check Aux. Switch continuity to connector K2-1 and K2-2 2. If secondary testing is done, close breaker and retest.	Ref. Appendix C
RAM ALARM	Memory Error	1. Push Reset Button 2. Replace unit if alarm reappears	Replace Trip Unit at First Opportunity.

Appendix C Typical Breaker Master Connection Diagram



Notes on Master Connection Diagram *(see Preceding Page):*

1. All Aux. Switch contacts shown with Breaker in OPEN position and with trip unit in “non-tripped” state (OTS switches).

2. The Spring Release accessory consists of an “SR” coil and a P.C. Board. The printed circuit provides a .20 second pulse for the closing operation. Voltage must be removed and then reapplied for subsequent operation.

The Latch Check Switch (LCS) acts as a “logic” input to the “SR” device. The close signal pulse will not be sent until the breaker is reset.

3. To provide selected time delays for Short Time and/or Ground Time functions for testing or Non-Zone Interlocking applications a jumper from B-8 to B-9 is required.

4. On breakers having Ground Fault function active, a jumper installed from B-6 to B-7 will enable Zero Sequence Ground Fault Sensing and disable Residual Ground Fault Sensing. Inputs B-4 and B-5 will be reassigned for Zero Sequence Ground Sensor inputs.

5. Normally open contact programmed as Relay A via Digitrip front panel (Alarm Contact).

6. Normally closed contact programmed as Relay B via Digitrip front panel (Block Close Contact).

7. Normally open contact programmed as Relay C via Digitrip front panel (Latching Contact).

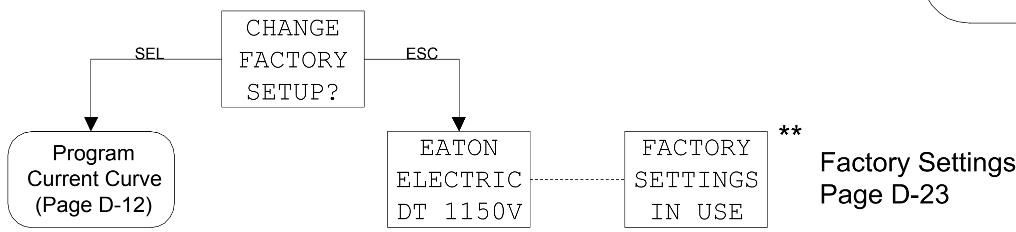
8. Motor Operator Switch shown with closing spring discharged.

9. Second Shunt Trip may be installed (using A-7, A-8 contacts) in place of UVR.

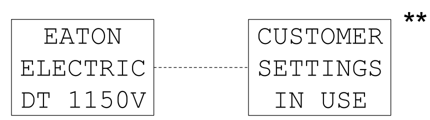
Appendix D Display Menu Diagrams

Appendix D   Page D-1

Startup Sequence



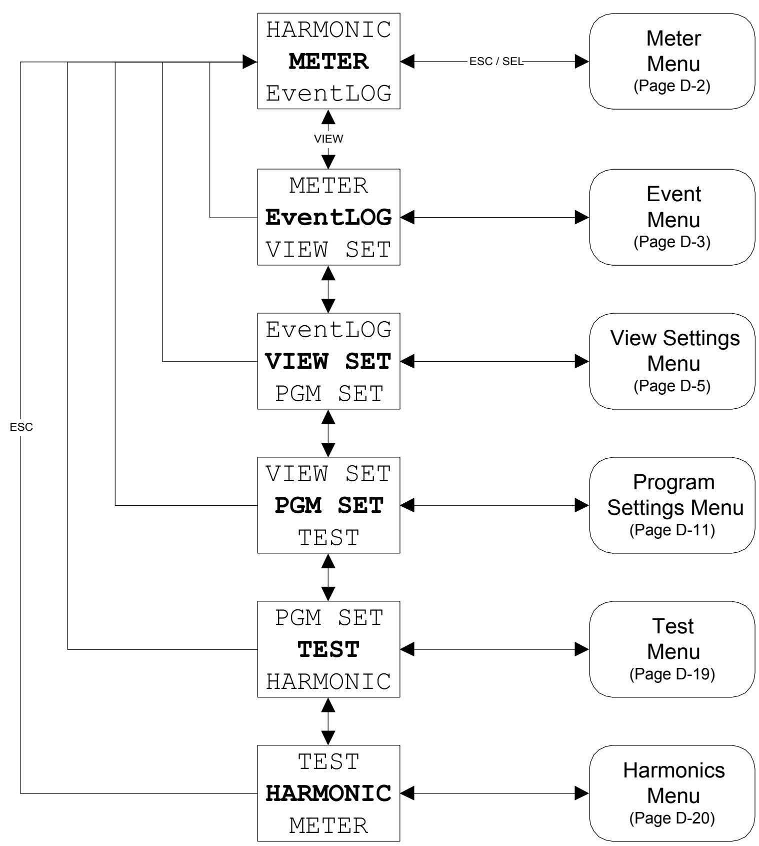
If any current curve setting (shown on pages D-12 and D-13) is changed from the Factory Settings (D-23), the unit will display the following screens on power up.



** Screens will alternate back and forth for 6 seconds and then fall into the Main Menu.

Notes: **BOLDFACE** text is blinking.
Menu screens "wrap around" when using the VIEW buttons.
Editable values "wrap around" when using the EDIT buttons.

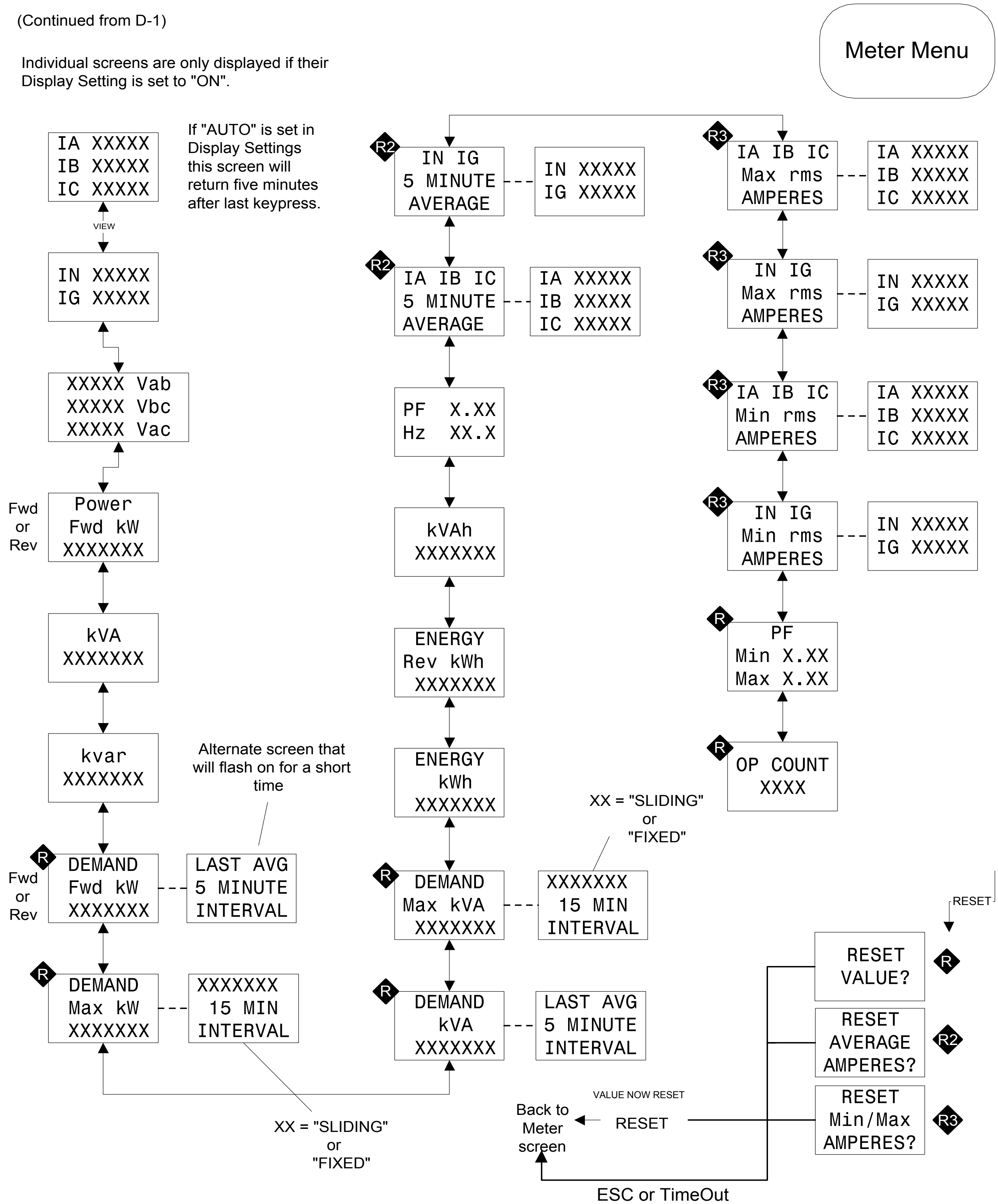
Main Menu



Appendix D Page D-2

(Continued from D-1)

Individual screens are only displayed if their Display Setting is set to "ON".



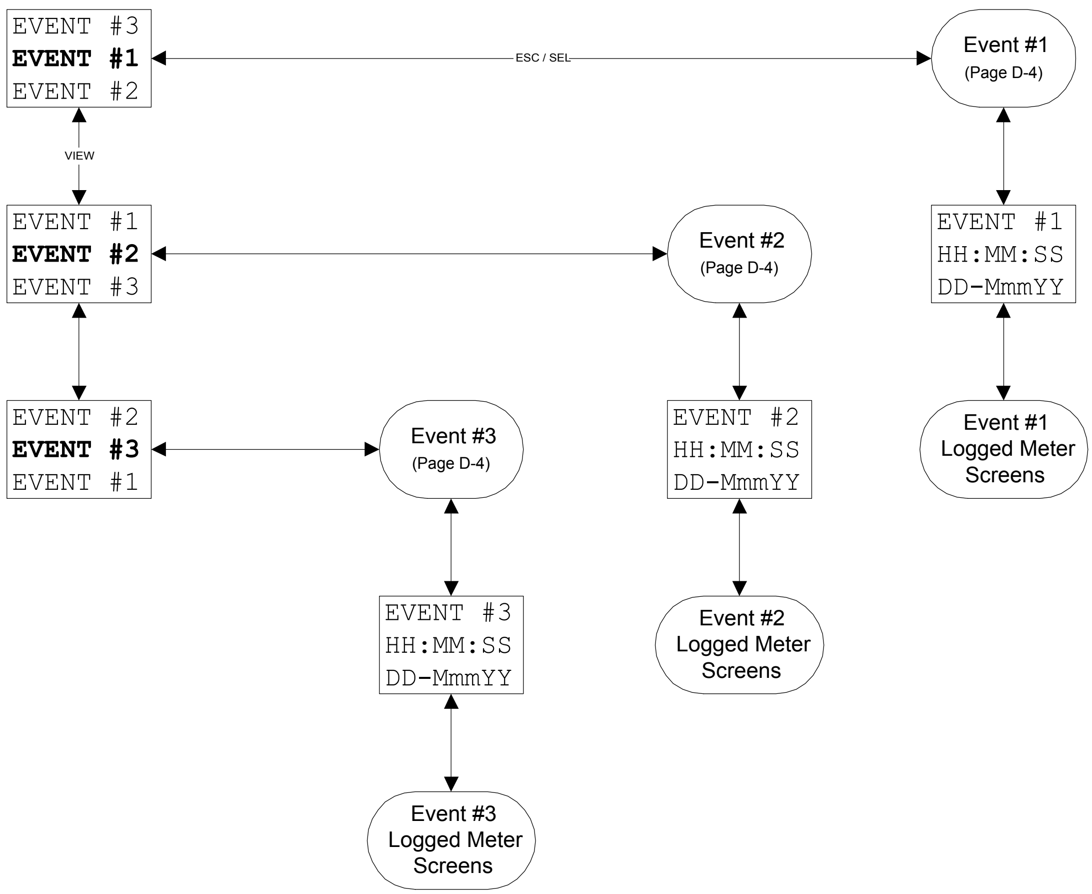
(Continued from D-2)

Event Menu

When a trip event occurs, data from the appropriate Meter Menu screens is captured and then logged for that event. The event numbering scheme is a first-in, first-out type. However always use the Time Stamp data provided and not the Event # as a chronicle.

An alarm event will be logged if "ALARM TO EventLOG" has been ENABLED (page D-16).

In cases where Trip Unit Power (Aux. power) is lost during or prior to a tripping event, the Time Stamp message will display "No EventLog".



Possible Events and Logged Meter Menu screen(s) are listed on the following page.

Default time is Jan with other values set to 0.

Appendix D Page D-4a

(Continued from D-3)

Note: "Meter screens" refer to those on D-2

Possible Events TRIP

Data and Time Stamp logged for each event.

Event	Data
LONG DELAY TRIP	1st & 2nd Meter Screens Note 1
SHORT DELAY TRIP	1st & 2nd Meter Screens
INST TRIP	1st & 2nd Meter Screens Note 2
GROUND FAULT TRIP	1st & 2nd Meter Screens Note 4
OPEN BY COMM	No Data Displayed
ACC BUS TRIP	No Data Displayed
AMPERES OUT OF BALANCE	1st Meter Screens
OVER TEMP TRIP	No Data Displayed
PlugTRIP	No Data Displayed
PHASE LOSS TRIP	1st & 2nd Meter Screens
UndrVOLT TRIP	L-L Voltage and FREQ screens displayed. See Note 3
OverVOLT TRIP	L-L Voltage and FREQ screens displayed. See Note 3
UndrFREQ TRIP	L-L Voltage and FREQ screens displayed. See Note 3
OverFREQ TRIP	L-L Voltage and FREQ screens displayed. See Note 3
RevPower TRIP	Power kW screen displayed See Note 3
VOLT UN-BALANCE TRIP	L-L Voltage and FREQ screens displayed. See Note 3

1. LONG DELAY TRIP term is used by LSIG, IEEE and IEC curve type indicating an overload trip.

2. INST TRIP values displayed could be less than actual fault levels due to fast response of this element.

3. Real Time data is shown for Voltage and Frequency. View EventLog screen for TRIP data.

4. If IEC style, "EARTH" will replace "GROUND"

Appendix D Page D-4b

(Continued from D-4a)

Note: "Meter screens" refer to those on D-2

Possible Events Alarms

Data logged and shown for each event.

