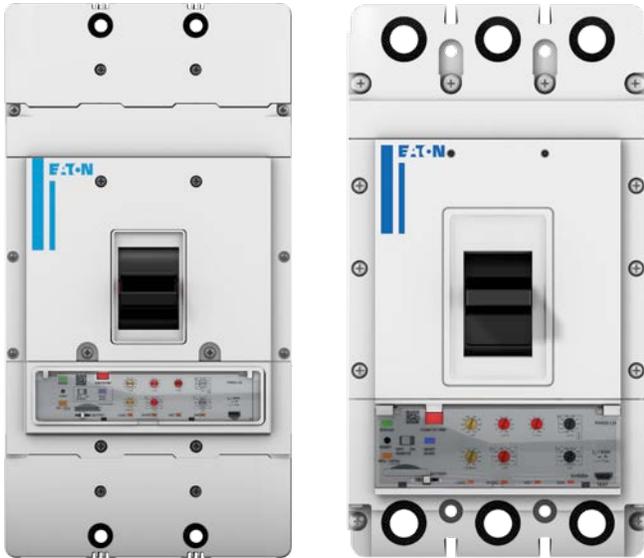


# Arcflash Reduction Maintenance System



### What is an Arcflash Reduction Maintenance System unit?

A circuit breaker equipped with an Arcflash Reduction Maintenance System™ can improve safety by providing a simple and reliable method to reduce fault clearing time. The Arcflash Reduction Maintenance System unit uses a separate dedicated trip circuit that provides faster interruption times than the standard (digital) “instantaneous” protection. Work locations downstream of a circuit breaker with an Arcflash Reduction Maintenance System unit can have a significantly lower incident energy level.

### Benefits of the Arcflash Reduction Maintenance System unit

- The Arcflash Reduction Maintenance System provides the easiest means of complying with NEC® Section 240.87—Acceptable Methods for Arc Energy Reduction.
- Increased worker safety—when enabled, the Arcflash Reduction Maintenance System provides an accelerated instantaneous trip to reduce arc flash.
- The operator can pre-select from five levels of protection to facilitate the maximum arc-flash reduction while avoiding nuisance tripping during planned startup and maintenance operations without disturbing the normal operational trip unit settings.
- Once the setting for the Arcflash Reduction Maintenance System has been properly chosen, the Arcflash Reduction Maintenance System is enabled by a simple lockable switch that can be incorporated into a lockout/tagout (LOTO) procedure.
- The lockable switch is mounted on the front door, or remotely, up to 9.78 ft (3 m) away from the breaker, eliminating the need to open the door to enable it (no special PPE required).
- The Arcflash Reduction Maintenance System is designed to be used only during the time that a worker is exposed to the flash hazard. The Arcflash Reduction Maintenance System is not activated or armed continuously. This feature improves overcurrent coordination when compared to a permanently installed instantaneous trip element on the same circuit breaker.
- Reduction in incident energy levels may allow reduced levels of PPE to be used, offering an improvement to worker comfort and mobility.
- When properly applied, a worker may be exposed to a lower incident energy value, which can reduce the amount of PPE required.

### How is the Arcflash Reduction Maintenance System used to reduce incident energy?

When the Arcflash Reduction Maintenance System is enabled and fault current is detected, the clearing time of the associated circuit breaker is reduced below the level of the breaker’s standard instantaneous response.

The table below shows how incident energy varies with fault duration times where the bolted fault level is 40 kA.