Alarm screens will be real-time messages

Alarm	Data
LOW PF ALARM	PF Meter Screen
GROUND ALARM	1st & 2nd Meter Screens Note 4
NEUTRAL AMPERE ALARM	1st & 2nd Meter Screens
HIGH LOAD ALARM	1st & 2nd Meter Screens
OP COUNT ALARM	Operate Counter Meter Screen
kW DEMAND ALARM	kW Meter Screen
kVA DEMAND ALARM	kVA Meter Screen
THD ALARM	THD Harmonics Screen

LDPU (LONG Pickup) ALARM is setup via CURRENT curve. It is always ON

Alarm	Data
LDPU ALARM	1st & 2nd Meter Screens

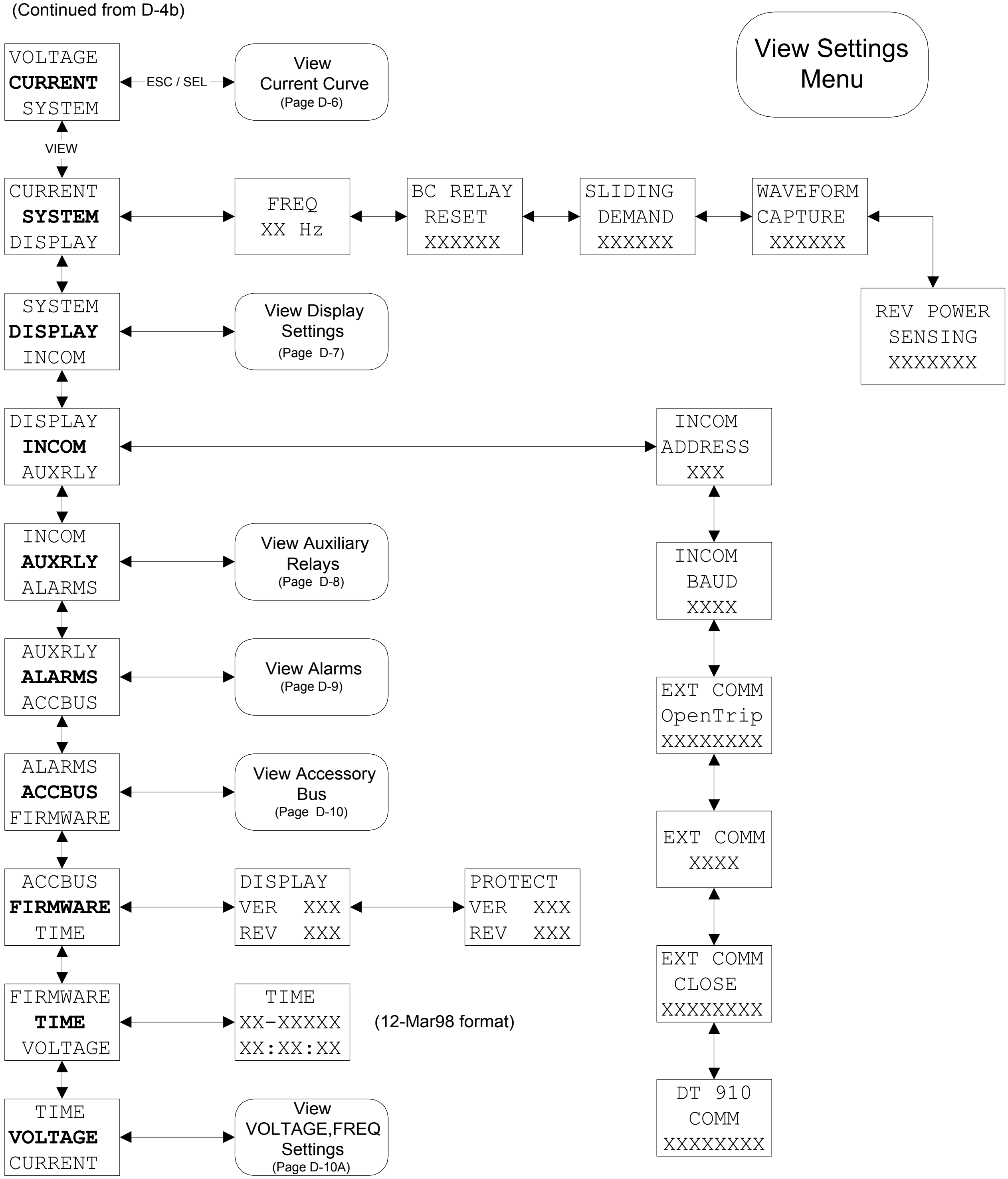
These Diagnostic ALARMS are always ON

Alarm	Data
SETTINGS ERROR ALARM	No Data Displayed
WATCHDOG ALARM	No Data Displayed
EEROM ALARM	No Data Displayed
FREQ OUT OF BOUNDS	No Data Displayed
CHECK AUX SWITCH	No Data Displayed
RAM ALARM	No Data Displayed

Alarm	Data
UndrVOLT ALARM	3rd Meter Screen
OverVOLT ALARM	3rd Meter Screen
UndrFREQ ALARM	FREQ Meter Screen
OverFREQ ALARM	FREQ Meter Screen
PhaseRot ALARM	No Data Displayed
VOLT UN-BALANCE ALARM	3rd Meter Screen

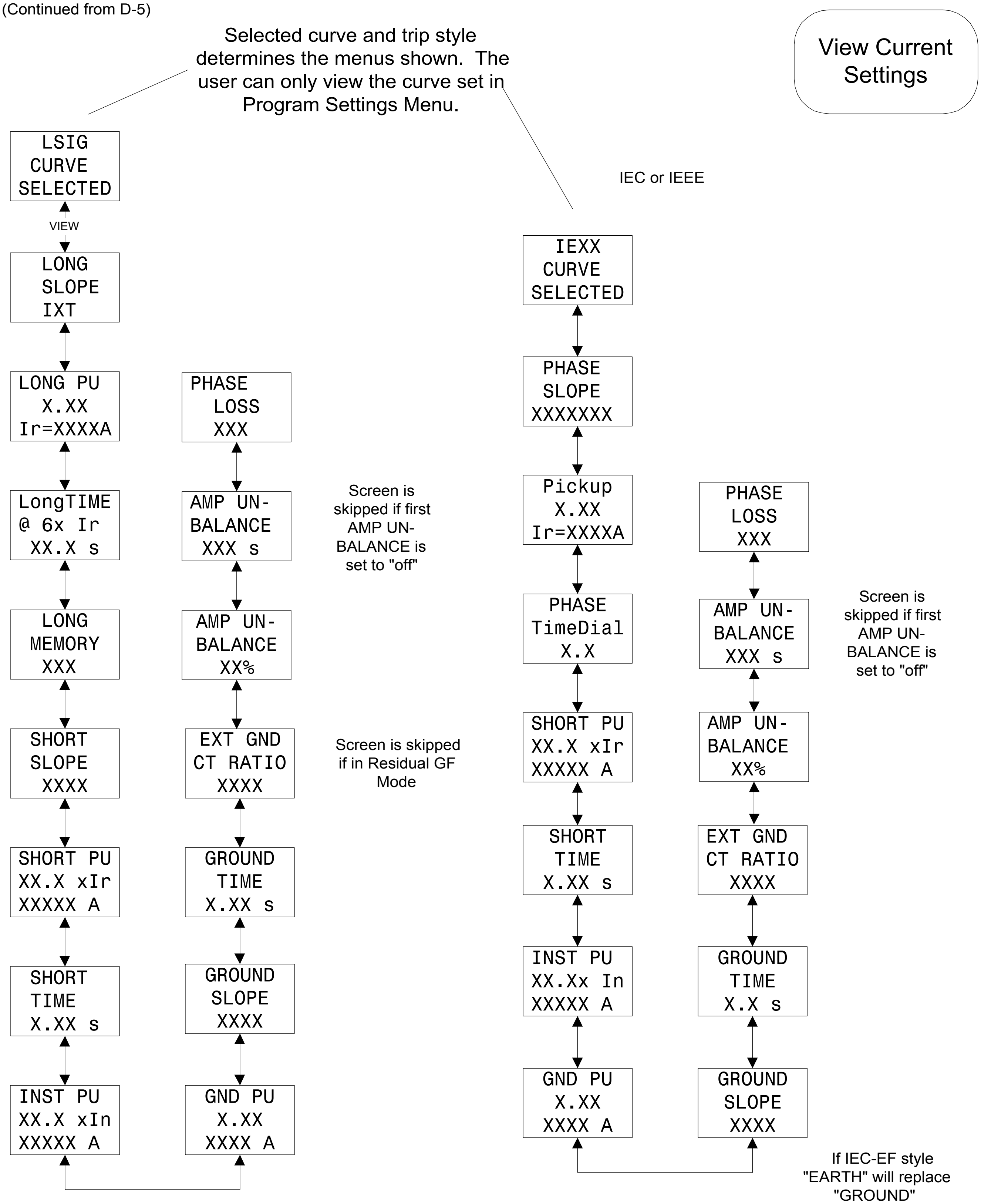
Appendix D Page D-5

(Continued from D-4b)



Appendix D Page D-6

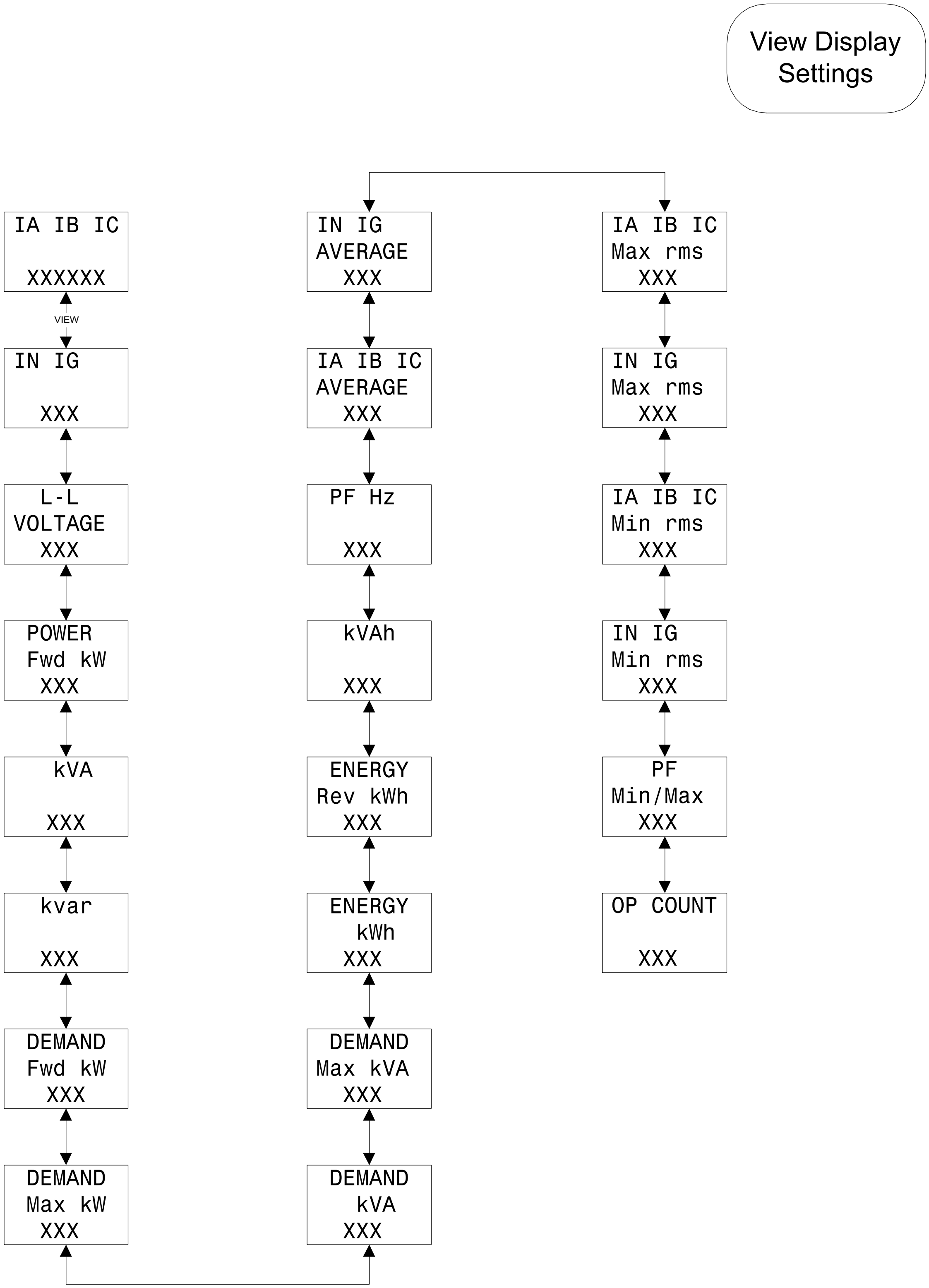
(Continued from D-5)



EATON

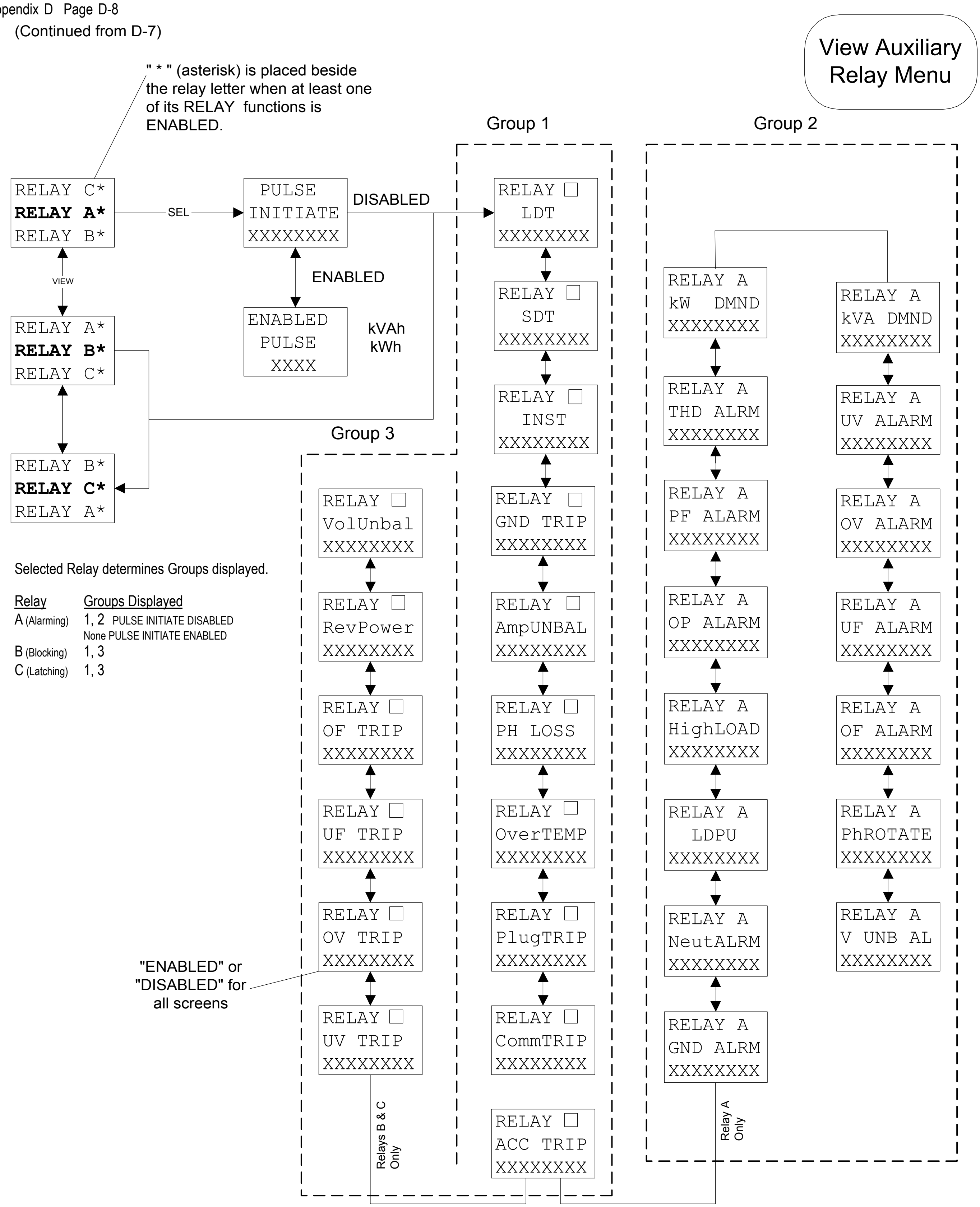
Appendix D Page D-7

(Continued from D-6)



Appendix D Page D-8

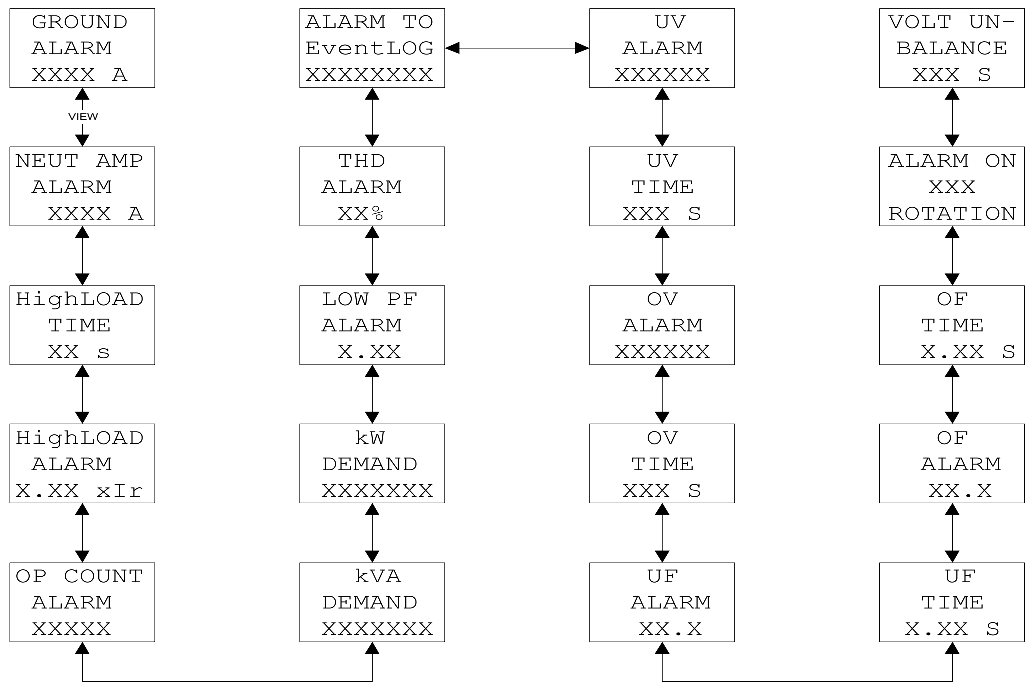
(Continued from D-7)



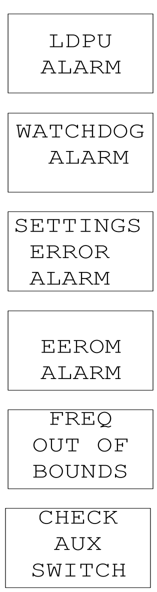
Appendix D Page D-9

(Continued from D-8)

View Alarms



Non-Selectable Alarm



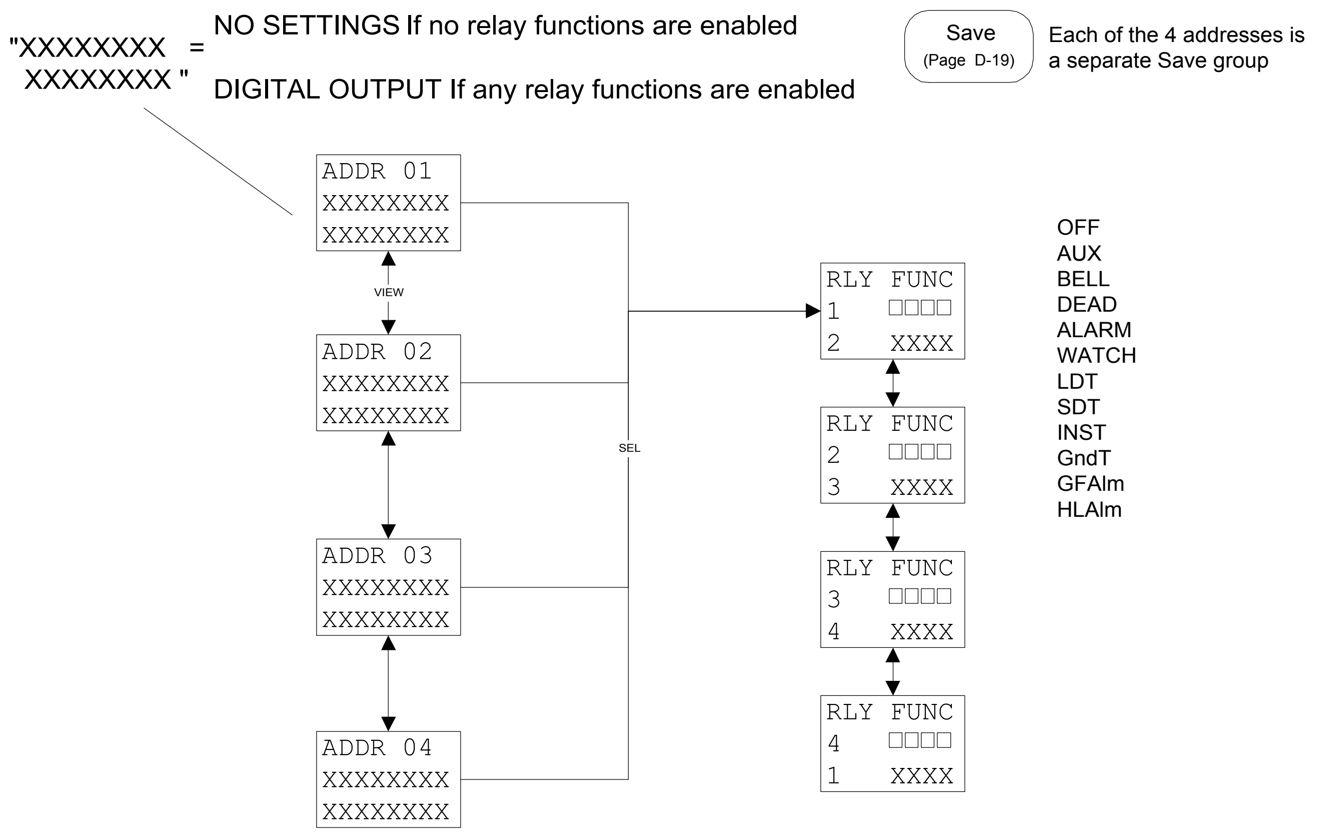
NOTES:

The message LDPU indicates an overload condition.
This term is used for a Pickup alarm on LSIG, IEEE or IEC protection curves.
If IEC style "EARTH" will replace "GROUND."

Appendix D Page D-10

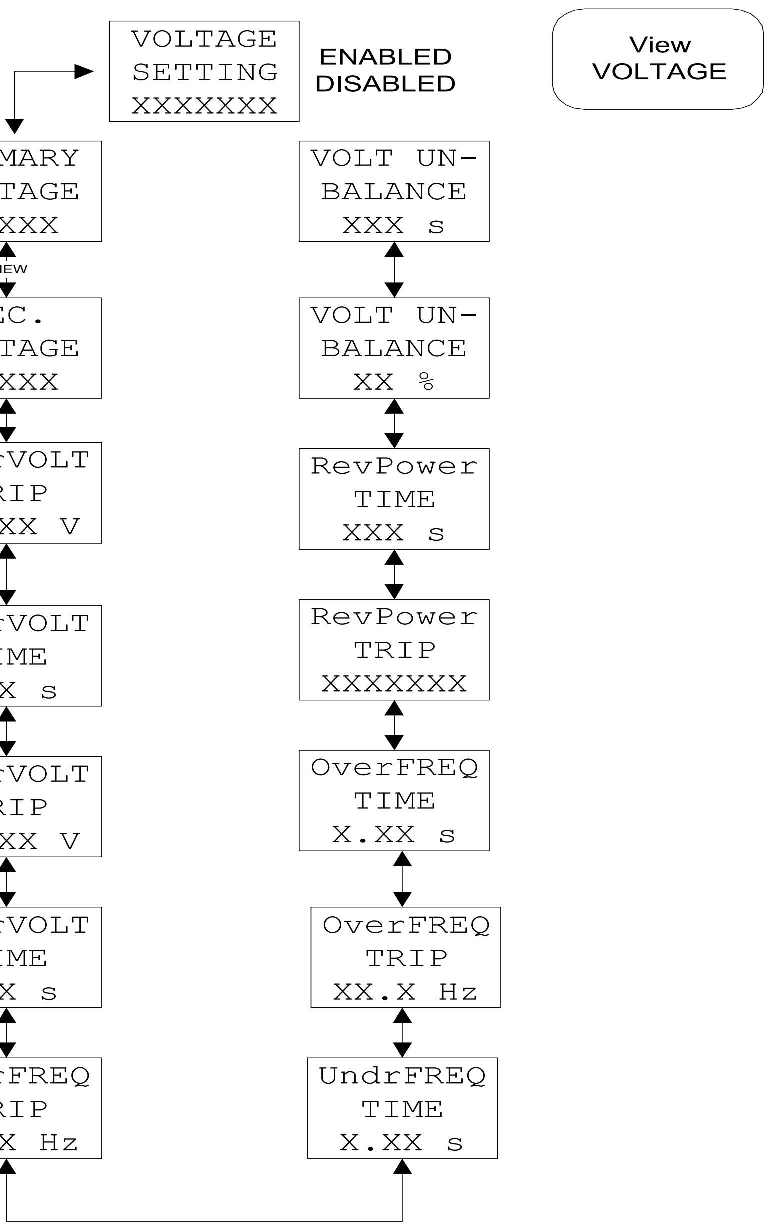
(Continued from D-9)