Bolted fault (kA)	Maximum arc fault (kA)	Minimum arc fault (kA)	Fault duration (seconds)	Incident energy (cal/cm <sup>2</sup> )	PPE category
40	30.55	22.49	2.0	151.45	4
40	30.55	22.49	0.5	37.86	4
40	30.55	22.49	0.3	22.72	3
40	30.55	22.49	0.1	7.42	2
40	30.55	22.49	0.05	3.71	1
40	30.55	22.49	0.03	2.23	1
25	20.40	15.21	2.0	98.25	4
25	20.40	15.21	0.5	24.56	3
25	20.40	15.21	0.3	14.74	3
25	20.40	15.21	0.1	4.71	2
25	20.40	15.21	0.05	2.36	1
25	20.40	15.21	0.03	1.41	1

**Note:** Incident energy values shown in this table were calculated using the IEEE® 1584-2018 method for a 480 Vac system with a working distance of 24 inches. Other parameters include enclosure—Eaton PRL4 Panelboard; gap spacing—25 mm; electrode configuration: VCB.

## How is the pickup setting of the Arcflash Reduction Maintenance System chosen?

The pickup settings must be chosen by a person who is qualified in power system analysis. The initial setup of each Arcflash Reduction Maintenance System will require power system analysis to determine the fault currents that flow through the circuit breaker associated with the Arcflash Reduction Maintenance System unit. The Arcflash Reduction Maintenance System has five pickup settings that are based on multiples of the per unit secondary current monitored by the trip unit of its associated circuit breaker (2.5X, 4X, 6X, 8X or 10X).

The pickup setting is chosen using the following steps:

1. Calculate the arcing fault current that could flow through the circuit breaker associated with the Arcflash Reduction Maintenance System.  
**Note:** The table shows that arcing fault current is much lower than that of the bolted fault current. Formulas from IEEE Std 1584-2002 are used to calculate the arcing current.
2. Determine the total transient load current that can flow to loads fed by the circuit breaker equipped with the Arcflash Reduction Maintenance System. These can include motor inrush and transformer inrush.

Choose a pickup setting for the Arcflash Reduction Maintenance System that is:

1. Below 75% of calculated arcing current.
2. Above the total transient load current.

Include the tolerance of the Arcflash Reduction Maintenance System pickup in the setting choice.

## Upgrading existing Magnum DS installations with the Arcflash Reduction Maintenance System

- Enhance existing Magnum DS™ lineups
- Field installable
- For further information, contact Eaton's Power Breaker Team at [powerbreakerpricing@eaton.com](mailto:powerbreakerpricing@eaton.com)



Arcflash Reduction Maintenance System upgrade solution—520MC trip unit

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## Busting myths about the Arcflash Reduction Maintenance System unit

**Myth 1: All it does is turn the instantaneous setting down to a lower value.**

**FALSE:** Unlike other products, the Arcflash Reduction Maintenance System involves a separate circuit that acts faster than the standard "instantaneous" protection.

- The Arcflash Reduction Maintenance System is a separate dedicated circuit that provides faster interruption times versus the digital "instantaneous" protection (~20 ms faster).
- Faster interruptions = less fault current let through = less arc flash energy.

**Myth 2: Coordination is lost.**

**FALSE:** The Arcflash Reduction Maintenance System mode is activated on the first breaker upstream from the point of maintenance. During maintenance, downstream personnel and equipment protection is greatly enhanced, in lieu of simple downstream coordination. When the maintenance is complete, the Arcflash Reduction Maintenance System mode is set to OFF and normal protective settings resume.

**Myth 3: Nuisance trips occur because of noise.**

**FALSE:** Noise does not affect protection as explained for activation methods that follow:

- Local at the trip unit—The Arcflash Reduction Maintenance System circuit has passed all the tests that a normal trip unit needs to pass for noise immunity: RF, Surge, Burst. This is as robust as any normal (non-Arcflash Reduction Maintenance System) trip.
- External switch—The trip unit circuit is in Off/Remote Enable mode. An external switch can then be mounted on the gear and wired to the breaker to enable or disable the mode. This has been tested up to 9.78 ft (3 m) away from the switch to the breaker. It has passed all the "noise" tests at that maximum length. For added assurance, Eaton recommends that the switch be mounted reasonably close to the breaker.

For more information, please visit  
[arcflashsafety.com](http://arcflashsafety.com)

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