View Accessory Bus Settings

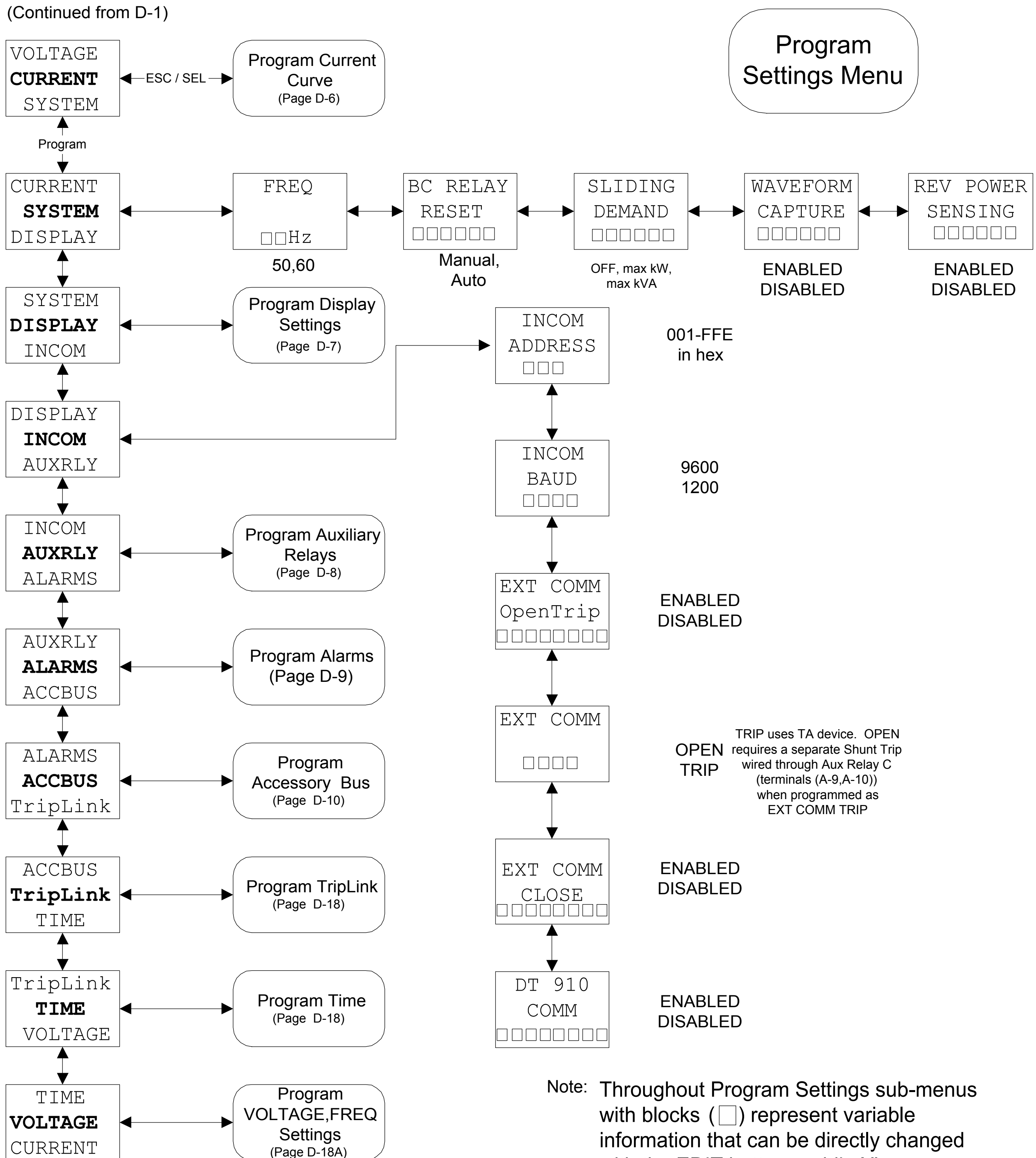


Appendix D Page D-10A

(Continued from D-10)



Appendix D Page D-11

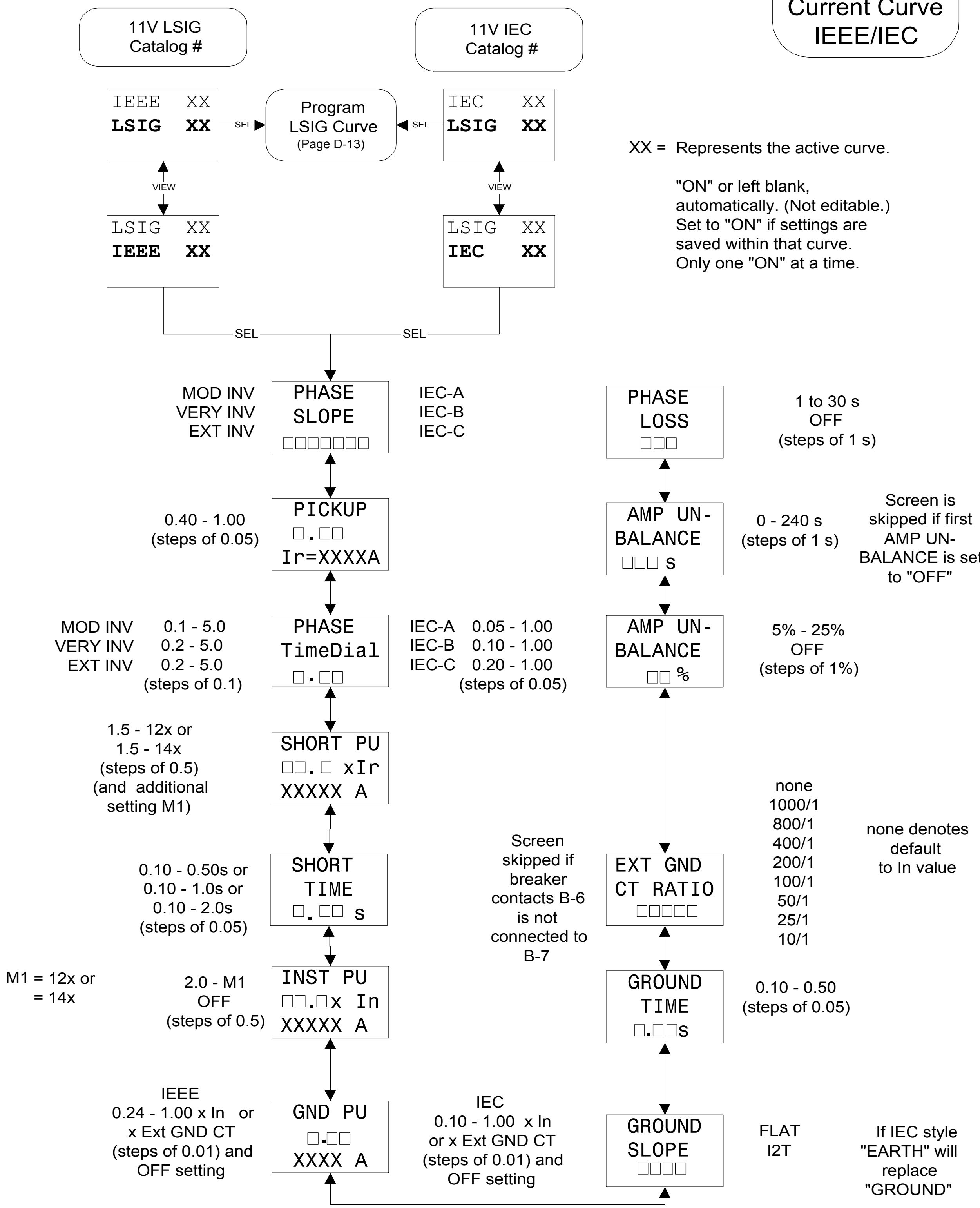


Note: Throughout Program Settings sub-menus with blocks (□) represent variable information that can be directly changed with the EDIT buttons, while X's represent variable information that is viewable.

Appendix D Page D-12

(Continued from D-11)

Program Current Curve IEEE/IEC

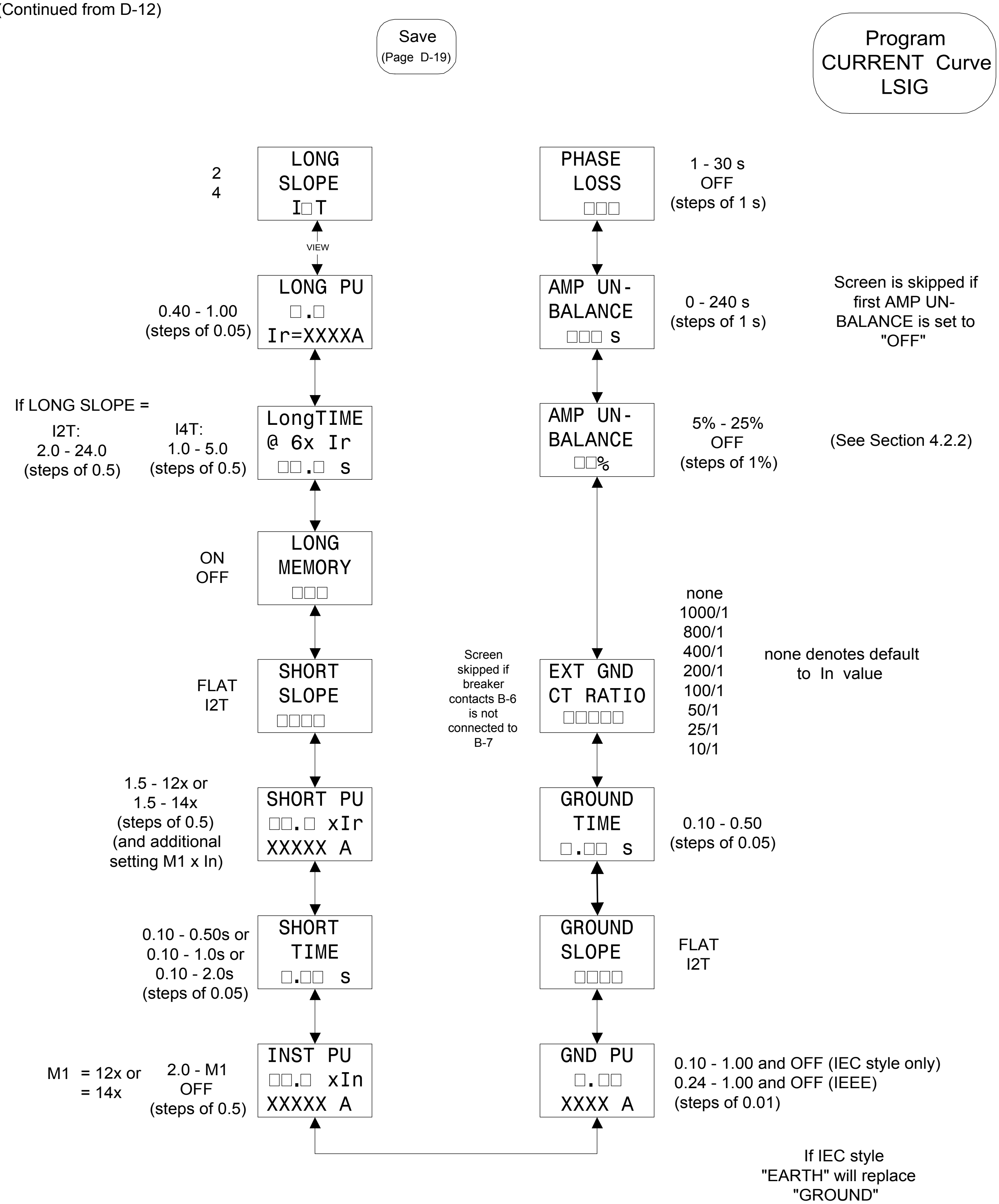


XX = Represents the active curve.

"ON" or left blank, automatically. (Not editable.) Set to "ON" if settings are saved within that curve. Only one "ON" at a time.

Appendix D Page D-13

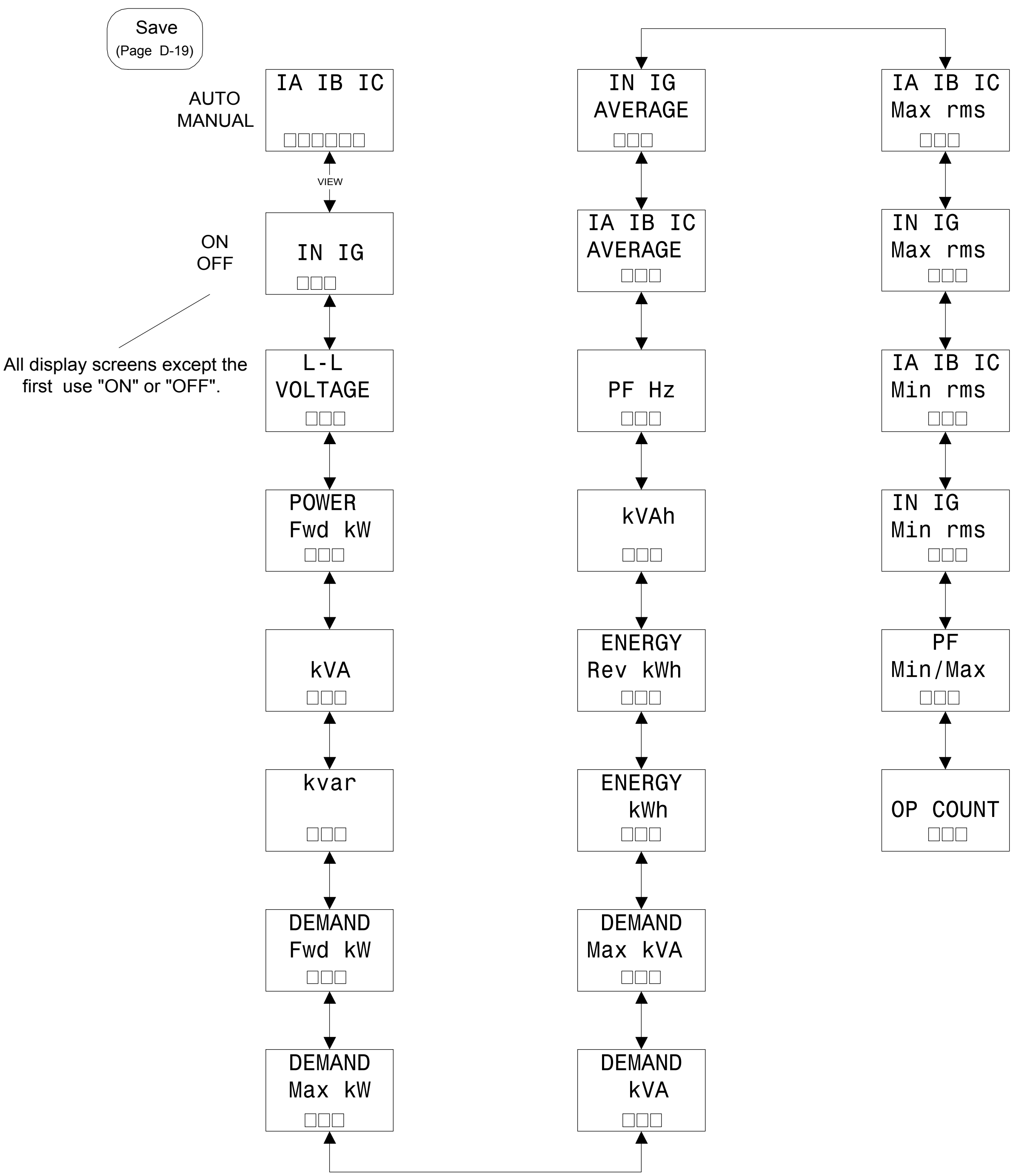
(Continued from D-12)



Appendix D Page D-14

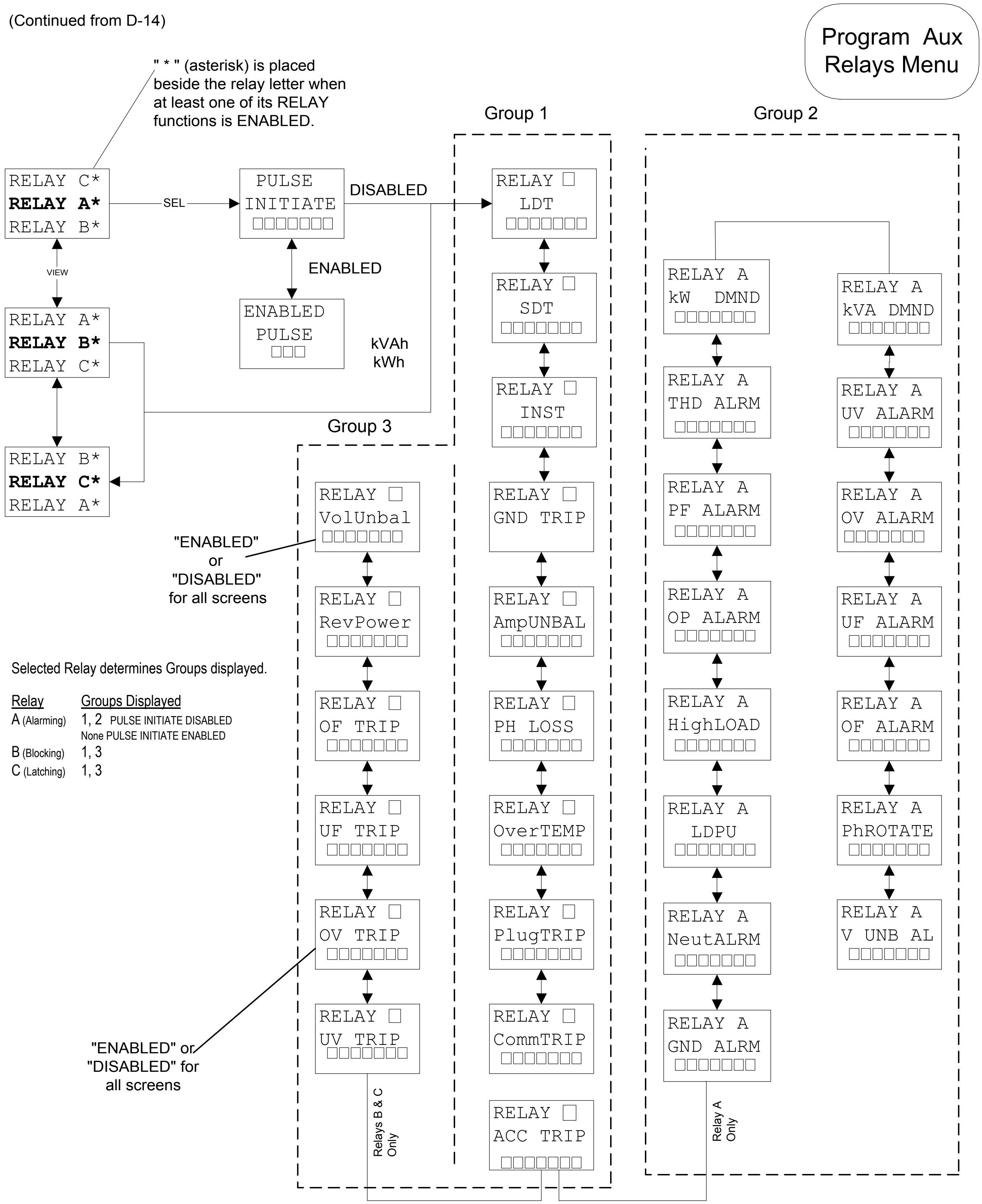
(Continued from D-13)

Program Display Settings



Appendix D Page D-15

(Continued from D-14)

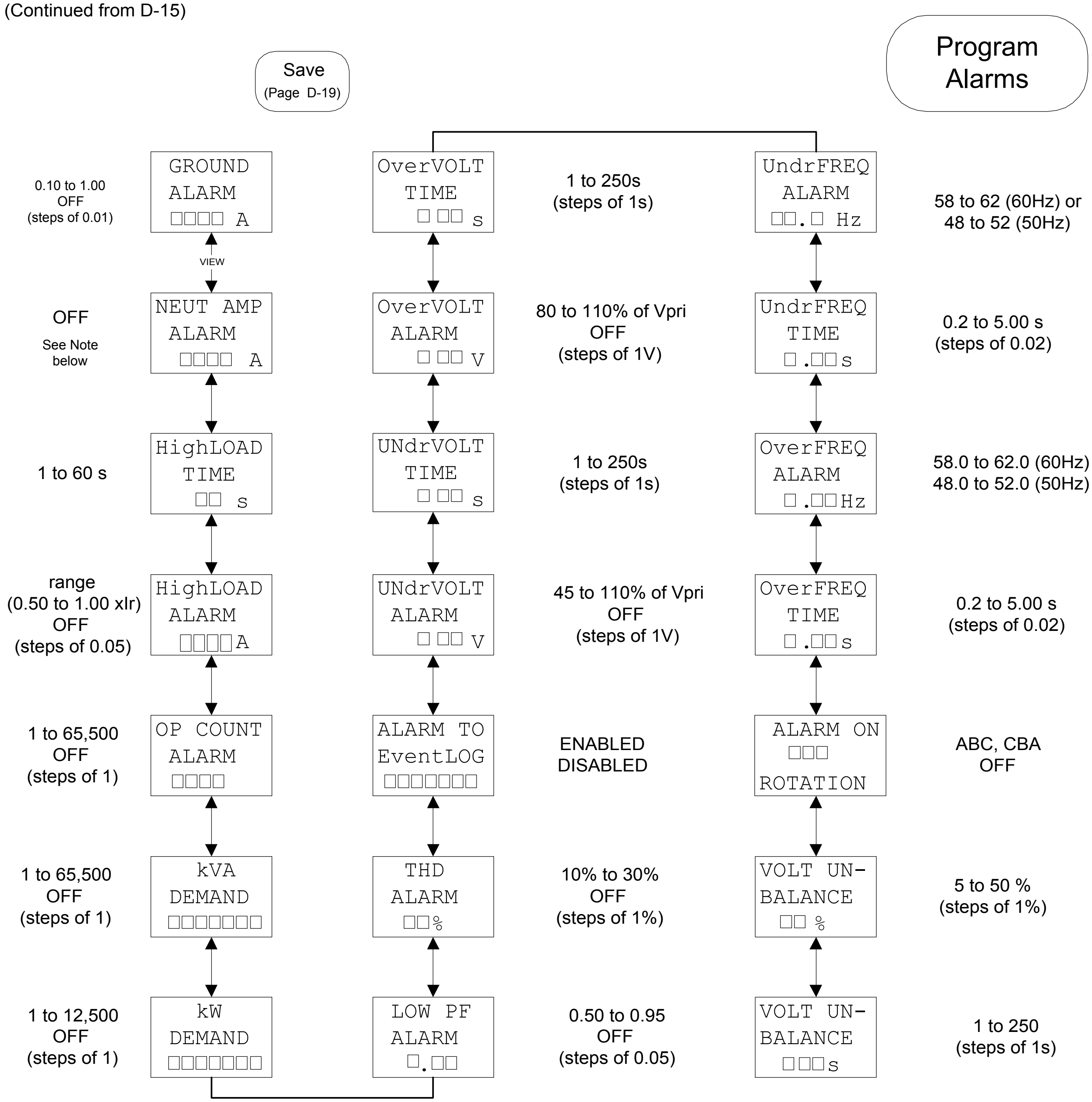


Selected Relay determines Groups displayed.

Relay	Groups Displayed
A (Alarming)	1, 2 PULSE INITIATE DISABLED None PULSE INITIATE ENABLED
B (Blocking)	1, 3
C (Latching)	1, 3

Appendix D Page D-16

(Continued from D-15)



Notes: Front Panel Display of NEUTral AMPere ALARM will be in amperes. Equation used is:

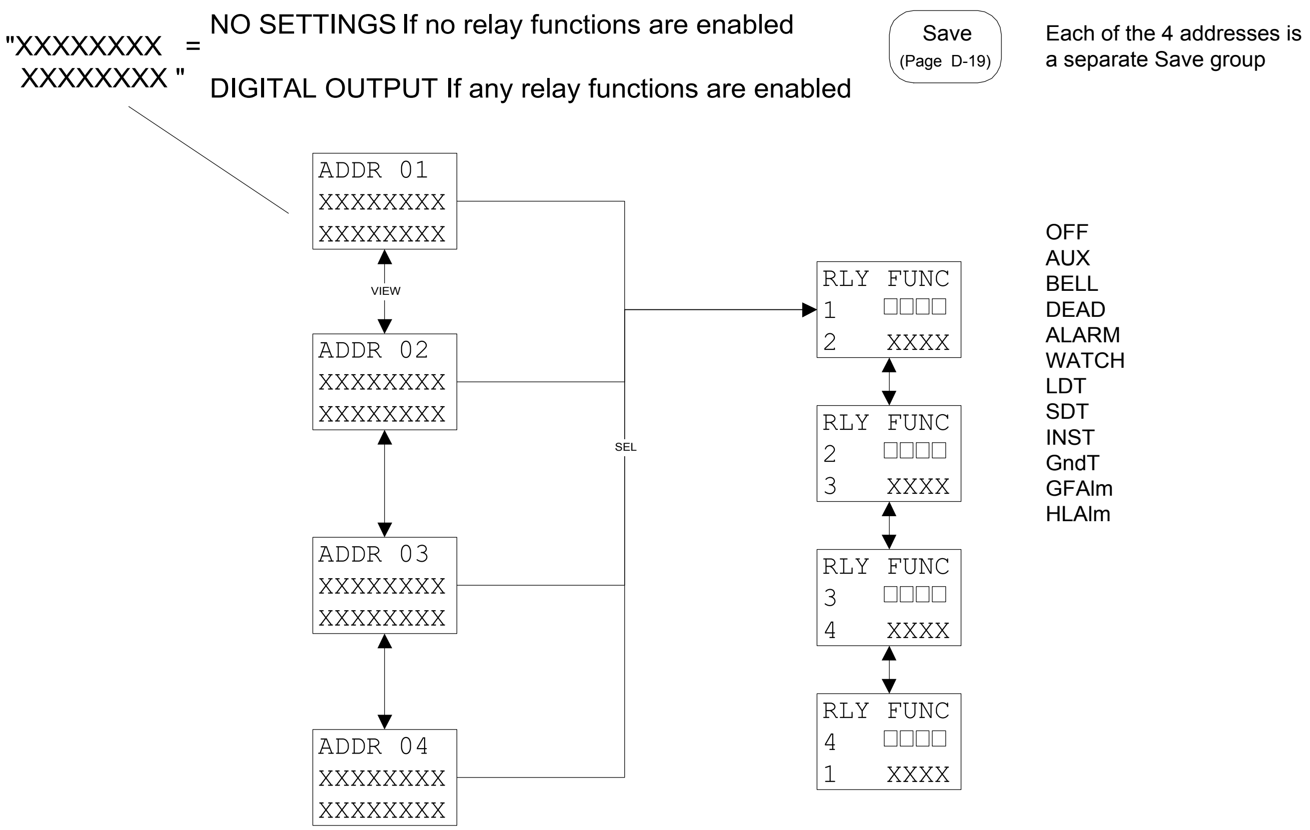
Amperes = In (amperes) x Neutral Alarm Pickup Setting (0.10 to 1.0 x In is range)

The Neutral alarm function is not possible on breakers used in a Source Ground or Zero Sequence Ground Fault application.

If IEC style "EARTH" will replace "GROUND"

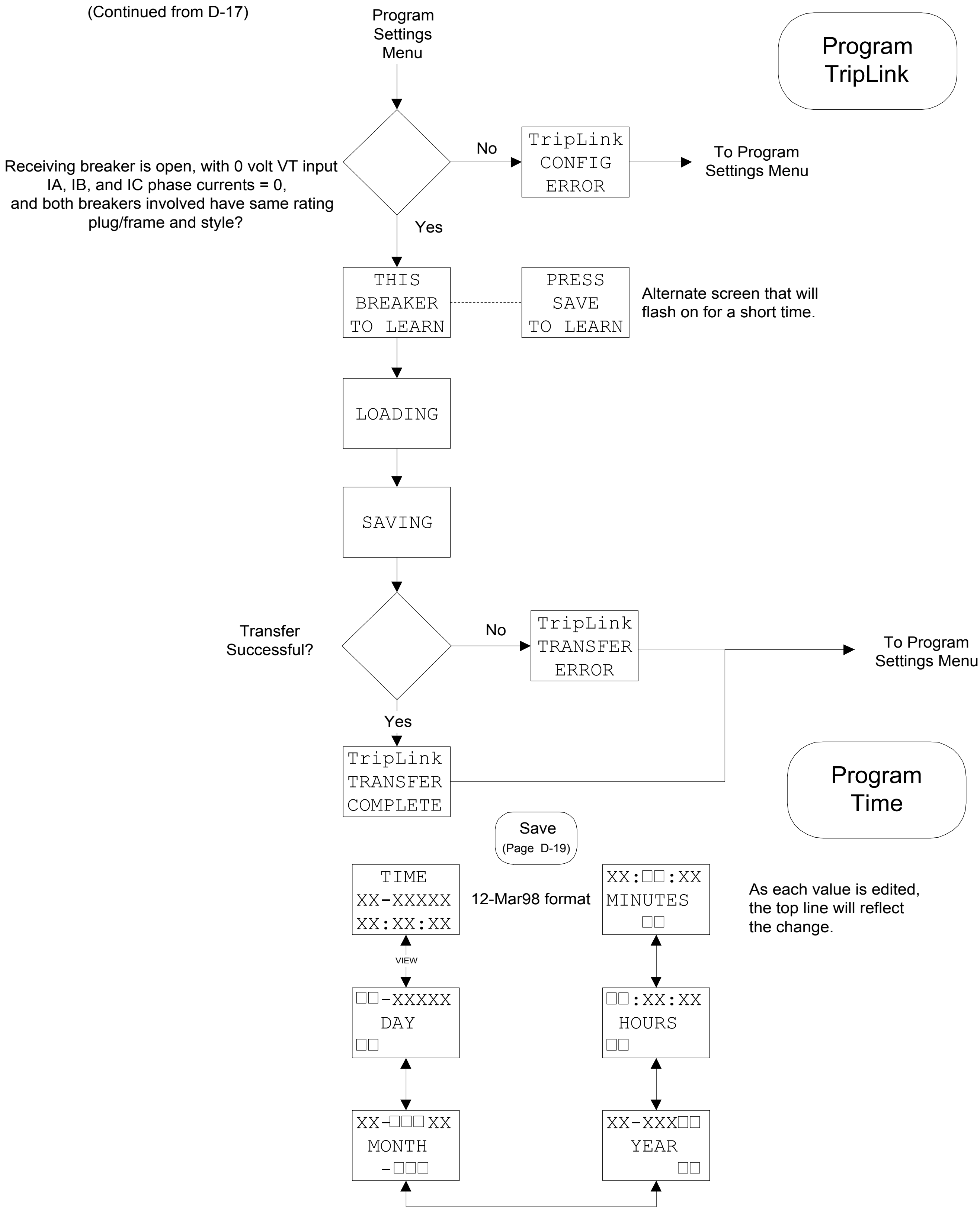
(Continued from D-16)

Program Accessory Bus

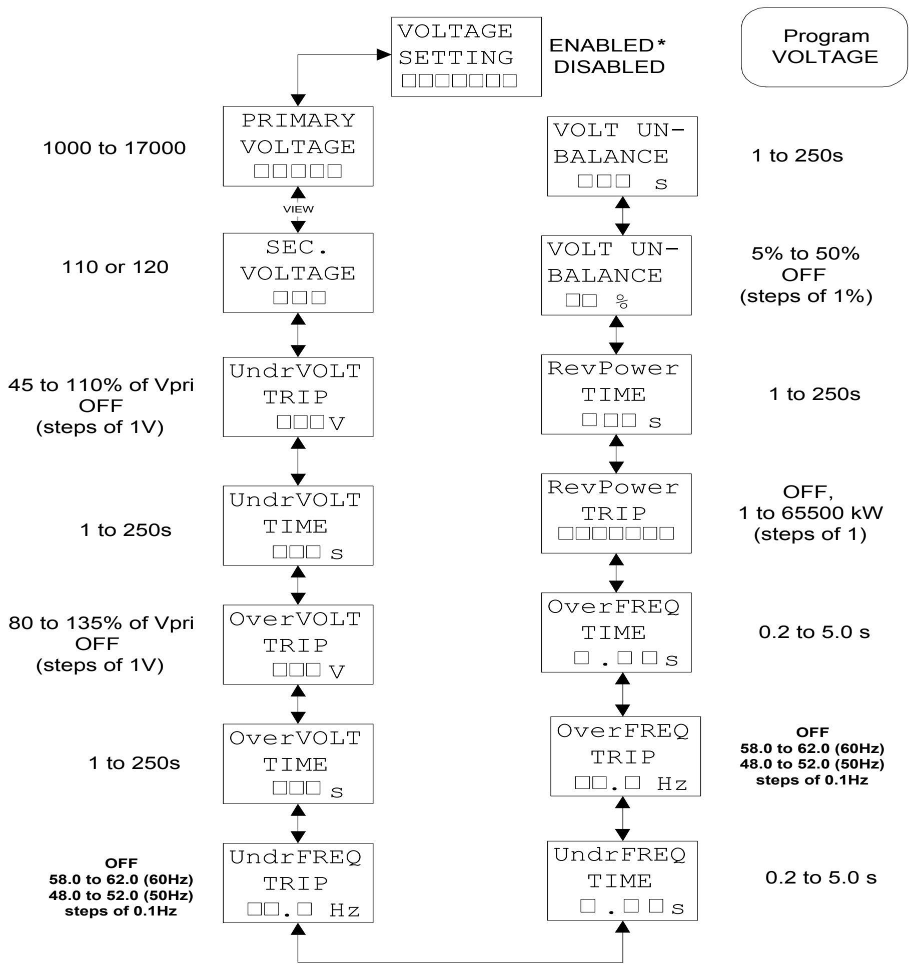


Appendix D Page D-18

(Continued from D-17)



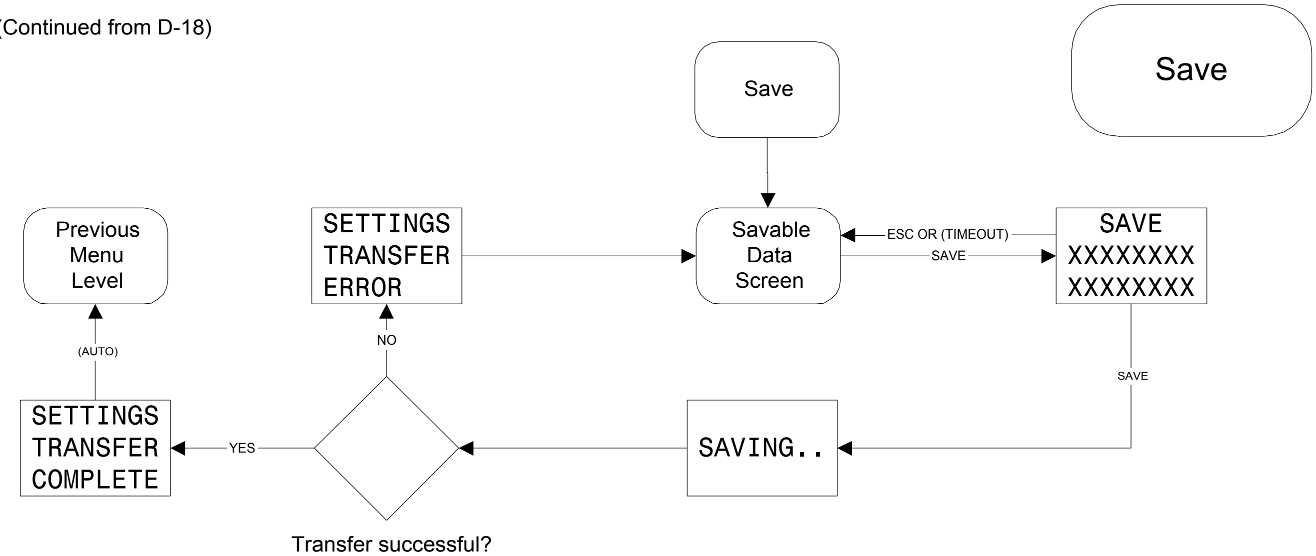
Appendix D Page D-18A

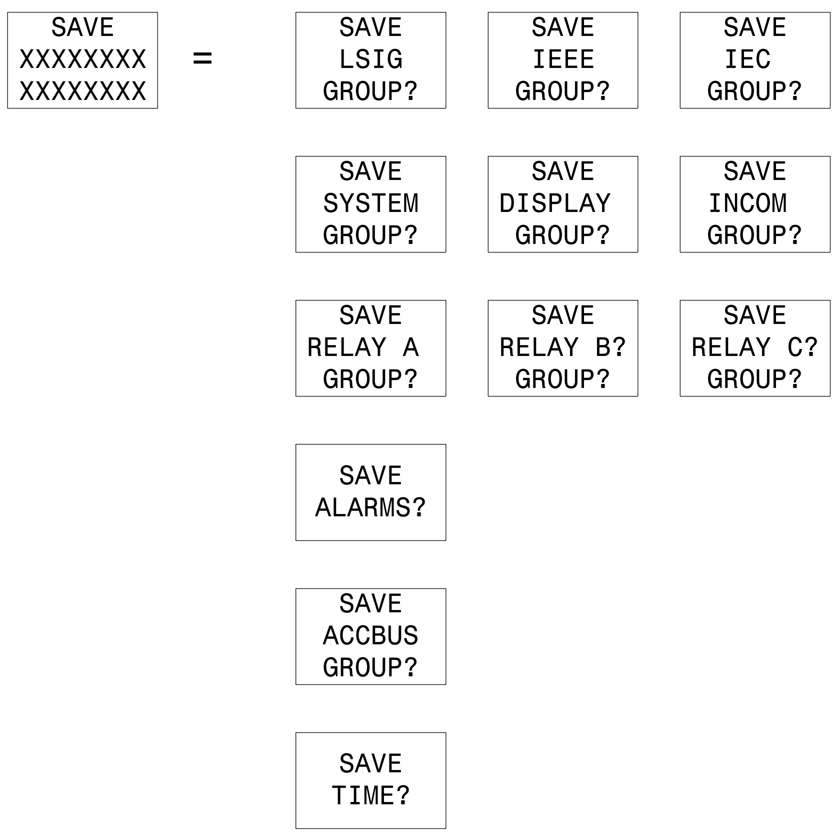


* This is the Master Setting that will disable (enable) all the following trip functions.
It also disables (enables) the associated voltage alarm functions.

Appendix D Page D-19

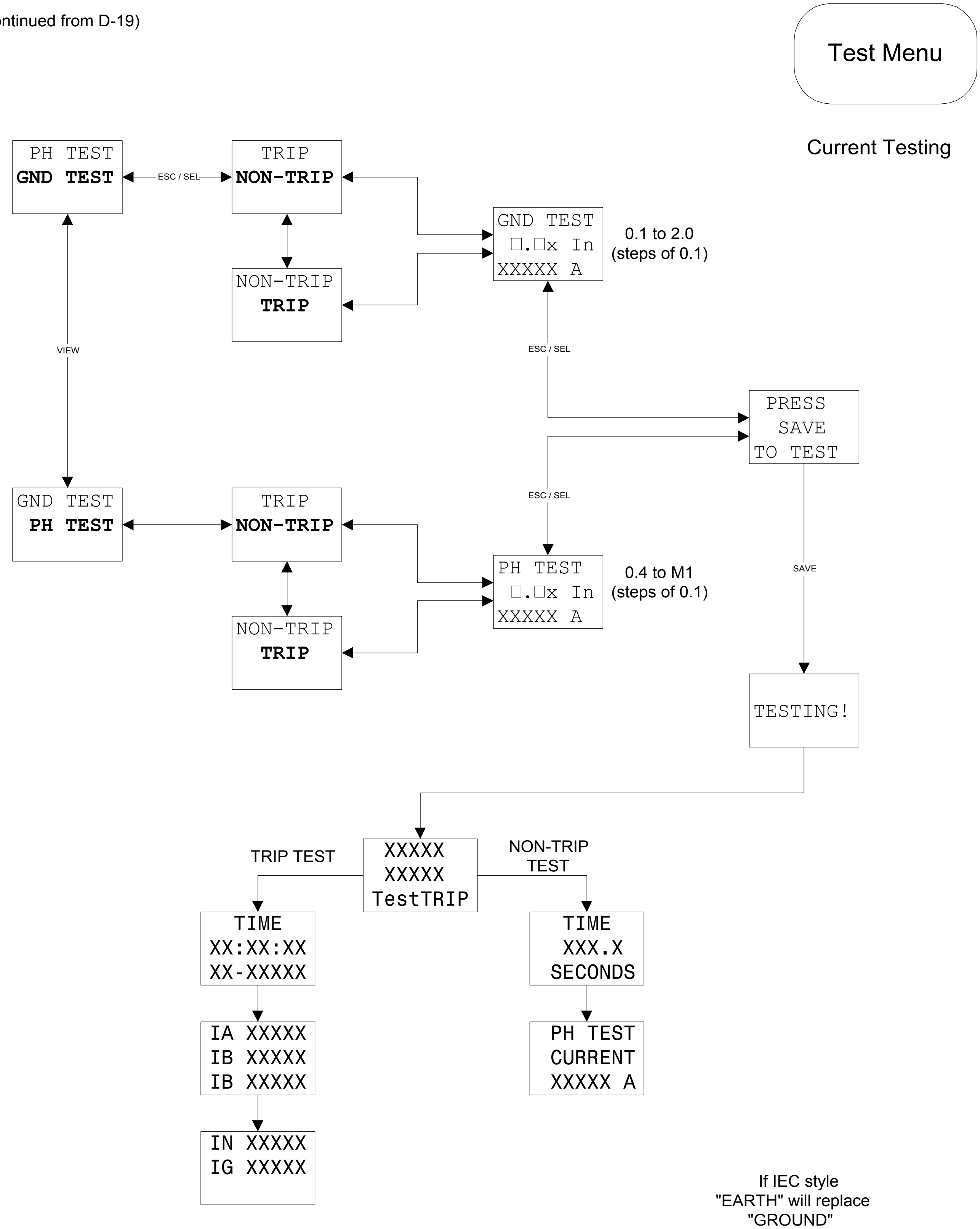
(Continued from D-18)





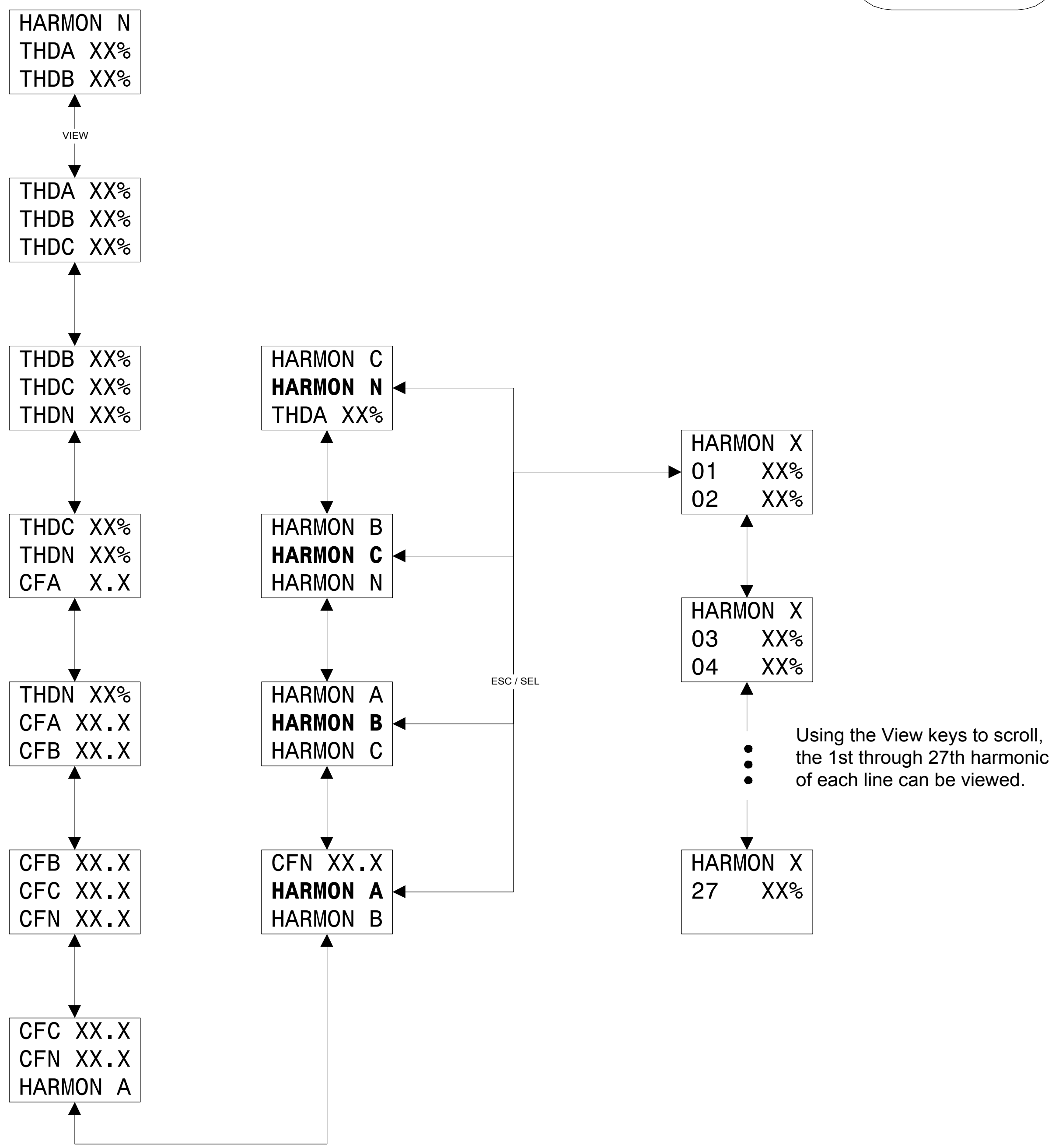
Appendix D Page D-20

(Continued from D-19)

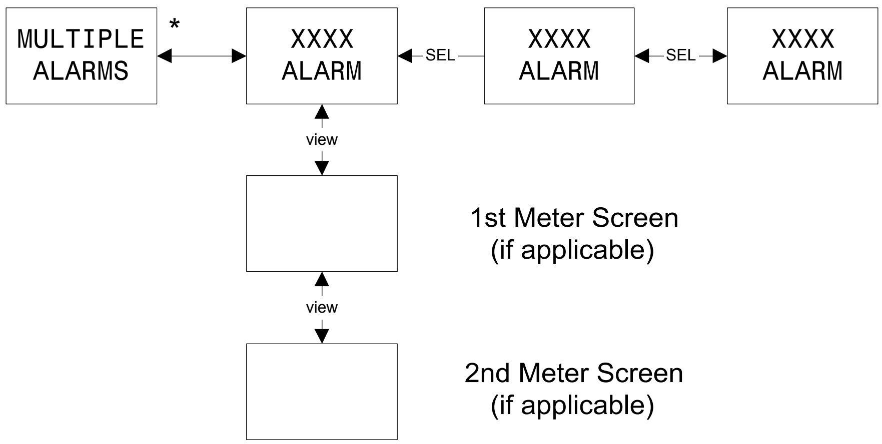


(Continued from D-20)

Harmonics Menu



Multiple Alarm Screens



* Note:
If more than one alarm condition exists in the system, the "Mutliple Alarm" screen will be displayed and alternate with one of the alarm causes. Pressing the select pushbutton will display the next alarm condition. Pressing the ESCape will exit out and return to normal menu screen. However, the Alarm LED stays on as a reminder.

Appendix D Page D-23

Factory Settings

CURRENT Protection LSIG ON

LSIG Current Curve

LONG SLOPE	I2T
LONG PU	1.00
LONG TIME	4.0 s
LONG MEMORY ***	ON
SHORT SLOPE ***	FLAT
SHORT PU	3.0
SHORT TIME	0.30 s
INST PU	4.0
GROUND PU	0.40
GROUND SLOPE	FLAT
GROUND TIME	0.30 s
EXT GND CT RATIO	none
AMP UNBALANCE	OFF
AMP UNBALANCE (time)	10 s
PHASE LOSS	OFF

IEEE Curve

PHASE SLOPE	MOD INV
Pickup	1.00
PHASE TimeDial	2.0
SHORT PU	3.0
SHORT TIME	0.30 s
INST PU	4.0
GROUND PU	0.40
GROUND SLOPE	FLAT
GROUND TIME	0.30 s
EXT GND CT RATIO	none
AMP UNBALANCE	OFF
AMP UNBALANCE (time)	10 s
PHASE LOSS	OFF

IEC Curve

PHASE SLOPE	IEC - A
Pickup	1.00
PHASE TimeDial	0.20
SHORT PU	3.0
SHORT TIME	0.30 s
INST PU	4.0
EARTH PU	0.40
EARTH SLOPE	FLAT
EARTH TIME	0.30 s
EXT EARTH CT RATIO	none
AMP UNBALANCE	OFF
AMP UNBALANCE (time)	10 s
PHASE LOSS	OFF

VOLTAGE Protection	DISABLED
VT Primary	4800V
VT Secondary	120V

*** Only available on LSIG Current Curve. On IEEE curve and IEC curve, LONG MEMORY and SHORT I2T SLOPE settings are not available.

DISPLAY (6 active)

IA IB IC	AUTO
IN IG	ON
L-L VOLTAGE	ON
FwdPower	ON
PF HZ	ON
ENERGY FWD & REV	ON
(all others)	OFF

AuxReLaYs	All relays DISABLED
ALARMS	All alarms OFF
ACC BUS	Address1 Relay1 is Aux.-Aux Switch All other addresses and relays OFF
SYSTEM	FIXED DEMAND 15 Min window WAVEFORM CAPTURE OFF **FREQ 60Hz** Relay B,C MANUAL

INCOM

INCOM ADDRESS	100 hex
INCOM BAUD RATE	9600
EXT COMM OpenTrip	ENABLED
EXT COMM	TRIP
EXT COMM CLOSE	ENABLED
DT 910 COMM	DISABLED

TEST

PH TEST	0.4x In
GND TEST	0.1x In

Appendix E Display Abbreviations

Glossary of Terms A-L

	Abbreviation	Definition	Notes
A	A, AMP	amperes	
	ACC	accessory	
	ACCBUS	accessory bus	
	ADDR	address	
	ALRM	alarm	
	AmpUNBAL	amperes out of balance	
	AUX	auxiliary	
	AuxRLY	auxiliary relay	
	AVG	average	
B	BELL	bell alarm	
C	CF	crest factor	
	COMM	communications	
	CommTRIP	communications trip	
	CT	current transformer	
D	DEAD	deadman alarm	
	DD	day	
	DMND	demand	
	DT	Digitrip	
E	Erth	earth	
	ESC	ESCape pushbutton on Digitrip	
	EVNT	event	
	EXT	external	
F	FREQ	frequency	
	FreqT	Frequency Trip	
	FUNC	function	
	FwdPower	forward power	
G	GFAlm	ground fault alarm	
	GND	ground	
	GroundPU	ground pickup	
H	HARMON	harmonic	
	HH	hours	
	HLAlm	High Load Aarm	
	Hz	hertz	
I	IA	phase A current	
	IB	phase B current	
	IC	phase C current	
	IEC	International Electrotechnical Commission	
	IEEE	Institute of Electrical and Electronics Engineers	
	IG	ground current	
	IN	neutral current	
	INST	instantaneous	
	INV	inverse	
	In	max continuous current rating	
	Ir	continuous current rating	
J			
K	kVA	kilovolt ampere	
	kVAh	kilovolt ampere hour	
	kvar	kilovolt ampere reactive	
	kW	kilowatt	
	kWh	kilowatt hour	
L	L-L	line-to-line	
	LONG PU	long delay pickup	
	LDPU	long delay pickup	
	LDT	long delay trip	
	LSI	Long, Short, Instantaneous Trip	
	LSIA	Long, Short, Instantaneous Trip, Ground Alarm Only	
	LSIG	Long, Short, Instantaneous, Ground Trip	

Glossary of Terms M-Z

	Abbreviation	Definition	Notes
M	Max	maximum	
	Min	minimum	
	MIN	minute	
	MM	minutes	
	Mmm	month	
N	NEUT	neutral	
	NeutALRM	neutral alarm	
O	OF	Over Frequency	
	OP	operation	
	OV	Over Voltage	
	OverTEMP	over temperature	
P	PF	power factor	
	PGM	program	
	PH	phase	
	phROTATE	phase rotation alarm	
	PICKUP	pickup	Also known as Long PU and LDPU
	PlugTRIP	rating plug trip	
	PROTECT	protection	
	PU	pickup	
Q			
R	REV	revision	
	Rev	reverse	
	RevPower	reverse power	
	RLY	relay	
	rms	root-mean-squared	
	RpwrT	Reverse Power Trip	
S	s	seconds	
	SDT	short delay trip	
	SEL	SELect pushbutton on Digitrip	
	SET	settings	
	SETTINGS	setting	
	SS	seconds	
T	TEMP	temperature	
	THD	total harmonic distortion	
U	UF	Under Frequency	
	UNBAL	unbalance	
	UndrFREQ	Under Frequency	
	UndrVOLT	Under Voltage	
	UV	Under Voltage	
V	V	volts	
	Vab	line voltage from phase A to phase B	
	Vbc	line voltage from phase B to phase C	
	Vca	line voltage from phase C to phase A	
	VER	version	
	Vol Unbal	Voltage Unbalance	
W	WATCH	watchdog alarm	

Appendix F Digitrip Settings and Descriptions

Digitrip 1150V Settings

Setting	Description
Protection Firmware version	The protection firmware version number, in hexadecimal.
Display Firmware version	The display firmware version number, in hexadecimal.
Curve Type	The curve type: LSI – Long, Short, Instantaneous LSIG – Long, Short, Instantaneous, Ground LSIA – Long, Short, Instantaneous, Alarm on Ground only IEEE – (IEEE Mod. Inv., Very Inv., Extremely Inv.) Short, Instantaneous IEC – (IEC-A, -B, -C) Short, Instantaneous
Rating (In)	Breaker MAX Full Load Current Continuous Rating (In) in Amperes (PLUG RATING).
Frequency	Measured system frequency of voltage.
Ground Current Sensing	Residual or Source ground or Zero Sequence.
Long Delay Pickup = Ir Rating (Ir)	Defines a current level where load current above this setting will cause an eventual trip. The continuous current setting of the breaker.
Long Delay Slope	Shape of the inverse-time-over-current (LongTIME) curve: I2T I4T
Long Delay Time	The time delay setting in seconds before tripping @ 6xIr current level.
Short Delay Pickup (a multiple of Ir)	Defines a current setting usually set much higher than continuous current that will initiate timing of this function. When the current reaches and sustains the level of the pickup setting for the period defined by the Short Time setting, the breaker trips.
Short Delay Slope	Shape of the Short Time Curve. FLAT (fixed time) I2T (applicable with I2T Long Delay Slope only)
Short Delay Time	The delay time before tripping after short delay is picked up.
Instantaneous Pickup (a multiple of In)	Current above this setting will trip the breaker immediately.
Ground (Earth) Fault Pickup (a multiple of In)	Ground current above this setting will initiate a Ground trip or Ground alarm.
Ground (Earth) Slope	Shape of the Ground Curve: FLAT (fixed time) I2T
Ground (Earth) Time	The delay time before tripping on Ground.
Pickup Rating (Ir)	Defines a current level where load current above this setting will cause an eventual trip for the IEEE or IEC curve types. The continuous current setting of the breaker.
TimeDial	The TimeDial setting controls the time scale that determines the tripping of the inverse time characteristic for an IEEE or IEC curve.
Amperes Out of Balance Trip % Unbalance	Percent difference setting between the Max and Min phase currents which, when exceeded, will trip the breaker.
Amperes Out of Balance Trip Time	The required duration of the Amperes Out of Balance Trip condition before the breaker trips.
Phase Loss Trip Time	The Phase Loss Time is the duration of a phase loss condition before the breaker trips. This function will trip when a 75% difference between Max phase and the Min phase currents exists.
External Ground Scale Factor	User selectable Ground CT Ratio (when applicable).

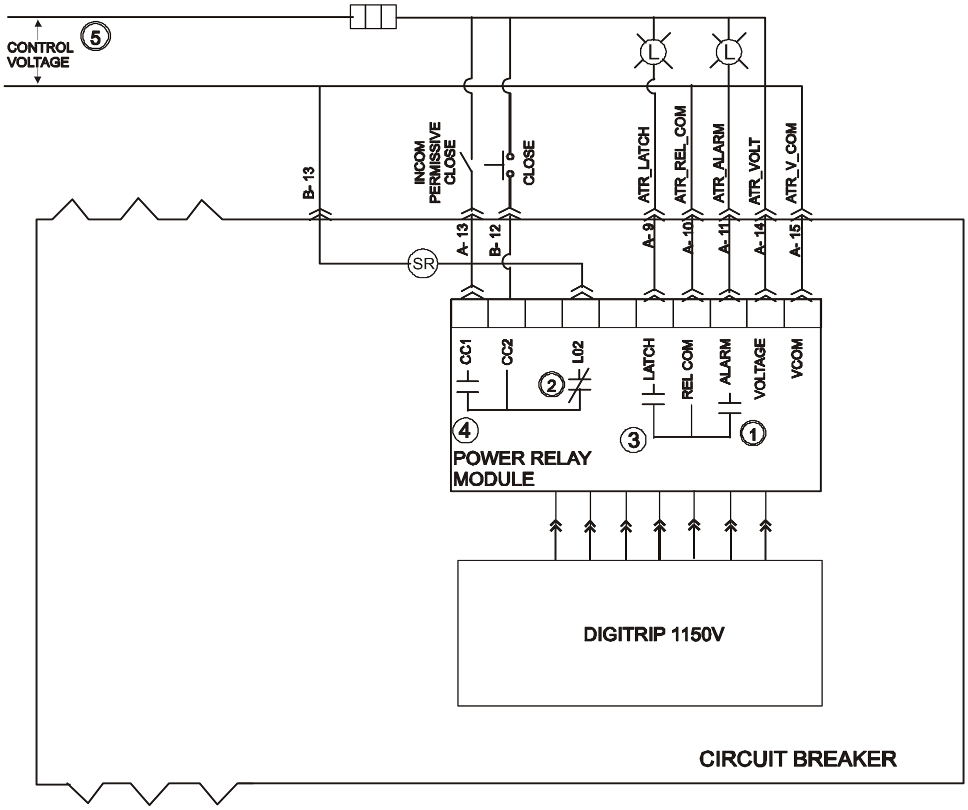
Digitrip 1150V Settings (continued)

Setting	Description
Long Memory (Thermal Memory)	Indicates whether over-current memory function is on or off. (Applicable on LSI, LSIG and LSIA curves only.)
Sliding Window Assignment	Determines if the maximum kW demand or the maximum kVA demand is calculated on a fixed or sliding 15-minute window.
Auto Waveform Capture Interval	The time between auto waveform captures.
High INST Trip	The breaker tripped at a high fault current via separate High INST Module. See Appendix C.
High Load Alarm	When the current reaches the setting, a High Load Alarm occurs.
High Load Time	The breaker waits the duration of the High Load Time before entering into an alarm condition.
Alarm to Event Log	When enabled, alarm events are stored into the Event Log.
Ground Pickup Alarm	When ground current exceeds this setting, a Ground Pickup Alarm occurs (when applicable).
Neutral Pickup Alarm	When neutral current exceeds this setting, a Neutral Pickup Alarm occurs.
Breaker Operations Count Alarm	When breaker operations count exceeds this setting, a Breaker Operations Count Alarm occurs.
Low Power Factor Alarm	When the power factor falls below this setting, a Low Power Factor Alarm occurs.
THD Alarm	When the percent THD exceeds this setting, a THD Alarm occurs.
kW Demand Alarm	When the kW demand reaches this setting, a kW Demand Alarm occurs.
kVA Demand Alarm	When the kVA demand reaches this setting, a kVA Demand Alarm occurs.
Activate Alarm Relay A on Trip	The trip conditions upon which Alarm Relay A is activated: Long Delay Short Delay Instantaneous Ground Fault Ampere Unbalance Phase Loss Over Temperature Rating Plug External Communications Accessory Bus
Pulse Initiate Relay A	The pulse initiator, a means of measuring kWh of kVAh energy, is on or off. If on, no other functions can be assigned to Relay A.
Activate Alarm Relay A on Alarm	The alarm conditions upon which Alarm Relay A is activated: Ground Under Voltage Neutral Amp Over Voltage Long Delay Pickup Under Frequency High Load Over Frequency Operations Count Phase Unbalance Low Power Factor Phase Rotation THD kW Demand kVA Demand

Digitrip 1150V Settings (continued)

Setting	Description
Activate Block Close Relay B on Trip	The trip conditions upon which Block Close Relay B is activated: Long Delay Short Delay Instantaneous Ground Fault Ampere Unbalance Phase Loss Over Temperature Rating Plug External Communications Accessory Bus (when applicable) Under Voltage Over Voltage Under Frequency Over frequency Phase Unbalance
Activate Latch Relay C on Trip	The trip conditions upon which Latch Relay C is activated: Long Delay Short Delay Instantaneous Ground Fault Ampere Unbalance Phase Loss Over Temperature Rating Plug External Communications Accessory Bus (when applicable) Under Voltage Over Voltage Under Frequency Over frequency Phase Unbalance
Return to Metered Current Display	When set to Automatic, returns the trip unit display to the metered phase A, B and C current screen if the unit keypad is idle for 5 minutes.
INCOM Address	Communication address 001 through FFE.

Appendix G Auxiliary Relays

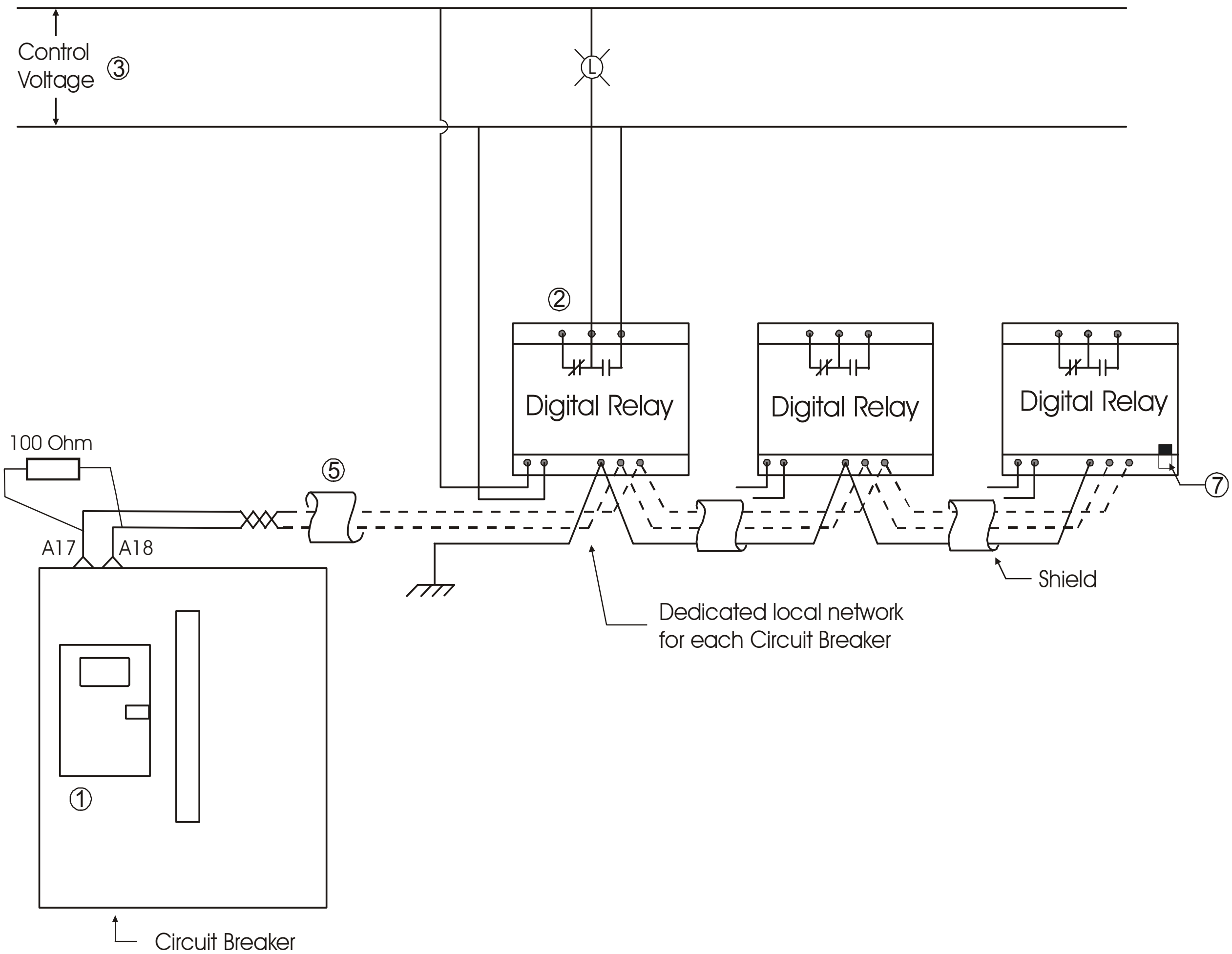


Available Input (5) Voltage for Power / Relay Module	Style Number
120 VAC +/ - 10%	70C1002G01
230 VAC +/ - 10%	70C1002G02
24 - 48 VDC +/ - 10%	70C1005G02

Notes:

1. This relay contact is programmed via Digitrip 1150V as Relay A. See Appendix D-15.
2. This relay contact is programmed via Digitrip 1150V as Relay B. Block Close will prohibit the remote closing of the circuit breaker.
3. This relay contact is programmed via Digitrip 1150V as Relay C. This relay will hold contact status on loss of Auxiliary Power.
4. Contact rating (resistive load)
   - AC 0.5A @230 VAC
   - AC 1A @120 VAC
   - DC 1A @48 VDC
5. Verify Input voltage rating before energizing circuit.

Appendix H Digital Relay Accessory Module



Notes:

① The Digitrip 1150V front panel is used to program the external module for any combination of the following: Aux Switch, BELL Alarm, INST ,SDT, LDT GndT or GFAlm, HLAlm, DEADman, WATCHDOG, ALARM, (the Alarm relay tracks the function of the Aux ReLaY A programming). *(See Appendix D-17)*

② Each module has 4 relays. Each relay has a form C contact with each having a rating of 10A max @ 250 VAC.

③ Control voltage is 120 VAC ± 20% or 48 - 125 VDC.

④ Accessory Bus Modules use DIN rail mounting. Connector types are plug-in-Phoenix . Four form C contacts use 12 pin connector part #1835193. Power is 5 pin part #1835122. Communication is 3 pin. Part #1835106.

⑤ Communication Cable is C-H style 2A957805G01 or Belden 9463 cable.

⑥ Set switch to corresponding address(001 through 004) programmed via the Digitrip front panel. *(See Appendix D-17)*

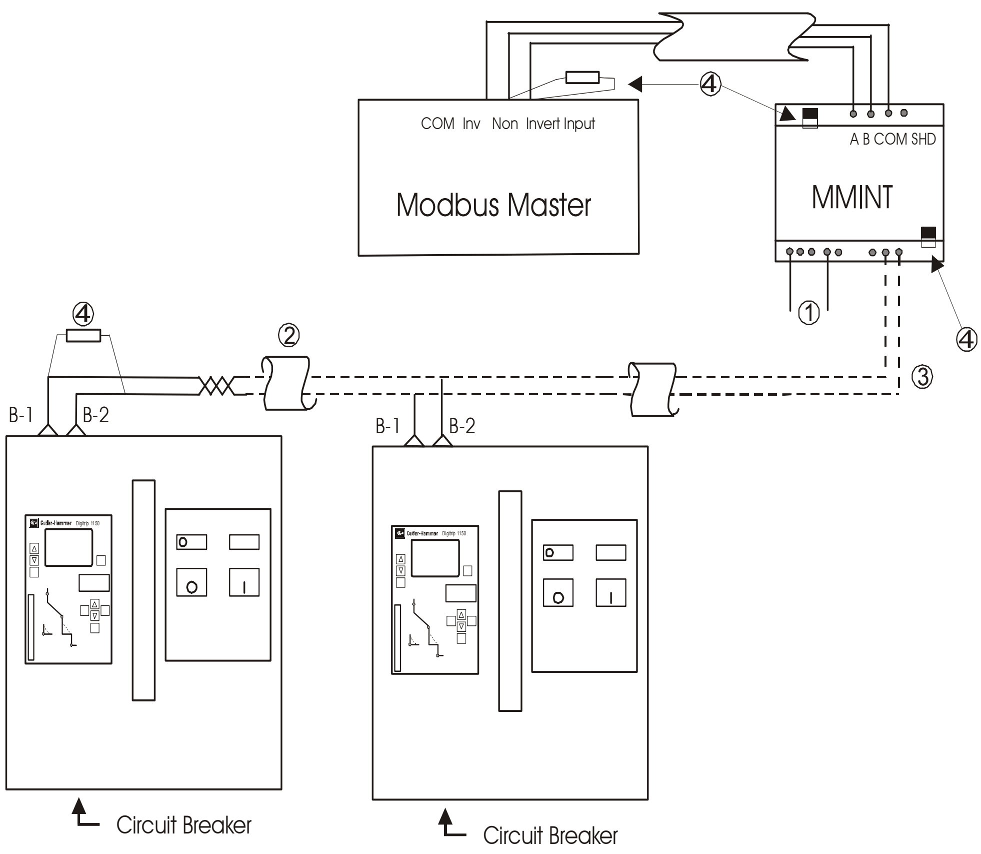
⑦ Set switch up to insert 100 ohm terminating resistor on last relay of network.

Appendix I MODBUS TRANSLATOR Wiring

The Digitrip 1150V in a Type VCP-T Circuit Breaker can communicate its data using Modbus RTU protocol by employing a mMINT device to act as a translator from INCOM communicationto MODBUS communications. A Modbus master device is shown wired to gather data and can provide control logic to open and close breakers.

The mMINT module CAT # MMINT use DIN rail mounting. Connector types are plug-in-Phoenix. . Power is 5 pin. INCOM network uses a 3 pin. The RS-485 MODBUS uses a 4 pin connector which consist of signals A, B, COMmon and SHielD.

Three Baud rates of 1200, 9600 or 19200 are selectable via programming switch for the MODBUS network. The INCOM Baud rate is fixed at 9600 Baud.



Notes:

① Control voltage is 120 VAC ± 20% or 48 - 125VDC.

② Communication Cable is C-H style 2A957805G01 or Belden 9463 cable.

③ The overall network will support up to 32 devices with any addresses from 1 to 247

④ Terminating resistor is 121 ohm 1 watt. Use the mMINT switches to insert these terminators at the mMINT device.

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